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PSU, Block and Project Approvals

Monthly Update

December 1987

ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS,
MONTHLY UPDATE

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640 5 Avenue SW
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ERCB

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Conservation Board

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Canada T2P 3G4

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to PSU, Block or Project Approval" (Board Form 360-6) issued to the operator of each PSU, Block or Project approved or amended effective 1 December 1987.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Proration Services
Oil Department

BS/rw

Attachment

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Aerial Mannville	Project No. 2	Well reclassifications: LS 13-5-29-18 W4M LS 16-6-29-18 W4M LS 10-7-29-18 W4M LS 16-7-29-18 W4M LS 1-18-29-18 W4M LS 7-18-29-18 W4M
Bonnie Glen D-3A	Block No. 6 PSU No. 221	Cancelled (new PSU's No. 257 and 258)
	PSU's No. 257 and 258	New (Previously PSU No. 221)
Boundary Lake South Triassic H	Project No. 9	Converted to water injector: LS 16-9-84-12 W6M Control well change: LS 16-9-84-12 W6M
Caroline Cardium E	Project No. 4	Well reclassifications: LS 7-15-35-7 W5/2 LS 2-32-35-7 W5M LS 4-7-36-7 W5M LS 4-13-36-8 W5M LS 10-14-36-8 W5M LS 3-23-36-8 W5M LS 12-33-36-8 W5M
Carrot Creek Cardium F	Project No. 3	Addition: LS 4-22-52-12 W5M (64 ha) Status code changes: LS 8-15-52-12 W5M LS 9-15-52-12 W5/3 LS 11-15-52-12 W5M LS 16-16-52-12 W5M LS 2-21-52-12 W5M LS 10-21-52-12 W5M
	Project No. 5	New
Carson Creek North Beaverhill Lake A & B	Project No. 1	Well reclassification: LS 6-4-62-12 W5M Converted to water injector: LS 11-18-62-12 W5M
Clive D-3A	Project No. 10	Well reclassification: LS 4-35-39-24 W4M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Crossfield Cardium A	Project No. 2	Well reclassifications: LS 14-26-25-1 W5M LS 6-32-26-1 W5M
Fenn Big Valley D-2A	Block No. 7 (PSU's No. 179 and 295)	Deleted (returned to single well status)
Fenn Big Valley D-2A	PSU No. 332	Cancelled
Gift Slave Point A	Project No. 1	Addition: LS 13-31-78-10 W5M (64 ha)
Gilby Viking A	Project No. 3	Well reclassification: LS 12-3-41-3 W5M
Giroux Lake Viking A	Project No. 7	Converted to water injector: LS 4-9-66-21 W5M
Judy Creek Beaverhill Lake B	Project No. 1	New completion: LS 02/12-6-64-11 W5M Converted to water injector: LS 2-29-63-11 W5M Well reclassifications: LS 10-36-63-12 W5M LS 12-6-64-11 W5M
Leduc-Woodbend D-2A	Project No. 1	Well reclassification: LS 02/3-3-51-26 W4M
Leduc-Woodbend D-3A	Project No. 1	Well reclassification: LS 02/6-22-50-26 W4M
Medicine River Viking D	Project No. 3	Well reclassifications: LS 8-14-39-3 W5M LS 8-15-39-3 W5M
Medicine River Jurassic C	Project No. 3	Converted to water injector: LS 10-6-39-3 W5M
Meekwap D-2A	Project No. 1	Addition: LS 4-16-66-15 W5M (64 ha)
Mitsue Gilwood A	Project No. 1	New completions: LS 11-13-71-4 W5M LS 16-31-73-5 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
		Converted to water injectors: LS 12-25-70-4 W5M LS 2-22-73-4 W5M
	Project No. 320	Converted to water injector: LS 6-2-69-3 W5M
Mituse Gilwood A	Project No. 324	Control well change: LS 10-22-73-4 W5M
Nipisi Gilwood A	PSU No. 205	Cancelled
	Project No. 229	Well reclassifications: LS 12-25-79-8 W5M LS 12-36-79-8 W5M
Pembina Cardium	Project No. 34	Well reclassification: LS 8-18-49-9 W5M
	Project No. 50	Well reclassifications: LS 02/6-30-48-9 W5M LS 8-30-48-9 W5M LS 02/10-30-48-9 W5M LS 14-24-48-10 W5M
	Project No. 80	Well reclassifications: LS 14-33-49-9 W5M LS 6-5-50-9 W5M LS 14-5-50-9 W5M LS 8-6-50-9 W5M LS 14-6-50-9 W5M LS 16-6-50-9 W5M
	Project No. 108	Well reclassifications: LS 16-26-49-7 W5M LS 6-35-49-7 W5M
	Project No. 139	Well reclassification: LS 4-34-48-7 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Provost Viking CAK and Mannville E	Project No. 5	Well reclassifications: LS 16-11-36-11 W4M LS 2-12-36-11 W4M LS 12-12-36-11 W4M LS 2-14-36-11 W4M LS 6-14-36-11 W4M LS 12-14-36-11 W4M LS 2-15-36-11 W4M LS 4-15-36-11 W4M LS 6-15-36-11 W4M LS 12-15-36-11 W4M LS 2-16-36-11 W4M LS 12-16-36-11 W4M LS 2-19-36-11 W4M LS 2-20-36-11 W4M LS 8-20-36-11 W4M LS 12-20-36-11 W4M LS 2-21-36-11 W4M LS 6-21-36-11 W4M LS 02/10-21-36-11 W4M LS 12-21-36-11 W4M LS 2-22-36-11 W4M LS 2-29-36-11 W4M LS 2-30-36-11 W4M LS 12-30-36-11 W4M
	Project No. 12	Well reclassification: LS 10-11-37-7 W4M
Rainbow Keg River B	Project No. 10	Converted to solvent injection: LS 16-15-109-8 W6M
Rainbow Keg River	I.S. No. 11	Addition: LS 2-4-111-6 W6M (64 ha)
Red Earth Slave Point A	Project No. 2	Well reclassification: LS 6-5-88-8 W5M
Ricinus Cardium D	PSU No. 2	Cancelled
Rycroft Charlie Lake A	Project No. 1	Control well changes: LS 6-9-77-5 W6M LS 8-9-77-5 W6M
Simonette D-3	Project No. 1	New completion: LS 9-1-63-26 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Sturgeon Lake South D-3	PSU No. 137	Well reclassification: LS 3-1-69-22 W5M
Swan Hills Beaverhill Lake C	Project No. 2	Well reclassifications: LS 10-19-69-9 W5M LS 2-35-69-10 W5M LS 12-1-70-10 W5M LS 12-27-70-11 W5M
Swan Hills Beaverhill Lake A & B	Project No. 2	Well reclassification: Ls 10-5-66-10 W5M
Virginia Hills Beaverhill Lake	Project No. 1	Well reclassification: LS 10-2-65-13 W5M Control well change: LS 10-2-65-13 W5M
Willesden Green Cardium A	Project No. 23	Well reclassification: LS 14-1-42-6 W5M
Zama Muskeg L	Project No. 1	Well reclassification: LS 4-1-116-6 W6/2
Zama Keg River VVV	Project No. 3	Converted to water injector: LS 7-12-118-4 W6M
Zama Keg River	I.S. No. 9	Well reclassification: LS 4-19-116-5 W6/2
Heavy Crude		
Chauvin South Sparky A & B	Project No. 1	Converted to water injector: LS 11-2-43-2 W4M Control well changes: LS 9-2-43-2 W4M LS 10-2-43-2 W4M LS 02/10-2-43-2 W4M LS 11-2-43-2 W4M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
	Project No. 3	Well reclassification: LS 6-2-43-2 W4M Control well changes: LS 2-2-43-2 W4M LS 6-2-43-2 W4M LS 02/6-2-43-2 W4M
	Project No. 4	Control well change: LS 15-35-42-2 W4M
Taber Mannville D	Project No. 3	Well reclassification: LS 4-4-10-16 W4M
Wainwright Wainwright and Sparky A	Project No. 12	Well reclassification: LS D0/1-30-45-5 W4/2

EFFECTIVE DATE	OPER NO
01 DEC 1987	296

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIDING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							AERIAL MANNVILLE PROJECT NO 2	0020	248000	40	00	000	002	8.0	32.0	224	
00	13	05	02	9	18	4	0 ANADARKO AERIAL 13-5-29-18	0020	248000	40	00	000	002			16	108004
00	16	06	02	9	18	4	0 ANADARKO AERIAL 16-6-29-18	0020	248000	40	00	000	002			16	108004
00	01	07	02	9	18	4	0 ALBRUMAC WARNER DRUME 1-7-29-18	0020	248000	40	00	000	002			16	108000
00	08	07	02	9	18	4	0 ALBRUMAC WARNER DRUME 8-7-29-18	0020	248000	40	00	000	002			16	508000
00	09	07	02	9	18	4	0	0020	248000	40	00	000	002			16	308000
00	10	07	02	9	18	4	0 ANADARKO AERIAL 10-7-29-18	0020	248000	40	00	000	002			16	108004
00	15	07	02	9	18	4	0 ANADARKO AERIAL 15-7-29-18	0020	248000	40	00	000	002			16	108000
00	16	07	02	9	18	4	0 ANADARKO AERIAL 16-7-29-18	0020	248000	40	00	000	002			16	108004
00	04	08	02	9	18	4	0 BASCO YORK ET AL E DRUM 4-8-29-18	0020	248000	40	00	000	002			16	108000
00	05	08	02	9	18	4	0 BASCO YORK ET AL AERIAL 5-8-29-18	0020	248000	40	00	000	002			16	108004
00	01	18	02	9	18	4	0 ANADARKO ET AL AERIAL 1-18-29-18	0020	248000	40	00	000	002			16	108004
00	02	18	02	9	18	4	0 ANADARKO AERIAL 2-18-29-18	0020	248000	40	00	000	002			16	108004
00	07	18	02	9	18	4	0 ANADARKO ET AL AERIAL 7-18-29-18	0020	248000	40	00	000	002			16	108104
00	08	18	02	9	18	4	0 ZEPHYR PETROMK AERIAL 8-18-29-18	0020	248000	40	00	000	002			16	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0020	248000	40	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1987	296

EFFECTIVE DATE	OPER NO
01 DEC 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							BONNIE GLEN D-3A BLOCK NO 6	0151	720001	00	06	000	000	9.0	468.0	944	
00	02	17	04	27	40		TEXACO MCCOLL MOODIE REYNOLDS NO 1	0151	720001	00	06	189	000			16	107000
00	03	17	04	27	40		TEXACO BONNIE GLEN C P R NO C-4	0151	720001	00	06	247	000			16	107000
00	04	17	04	27	42		TEXACO CPR C2 BGLEN IN 4-17-47-27	0151	720001	00	06	219	000			16	107100
00	05	17	04	27	40		TEXACO BONNIE GLEN C P R NO C-1	0151	720001	00	06	220	000			16	107000
00	06	17	04	27	40		TEXACO BONNIE GLEN C P R NO C-3	0151	720001	00	06	248	000			16	107000
02	06	17	04	27	40		TEXACO CPR BONNIE GLEN 6-17-47-27	0151	720001	00	06	248	000				607000
00	07	17	04	27	40		TEXACO MCCOLL MOODIE NO 1	0151	720001	00	06	190	000			16	107000
00	09	17	04	27	40			0151	720001	00	06	127	000			16	300000
00	10	17	04	27	40		TEXACO MCCOLL REYNOLDS NO 2	0151	720001	00	06	127	000			16	107000
00	11	17	04	27	40		TEXACO BONNIE GLEN C P R NO A-4	0151	720001	00	06	097	000			16	107000
00	12	17	04	27	40		TEXACO BONNIE GLEN C P R NO A-2	0151	720001	00	06	098	000			16	107000
00	13	17	04	27	40		TEXACO BONNIE GLEN C P R NO A-3	0151	720001	00	06	099	000				507000
02	13	17	04	27	40		TEXACO BONNIE GLEN 13-17-47-27	0151	720001	00	06	099	000			16	107000
00	14	17	04	27	40		TEXACO BONNIE GLEN C P R NO A-1	0151	720001	00	06	100	000				507000
02	14	17	04	27	40		TEXACO BONNIE GLEN 14-17-47-27	0151	720001	00	06	100	000			16	107000
00	15	17	04	27	40		TEXACO MCCOLL REYNOLDS NO 1	0151	720001	00	06	201	000			16	107000
00	16	17	04	27	40		TEXACO TEXCAN BONNIE GLEN 16-17-47	0151	720001	00	06	202	000			16	107000
00	01	18	04	27	40		TEXACO BONNIE GLEN NO C-4	0151	720001	00	06	101	000			16	107100
00	02	18	04	27	40		TEXACO BONNIE GLEN NO C-5	0151	720001	00	06	102	000			16	107100
00	03	18	04	27	40		TEXACO BONNIE GLEN NO C-6	0151	720001	00	06	105	000			16	107100
00	04	18	04	27	40		TEXACO BONNIE GLEN CROWN NO C-13	0151	720001	00	06	106	000			16	107000
00	05	18	04	27	40		TEXACO BONNIE GLEN 5-18-47-27	0151	720001	00	06	107	000			16	107000
00	06	18	04	27	40		TEXACO BONNIE GLEN NO C-10	0151	720001	00	06	108	000			16	107000
00	07	18	04	27	40		TEXACO BONNIE GLEN NO C-7	0151	720001	00	06	103	000			16	107000
00	08	18	04	27	40		TEXACO BONNIE GLEN NO C-3	0151	720001	00	06	104	000			16	107000
00	09	18	04	27	40		TEXACO BONNIE GLEN NO C-1	0151	720001	00	06	109	000			16	107000
00	10	18	04	27	40		TEXACO BONNIE GLEN NO C-8	0151	720001	00	06	110	000			16	107000
00	11	18	04	27	40		TEXACO BONNIE GLEN NO C-11	0151	720001	00	06	199	000			16	107000
00	12	18	04	27	40			0151	720001	00	06	199	000			16	300000
00	14	18	04	27	40		TEXACO BONNIE GLEN NO C-12	0151	720001	00	06	200	000			16	107004
00	15	18	04	27	40		TEXACO BONNIE GLEN NO C-9	0151	720001	00	06	111	000			16	107000
00	16	18	04	27	40		TEXACO BONNIE GLEN NO C-2	0151	720001	00	06	112	000			16	107000
00	01	19	04	27	40		TEXACO BONNIE GLEN C P R NO B-1	0151	720001	00	06	095	000			16	107000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0151	720001	00	06	000	000

EFFECTIVE DATE	OPER NO
01 DEC 1987	017

EFFECTIVE DATE	OPER NO
01 DEC 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							* PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E										PROD AREA	1 2 3 4 5 6
00	02	19	04	27	2	40	TEXACO BONNIE GLEN C P R NO B-3	0151	720001	00	06	091	000			16	107000
00	03	19	04	27	2	40	TEXACO BONNIE GLEN C P R NO K-1	0151	720001	00	06	091	000			16	109000
00	06	19	04	27	2	40	TEXACO CPR BONNIE GLEN 6-19-47-27	0151	720001	00	06	205	000			16	107000
00	07	19	04	27	2	40	TEXACO BONNIE GLEN C P R NO B-4	0151	720001	00	06	206	000			16	107000
00	08	19	04	27	2	40	TEXACO BONNIE GLEN C P R NO B-2	0151	720001	00	06	096	000			16	107000
00	09	19	04	27	2	40	TEXACO BONNIE GLEN C P R NO F-1	0151	720001	00	06	245	000				107005
02	09	19	04	27	2	40	TEXACO BONNIE GLEN 9-19-47-27	0151	720001	00	06	245	000			16	107000
00	10	19	04	27	2	40	TEXACO CPR F3 BGLEN IN 10-19-47-27	0151	720001	00	06	246	000			16	107000
00	15	19	04	27	2	40		0151	720001	00	06	208	000			16	300000
00	16	19	04	27	2	40	TEXACO BONNIE GLEN C P R NO F-2	0151	720001	00	06	208	000			16	107900
00	01	20	04	27	2	40	TEXACO TEXCAN D BGLEN 1-20-47-27	0151	720001	00	06	209	000			16	107004
00	02	20	04	27	2	40	TEXACO MCCOLL BONNIE GLEN NO C-1	0151	720001	00	06	210	000			16	107000
00	03	20	04	27	2	40	TEXACO BONNIE GLEN NO A-1	0151	720001	00	06	115	000			16	107000
00	04	20	04	27	2	40	TEXACO MCCOLL BONNIE GLEN NO A-2	0151	720001	00	06	116	000			16	107000
00	05	20	04	27	2	40	TEXACO MCCOLL BONNIE GLEN A-3	0151	720001	00	06	117	000			16	107000
00	06	20	04	27	2	40	TEXACO TEXCAN A6 BGLEN 6-20M2-47-27	0151	720001	00	06	118	000				137005
02	06	20	04	27	2	40	TEXACO BONNIE GLEN 6-20-47-27	0151	720001	00	06	118	000			16	107000
00	07	20	04	27	2	40	TEXACO BONNIE GLEN NO D-2	0151	720001	00	06	211	000			16	107000
00	08	20	04	27	2	40	TEXACO TEXCAN D BGLEN 8-20-47-27	0151	720001	00	06	212	000			16	107000
00	11	20	04	27	2	40	TEXACO MCCOLL BONNIE GLEN NO A-7	0151	720001	00	06	119	000			16	107000
00	12	20	04	27	2	40	TEXACO MCCOLL BONNIE GLEN NO A-4	0151	720001	00	06	120	000			16	107000
00	13	20	04	27	2	40	TEXACO MCCOLL BONNIE GLEN NO A-5	0151	720001	00	06	121	000			16	107000
00	14	20	04	27	2	40	TEXACO MCCOLL BONNIE GLEN N3 A-8	0151	720001	00	06	122	000			16	107000
00	01	29	04	27	2	40	TEXACO BONNIE GLEN 1-29-47-27	0151	720001	00	06	257	000			16	107000
00	02	29	04	27	2	40	TEXACO BONNIE GLEN CROWN NO G-1	0151	720001	00	06	258	000			16	107000
00	03	29	04	27	2	40	TEXACO MCCOLL BONNIE GLEN NO E-2	0151	720001	00	06	256	000			16	107000
00	04	29	04	27	2	40	TEXACO MCCOLL BONNIE GLEN NO E-1	0151	720001	00	06	213	000			16	107000
00	05	29	04	27	2	40	TEXACO BONNIE GLEN NO E-3	0151	720001	00	06	125	000			16	107000
00	06	29	04	27	2	40	TEXACO MCCOLL BONNIE GLEN NO E-4	0151	720001	00	06	255	000				209000
02	06	29	04	27	2	40	TEXACO BONNIE GLEN 6-29-47-27	0151	720001	00	06	255	000			16	109000
00	07	29	04	27	2	40	TEXACO BONNIE GLEN NO G-2	0151	720001	00	06	222	000			16	107000
00	01	30	04	27	2	40	TEXACO MCCOLL BONNIE GLEN NO F-1	0151	720001	00	06	214	000			16	107900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0151	720001	00	06	000	000

EFFECTIVE DATE	OPER NO
01 DEC 1987	017

EFFECTIVE DATE	OPER NO
01 DEC 1987	DG5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BOUNDARY LK STH TRIASSIC H PROJ 9	0157	500008	20	00	000	009	8.0	16.0	256	
00	16	09	08	41	26	0	KOCK ET AL BOUNDARY LAKE S 16-9	0157	500008	20	00	000	009			64	408000
00	08	16	08	41	26	2	KOCH ET AL BOUNDARY LK 8-16-84-12	0157	500008	20	00	000	009			64	108100
00	16	16	08	41	26	0	KOCH ET AL BDRY LK S 16-16	0157	500008	20	00	000	009			64	108100
02	08	21	08	41	26	0	KOCH ET AL BOUNDARY LAKE S 8-21	0157	500008	20	00	000	009			64	400000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0157	500008	20	00	000	009

EFFECTIVE DATE	OPER NO
01 DEC 1987	DG5

EFFECTIVE DATE	OPER NO
01 DEC 1987	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CAROLINE CARDIUM E PROJECT NO 4	0194	176005	10	00	000	004	12.5	187.5	4736	
00	05	11	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	07	11	03	50	7	50	PACIFIC CAROLINE 7-11-35-7	0194	176005	10	00	000	004			64	108700
00	14	11	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	16	11	03	50	7	50	PACIFIC CAROLINE 16-11-35-7	0194	176005	10	00	000	004			64	408100
00	02	14	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	04	14	03	50	7	50	PACIFIC ET AL RICINUS 4-14-35-7	0194	176005	10	00	000	004			64	508000
00	10	14	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	12	14	03	50	7	50	PACIFIC CAROLINE 12D-14-35-7	0194	176005	10	00	000	004			64	108000
00	05	15	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	07	15	03	50	7	52	PACIFIC CAROLINE 7-15-35-7	0194	176005	10	00	000	004			64	108004
00	09	15	03	50	7	52	PACIFIC ET AL RICINUS 9-15-35-7	0194	176005	10	00	000	004			64	108000
00	11	15	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	10	21	03	50	7	50	PACIFIC ET AL RICINUS 10-21-35-7	0194	176005	10	00	000	004			64	108000
00	12	21	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	05	22	03	50	7	50	PACIFIC CAROLINE 5-22-35-7	0194	176005	10	00	000	004			64	508004
00	07	22	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	10	22	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	12	22	03	50	7	52	PACIFIC ET AL RICINUS 12-22-35-7	0194	176005	10	00	000	004			64	108004
00	02	23	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	04	23	03	50	7	50	PACIFIC CAROLINE 4-23-35-7	0194	176005	10	00	000	004			64	108000
00	02	27	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	04	27	03	50	7	50	PACIFIC AMOCO CAROLINE 4-27-35-7	0194	176005	10	00	000	004			64	108000
00	02	28	03	50	7	50	PACIFIC ET AL RICINUS 2-28-35-7	0194	176005	10	00	000	004			64	508000
00	04	28	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	09	28	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	11	28	03	50	7	52	PACIFIC ET AL RICINUS 11-28-35-7	0194	176005	10	00	000	004			64	108000
00	09	29	03	50	7	50	PACIFIC ET AL RICINUS 9-29-35-7	0194	176005	10	00	000	004			64	508000
00	11	29	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	14	31	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	16	31	03	50	7	50	PACIFIC ET AL RICINUS 16-31-35-7	0194	176005	10	00	000	004			64	108000
00	02	32	03	50	7	50	PACIFIC ET AL RICINUS 2-32-35-7	0194	176005	10	00	000	004			64	108004
00	04	32	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	10	32	03	50	7	50	BEARCAT ET AL CAROLINE 10-32-35-7	0194	176005	10	00	000	004			64	508000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER NO
01 DEC 1987	012

EFFECTIVE DATE	OPER NO
01 DEC 1987	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00123203507 50		0194	176005	10	00	000	004			64	308003
00023303507 50		0194	176005	10	00	000	004			64	308003
00043303507 50	PACIFIC CAROLINE 4-33-35-7	0194	176005	10	00	000	004			64	108000
00020503607 50		0194	176005	10	00	000	004			64	308003
00040503607 50	BEARCAT ET AL CAROLINE 4-5-36-7	0194	176005	10	00	000	004			64	108004
00060603607 50		0194	176005	10	00	000	004			64	308003
00080603607 50	BEARCAT ET AL CAROLINE 8-6-36-7	0194	176005	10	00	000	004			64	108000
00130603607 50	PCI ET AL CAROLINE 13-6-36-7	0194	176005	10	00	000	004			64	108000
00160603607 50		0194	176005	10	00	000	004			64	308003
00020703607 50		0194	176005	10	00	000	004			64	308003
00040703607 50	CANDEL ET AL CAROLINE 4-7-36-7	0194	176005	10	00	000	004			64	108004
00140103608 50		0194	176005	10	00	000	004			64	308003
00160103608 50	PACIFIC ET AL RICINUS 16-1-36-8	0194	176005	10	00	000	004			64	108000
00141103608 50		0194	176005	10	00	000	004			64	308003
00161103608 50	PACIFIC RICINUS 16-11-36-8	0194	176005	10	00	000	004			64	108000
00051203608 50		0194	176005	10	00	000	004			64	308003
00071203608 50	PACIFIC CAROLINE 7-12-36-8	0194	176005	10	00	000	004			64	508000
00141203608 50	PACIFIC ET AL RICINUS 14-12-36-8	0194	176005	10	00	000	004			64	108004
00161203608 50		0194	176005	10	00	000	004			64	308003
00021303608 50		0194	176005	10	00	000	004			64	308003
00041303608 50	PACIFIC RICINUS 4-13-36-8	0194	176005	10	00	000	004			64	108000
00021403608 50	PACIFIC RICINUS 2-14-36-8	0194	176005	10	00	000	004			64	508000
00041403608 50		0194	176005	10	00	000	004			64	308003
00101403608 50	PACIFIC ET AL RICINUS 10-14-36-8	0194	176005	10	00	000	004			64	108000
00121403608 50		0194	176005	10	00	000	004			64	308003
00052203608 50		0194	176005	10	00	000	004			64	308003
00072203608 50	PACIFIC CAROLINE 7-22-36-8	0194	176005	10	00	000	004			64	508000
00102203608 50	PACIFIC ET AL RICINUS 10-22-36-8	0194	176005	10	00	000	004			64	108004
00122203608 50		0194	176005	10	00	000	004			64	308003
00012303608 50		0194	176005	10	00	000	004			64	308003
00032303608 50	PACIFIC ET AL RICINUS 3-23-36-8	0194	176005	10	00	000	004			64	108004
00012703608 50		0194	176005	10	00	000	004			64	308003
00032703608 50	PACIFIC RICINUS 3-27-36-8	0194	176005	10	00	000	004			64	108004
00102803608 50	PACIFIC CAROLINE 10-28-36-8	0194	176005	10	00	000	004			64	508000
00122803608 50		0194	176005	10	00	000	004			64	308003

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER NO
01 DEC 1987	012

EFFECTIVE DATE	OPER NO
01 DEC 1987	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	05	32	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	07	32	036	08	5	0	GULF CAROLINE 7-32-36-8	0194	176005	10	00	000	004			64	508000
00	01	33	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	03	33	036	08	5	0	PACIFIC RICINUS 3-33-36-8	0194	176005	10	00	000	004			64	108004
00	10	33	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	12	33	036	08	5	0	PACIFIC RICINUS 12-33-36-8	0194	176005	10	00	000	004			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER NO
01 DEC 1987	012

EFFECTIVE DATE	OPER NO
01 DEC 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARROT CREEK CARDIUM F PROJECT NO 3	0196	176006	20	00	000	003	8.0	72.0	704	
00	08	15	05	21	25	0	TP CDN OXY 8-15-52-12	0196	176006	20	00	000	003			64	408900
00	09	15	05	21	25	3	TP CNDOXY CARROT CREEK 9-15-52-12	0196	176006	20	00	000	003				108804
02	09	15	05	21	25	0	WP1985 ET AL CARROT 9-15C-52-12	0196	176006	20	00	000	003			64	108200
00	11	15	05	21	25	0	CROG ET AL CARROT CREEK 11-15	0196	176006	20	00	000	003			64	108900
00	13	16	05	21	25	0	SANTONIO ET AL CARROT CR 13-16	0196	176006	20	00	000	003			64	408000
00	16	16	05	21	25	0	SANTONIO CARROT CREEK 16-16-52-12	0196	176006	20	00	000	003			64	108900
00	08	20	05	21	25	0	APL ET AL CARROT 8-20-52-12	0196	176006	20	00	000	003			64	108000
00	02	21	05	21	25	0	AMOCO CARROT CREEK 2-21-52-12	0196	176006	20	00	000	003			64	108900
00	06	21	05	21	25	0	AMOCO CARROT CREEK 6-21-52-12	0196	176006	20	00	000	003			64	108000
00	10	21	05	21	25	0	AMOCO G-1 CARROT 10-21-52-12	0196	176006	20	00	000	003			64	108800
00	11	21	05	21	25	0	AMOCO CARROT CREEK 11-21-52-12	0196	176006	20	00	000	003			64	108000
00	04	22	05	21	25	0	HCRL ET AL CARROT CREEK 4-22-52-12	0196	176006	20	00	000	003			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0196	176006	20	00	000	003

EFFECTIVE DATE	OPER NO
01 DEC 1987	060

EFFECTIVE DATE	OPER NO
01 DEC 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							CARROT CREEK CARDIUM F PROJECT NO 5	0196	176006	20	00	000	005	8.0	48.0	448	
00	16	11	05	21	25	0	AMOCO CARROT CREEK 16-11-52-12	0196	176006	20	00	000	005			64	108000
00	13	12	05	21	25	0	AMOCO CARROT CREEK 13-12-52-12	0196	176006	20	00	000	005			64	108100
00	04	13	05	21	25	2	AMOCO GRANADA 4-13-52-12	0196	176006	20	00	000	005			64	108100
00	01	14	05	21	25	2	AMOCO CARROT CREEK 1-14-52-12	0196	176006	20	00	000	005			64	108000
00	03	14	05	21	25	0	AMOCO CARROT CREEK 3-14-52-12	0196	176006	20	00	000	005			64	108000
00	10	14	05	21	25	0	AMOCO CARROT CREEK 10-14-52-12	0196	176006	20	00	000	005			64	108000
00	12	14	05	21	25	0	AMOCO CARROT CREEK 12-14-52-12	0196	176006	20	00	000	005			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0196	176006	20	00	000	005

EFFECTIVE DATE	OPER NO
01 DEC 1987	060

EFFECTIVE DATE	OPER NO
01 DEC 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								m^3/DAY		PROD AREA	1 2 3 4 5 6
							CARSON CREEK N BHL A&B PROJ NO 1	0200	744060	20	00	000	001	14.5	507.5	6464	
00	06	31	06	11	50		MOBIL W C CARSON N 6-31-61-11	0200	744060	20	00	000	001			128	408000
00	16	31	06	11	50		MOBIL WC CARSON N 16-31-61-11	0200	744060	20	00	000	001			128	108000
00	06	32	06	11	50		MOBIL WC CARSONN 6-32-61-11	0200	744060	20	00	000	001			128	108100
00	16	33	06	12	50		MOBIL WCT CARSONN 16-33M7-61-12	0200	744060	20	00	000	001			128	408000
00	06	34	06	12	50		MOBIL WCT CARSONN IN 6-34M7-61-12	0200	744060	20	00	000	001			128	438000
00	06	34	06	12	52		MOBIL WCT CARSONN IN 6-34M6-61-12	0200	744060	20	00	000	001				438004
00	16	34	06	12	50		MOBIL WCT CARSONN 16-34M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	35	06	12	50		MOBIL WCT CARSONN IN 6-35M7-61-12	0200	744060	20	00	000	001			128	408004
00	16	35	06	12	50		MOBIL WCT CARSONN 16-35M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	36	06	12	50		MOBIL WCT CARSONN 6-36M7-61-12	0200	744060	20	00	000	001				438000
00	06	36	06	12	52		MOBIL WCT CARSONN 6-36M6-61-12	0200	744060	20	00	000	001			128	138004
00	16	36	06	12	50		MOBIL WCT CARSONN 16-36M7-61-12	0200	744060	20	00	000	001			128	108000
00	06	05	06	11	50		MOBIL CL CARSONN 6-5-62-11	0200	744060	20	00	000	001			128	108000
00	06	06	06	11	50		MOBIL C L CARSON N 6-6-62-11	0200	744060	20	00	000	001			128	108000
00	16	06	06	11	50		MOBIL CL CARSON N 16-6-62-11	0200	744060	20	00	000	001			128	108000
00	06	07	06	11	50		MOBIL CL CARSON N 6-7-62-11	0200	744060	20	00	000	001			128	108000
00	12	07	06	11	50		SUN CARSON N 12-7-62-11	0200	744060	20	00	000	001			128	108204
00	06	01	06	12	50		MOBIL PR CARSONN 6-1M7-62-12	0200	744060	20	00	000	001			128	108000
00	14	01	06	12	52		MOBIL UNIT CARSON N 14-1-62-12	0200	744060	20	00	000	001				108003
00	16	01	06	12	50		MOBIL PR CARSON N 16-1-62-12	0200	744060	20	00	000	001			128	108000
00	06	02	06	12	50		MOBIL PR CARSONN 6-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	02	06	12	50		MOBIL UNIT #1 CARSON N 8-2-62-12	0200	744060	20	00	000	001				108003
00	14	02	06	12	50		MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744060	20	00	000	001				108003
00	16	02	06	12	50		MOBIL PR CARSONN 16-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	03	06	12	50		BA CARSONN 6-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	03	06	12	50		MOBIL UNIT 1 CARSON 8-3-62-12	0200	744060	20	00	000	001				108003
00	14	03	06	12	50		MOBIL UNIT 1 CARSON N 14-3-62-12	0200	744060	20	00	000	001				108003
00	16	03	06	12	50		PAN AM A-1 CARSONN 16-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	04	06	12	50		MOBIL PR CARSONN 6-4M7-62-12	0200	744060	20	00	000	001			128	408005
00	16	04	06	12	50		MOBIL PR CARSONN 16-4M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	05	06	12	50		MOBIL PR CARSON N 6-5-62-12	0200	744060	20	00	000	001			128	408000
00	16	05	06	12	50		MOBIL PR CARSONN 16-5M7-62-12	0200	744060	20	00	000	001				108005
00	16	05	06	12	52		MOBIL PR CARSONN 16-5M6-62-12	0200	744060	20	00	000	001			128	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	057

EFFECTIVE DATE	OPER NO
01 DEC 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	06	06	2	12	50	MOBIL PR CARSONN 16-6M7-62-12	0200	744060	20	00	000	001				438005
00	16	06	06	2	12	52	MOBIL PR CARSONN 16-6M6-62-12	0200	744060	20	00	000	001			128	438000
00	06	08	06	2	12	52	MOBIL PR CARSONN 6-8M7-62-12	0200	744060	20	00	000	001			128	408000
00	06	09	06	2	12	50	MOBIL PR CARSONN 6-9M7-62-12	0200	744060	20	00	000	001			128	108004
00	08	09	06	2	12	50	MOBIL UNIT BHL CARSON 8-9-62-12	0200	744060	20	00	000	001				138004
00	08	09	06	2	12	52	MOBIL UNIT BHL CARSON N 8-9-62-12	0200	744060	20	00	000	001				138003
00	06	10	06	2	12	50	BA CARSONN 6-10M7-62-12	0200	744060	20	00	000	001			128	108000
00	09	10	06	2	12	50	MOBIL OIL CANADA LTD 9-10-62-12	0200	744060	20	00	000	001			128	108000
00	16	10	06	2	12	50	ATLANTIC CARSONN 16-10M7-62-12	0200	744060	20	00	000	001				138005
00	16	10	06	2	12	52	ATLANTIC CARSONN 16-10M6-62-12	0200	744060	20	00	000	001				138000
00	06	11	06	2	12	50	MOBIL PR CARSONN 6-11M7-62- 2	0200	744060	20	00	000	001			128	138000
00	08	11	06	2	12	50	MOBIL UNIT 1 CARSON 8-11-62-12	0200	744060	20	00	000	001				108003
00	14	11	06	2	12	50	MOBIL UNIT 1 CARSON 14-11-62-12	0200	744060	20	00	000	001				108003
00	16	11	06	2	12	50	PAN AM B1 CARSONN 16-11M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	12	06	2	12	50	MOBIL PR CARSONN 6-12M7-62-12	0200	744060	20	00	000	001			128	108000
00	16	12	06	2	12	50	ATLANTIC CARSONN 16-12-62-12	0200	744060	20	00	000	001			128	108000
00	04	13	06	2	12	50	SUN CARSON N 4-13MU-62-12	0200	744060	20	00	000	001			128	108200
00	06	14	06	2	12	50	ATLANTIC CARSONN 6-14-62-12	0200	744060	20	00	000	001			128	108000
00	06	15	06	2	12	50	ATLANTIC CARSONN 6-15-62-12	0200	744060	20	00	000	001			128	108000
00	09	15	06	2	12	50	MOBIL ET AL PR CARSON N 9-15-62-12	0200	744060	20	00	000	001			128	108200
00	14	15	06	2	12	50	MOBIL UNIT 1 CARSON N 14-15-62-12	0200	744060	20	00	000	001				108003
00	06	16	06	2	12	50	MOBIL UNIT BHL CARSON N 6-16-62-12	0200	744060	20	00	000	001			128	108000
00	14	16	06	2	12	50	MOBIL UNIT 1 CARSON N 14-16-62-12	0200	744060	20	00	000	001				108003
00	16	16	06	2	12	50	MOBIL ARCO CARSON NORTH 16-16-62-12	0200	744060	20	00	000	001			128	108000
00	06	17	06	2	12	50	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001				108005
00	06	17	06	2	12	52	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001			128	108000
00	08	17	06	2	12	50	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				108003
00	16	17	06	2	12	50	MOBIL ARCO CARSONN 16-17MU-62-12	0200	744060	20	00	000	001			128	108000
00	01	18	06	2	12	50	MOBIL UNIT 1 CARSON N 1-18-62-12	0200	744060	20	00	000	001			64	108000
00	04	18	06	2	12	50		0200	744060	20	00	000	001			64	308000
00	11	18	06	2	12	50	COX TLI AMOCO CARSONN 11-18-62-12	0200	744060	20	00	000	001			64	408000
00	16	18	06	2	12	50	COX LRI AMOCO CARSON N 16-18-62-12	0200	744060	20	00	000	001			64	108000
00	06	22	06	2	12	50	MOBIL PR CARSON N 6-22-62-12	0200	744060	20	00	000	001			128	108000
00	06	11	06	2	13	52	WEST COAST CARSON N 6-11-62-13	0200	744060	20	00	000	001			64	408000
00	08	11	06	2	13	52	WESTCOAST AMOCO 8-11-62-13	0200	744060	20	00	000	001			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	057

EFFECTIVE DATE	OPER NO
01 DEC 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	09	11	06	21	3	50		0200	744060	20	00	000	001			64	308000
00	14	11	06	21	3	50	WESTCOAST CARSON N 14-11-62-13	0200	744060	20	00	000	001			64	408000
00	06	12	06	21	3	50	COX TREND AMOCO CARSON N 6-12	0200	744060	20	00	000	001			64	108000
00	08	12	06	21	3	52		0200	744060	20	00	000	001			64	308000
00	14	12	06	21	3	50	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001				138005
00	14	12	06	21	3	52	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001			64	138000
00	16	12	06	21	3	50		0200	744060	20	00	000	001			64	308000
00	01	13	06	21	3	50	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001			64	438000
00	01	13	06	21	3	52	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001				138004
00	03	13	06	21	3	50	COX TREND AMOCO CARSON N 3-13	0200	744060	20	00	000	001				438000
00	03	13	06	21	3	52	COX TREND AMOCO CARSON N 3-13-62-13	0200	744060	20	00	000	001			64	138000
00	01	14	06	21	3	50	WESTCOAST AMOCO CARSON N 1-14	0200	744060	20	00	000	001			64	408004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	057

EFFECTIVE DATE	OPER NO
01 DEC 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							CLIVE D-3A PROJECT NO 10	0224	720001	20	00	000	010	8.0	544.0	4208	
00	01	01	00	10	1	0	WELL FOR CONTROL WELL RATE 70	0224	720001	20	00	000	010				000000
00	04	02	039	24	4	0	HUBER CLIVE 4-2-39-24	0224	720001	20	00	000	010			64	108005
00	12	02	039	24	4	0	HUBER CLIVE 12-2MU-39-24	0224	720001	20	00	000	010			64	138000
00	08	03	039	24	4	0	CDN-SUP CLIVE 8-3MU-39-24	0224	720001	20	00	000	010			64	138200
00	16	03	039	24	4	0	CDN-SUP CLIVE 16-3-39-24	0224	720001	20	00	000	010			64	138200
00	01	10	039	24	4	0	CREE ET AL CLIVE 1-10-39-24	0224	720001	20	00	000	010			64	108200
00	10	10	039	24	4	0	HUBER CLIVE 10-10-39-24	0224	720001	20	00	000	010			64	108000
00	04	11	039	24	4	0	BA CLIVE 4-11MU-39-24	0224	720001	20	00	000	010			64	138000
00	12	11	039	24	4	0	BA CLIVE 12-11-39-24	0224	720001	20	00	000	010			64	408000
00	04	14	039	24	4	2	KMG CLIVE 4-14-39-24	0224	720001	20	00	000	010			64	138000
00	10	14	039	24	4	0	KMG CLIVE 10-14-39-24	0224	720001	20	00	000	010			64	108000
00	12	14	039	24	4	2	KMG CLIVE 12-14MU-39-24	0224	720001	20	00	000	010			64	138000
00	14	14	039	24	4	0	GULF UNIT CLIVE 14-14-39-24	0224	720001	20	00	000	010				108003
00	08	15	039	24	4	2	KMG CPOG CLIVE 8-15-39-24	0224	720001	20	00	000	010			64	108200
00	10	15	039	24	4	0		0224	720001	20	00	000	010			64	308000
00	02	22	039	24	4	0	PAN AM AZTEC C-2 CLIVE 2-22-39-24	0224	720001	20	00	000	010			64	108000
00	10	22	039	24	4	0	PAN AM AZTEC C-1 CLIVE 10-22-39-24	0224	720001	20	00	000	010			64	108005
00	02	23	039	24	4	0	KMG CPOG CLIVE 2-23-39-24	0224	720001	20	00	000	010			64	108000
00	04	23	039	24	4	0	KMG AZTEC CLIVE 4-23-39-24	0224	720001	20	00	000	010			64	108000
00	06	23	039	24	4	0	GULF UNIT CLIVE 6-23-39-24	0224	720001	20	00	000	010				108003
00	10	23	039	24	4	0	KMG SCURRY CLIVE 10-23-39-24	0224	720001	20	00	000	010			64	108000
00	12	23	039	24	4	2	KMG AZTEC CLIVE 12-23-39-24	0224	720001	20	00	000	010			64	138000
00	14	23	039	24	4	0	GULF UNIT CLIVE 14-23-39-24	0224	720001	20	00	000	010				108003
00	04	25	039	24	4	0	C.S. CLIVE 4-25-39-24	0224	720001	20	00	000	010			64	108005
00	12	25	039	24	4	0	BA CS CLIVE 12-25-39-24	0224	720001	20	00	000	010			64	138000
00	02	26	039	24	4	0	GETTY AL CLIVE 2-26MU-39-24	0224	720001	20	00	000	010			64	138000
00	04	26	039	24	4	0	GETTY IOE BL CLIVE 4-26MU-39-24	0224	720001	20	00	000	010			64	138000
00	06	26	039	24	4	0	GULF UNIT CLIVE 6-26-39-24	0224	720001	20	00	000	010				108003
00	08	26	039	24	4	0	GULF UNIT CLIVE 8-26-39-24	0224	720001	20	00	000	010				108003
00	10	26	039	24	4	0	PAN AM PACIFIC BI CLIVE 10-26-39-24	0224	720001	20	00	000	010			64	138000
00	11	26	039	24	4	0	GULF UNIT CLIVE 11-26-39-24	0224	720001	20	00	000	010				108003
00	12	26	039	24	4	0	IOE CLIVE 12-26MU-39-24	0224	720001	20	00	000	010			64	138000
00	14	26	039	24	4	0	GULF UNIT CLIVE 14-26-39-24	0224	720001	20	00	000	010				108003

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 DEC 1987	002

EFFECTIVE DATE	OPER NO
01 DEC 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	26	039	24	4	0	GULF UNIT CLIVE 16-26-39-24	0224	720001	20	00	000	010				108003
00	08	27	039	24	4	0	CDN-SUP CLIVE 8-27-39-24	0224	720001	20	00	000	010			64	138200
00	16	27	039	24	4	0	CDN-SUP CLIVE 16-27MU-39-24	0224	720001	20	00	000	010			64	138205
00	08	34	039	24	4	0	BA CLIVE 8-34-39-24	0224	720001	20	00	000	010			64	408000
00	16	34	039	24	4	0	CDN-SUP CLIVE 16-34MU-39-24	0224	720001	20	00	000	010			64	138205
00	02	35	039	24	4	0	CDN-SUP CLIVE 2-35-39-24	0224	720001	20	00	000	010				138005
02	02	35	039	24	4	0	GULF UNIT CLIVE 2-35-39-24	0224	720001	20	00	000	010			64	108000
00	03	35	039	24	4	0	GULF UNIT CLIVE 3-35-39-24	0224	720001	20	00	000	010				108003
00	04	35	039	24	4	0	CDN-SUP CLIVE 4-35-39-24	0224	720001	20	00	000	010			64	138005
00	06	35	039	24	4	0	GULF UNIT CLIVE 6-35-39-24	0224	720001	20	00	000	010				108003
00	08	35	039	24	4	0	GULF UNIT CLIVE 8-35-39-24	0224	720001	20	00	000	010				108003
00	09	35	039	24	4	0	GULF UNIT CLIVE 9-35-39-24	0224	720001	20	00	000	010				138003
00	10	35	039	24	4	0	CDN-SUP CLIVE 10-35MU-39-24	0224	720001	20	00	000	010			64	138000
00	12	35	039	24	4	0	CDN-SUP CLIVE 12-35-39-24	0224	720001	20	00	000	010				138005
00	14	35	039	24	4	0	GULF UNIT CLIVE 14-35-39-24	0224	720001	20	00	000	010			64	108000
00	16	35	039	24	4	0	GULF UNIT CLIVE 16-35-39-24	0224	720001	20	00	000	010				108003
00	04	36	039	24	4	0	BA CLIVE 4-36-39-24	0224	720001	20	00	000	010			64	138000
00	12	36	039	24	4	0	BA CLIVE 12-36MU-39-24	0224	720001	20	00	000	010			64	138000
00	04	01	040	24	4	0	BA ROYALITE CLIVE 4-1-40-24	0224	720001	20	00	000	010			64	138000
00	12	01	040	24	4	0	BA ROYALITE CLIVE 12-1-40-24	0224	720001	20	00	000	010			64	138000
00	01	02	040	24	4	0	GULF UNIT CLIVE 1-2-40-24	0224	720001	20	00	000	010				108003
00	02	02	040	24	4	0	BA CLIVE 2-2-40-24	0224	720001	20	00	000	010			64	138000
00	04	02	040	24	4	0	PAN AM A-4 CLIVE 4-2MU-40-24	0224	720001	20	00	000	010			64	138000
00	06	02	040	24	4	0	GULF UNIT CLIVE 6-2-40-24	0224	720001	20	00	000	010				138003
00	08	02	040	24	4	0	GULF UNIT CLIVE 8-2-40-24	0224	720001	20	00	000	010				108003
00	10	02	040	24	4	0	PAN AM A-1 CLIVE 10-2MU-40-24	0224	720001	20	00	000	010			64	138000
00	11	02	040	24	4	0	GULF UNIT CLIVE 11-2-40-24	0224	720001	20	00	000	010				138003
00	12	02	040	24	4	0	PAN AM A-2 CLIVE 12-2MU-40-24	0224	720001	20	00	000	010			64	138000
00	14	02	040	24	4	0	GULF UNIT CLIVE 14-2-40-24	0224	720001	20	00	000	010				108003
00	08	03	040	24	4	0	CDN-SUP CLIVE 8-3MU-40-24	0224	720001	20	00	000	010			64	138205
00	14	03	040	24	4	0	SYRACUSE ET AL CLIVE 14-3MU-40-24	0224	720001	20	00	000	010			64	138200
00	16	03	040	24	4	2	WHITEHALL CDN-SUP CLIVE 16-3-40-24	0224	720001	20	00	000	010				138205
00	16	09	040	24	4	0	ND ET AL CLIVE 16-9-40-24	0224	720001	20	00	000	010			16	108005
00	02	10	040	24	4	0	PAN AM A-5 CLIVE 2-10-40-24	0224	720001	20	00	000	010			64	138000
00	04	10	040	24	4	0	PAN AM A-7 CLIVE 4-10-40-24	0224	720001	20	00	000	010			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 DEC 1987	002

EFFECTIVE DATE	OPER NO
01 DEC 1987	002

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ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	10	04	02	44	0	PENZL PAN AM CLIVE 9-10MU-40-24	0224	720001	20	00	000	010			64	138000
00	13	10	04	02	44	0	WHITEHALL CLIVE 13-10MU-40-24	0224	720001	20	00	000	010			16	108000
00	14	10	04	02	44	2	WHITEHALL CLIVE 14-10-40-24	0224	720001	20	00	000	010			16	108000
00	02	11	04	02	44	0	PAN AM A-3 CLIVE 2-11-40-24	0224	720001	20	00	000	010			64	108000
00	04	11	04	02	44	0	PENZL GUYER CLIVE 4-11-40-24	0224	720001	20	00	000	010			64	138000
00	12	11	04	02	44	0	CAN SEABD ET AL CLIVE 12-11-40-24	0224	720001	20	00	000	010			64	108000
00	04	14	04	02	44	0	BA CLIVE 4-14-40-24	0224	720001	20	00	000	010			64	108005
00	02	15	04	02	44	0	TEXACO CLIVE 2-15-40-24	0224	720001	20	00	000	010			64	438000
00	03	15	04	02	44	0	BA CS CLIVE 3-15-40-24	0224	720001	20	00	000	010			16	138005
00	04	15	04	02	44	0	BA CS CLIVE 4-15M2-40-24	0224	720001	20	00	000	010			16	108000
00	05	15	04	02	44	0	B A CITIES SERVICB CLIVE NO 5-15	0224	720001	20	00	000	010			16	108000
00	12	15	04	02	44	0	B A CITIES SERVICE CLIVE NO 12-15	0224	720001	20	00	000	010			16	108000
00	01	16	04	02	44	0	WHITEHALL CLIVE 1-16M2-40-24	0224	720001	20	00	000	010			16	138000
00	07	16	04	02	44	0	WHITEHALL CLIVE 7-16M2-40-24	0224	720001	20	00	000	010			16	138005
00	08	16	04	02	44	0	B A CITIES SERVICB CLIVE NO 8-16	0224	720001	20	00	000	010			16	108000
00	09	16	04	02	44	0	B A CITIES SERVICE CLIVE NO 9-16	0224	720001	20	00	000	010			16	108000
00	15	16	04	02	44	0	B A CITIES SERVICE CLIVE NO 15-16	0224	720001	20	00	000	010			16	108005
00	16	16	04	02	44	0	B A CITIES SERVICE CLIVE NO 16-16	0224	720001	20	00	000	010				108005
00	09	20	04	02	44	0	JOE PHILLIPS CLIVE 9-20-40-24	0224	720001	20	00	000	010			16	108000
00	16	20	04	02	44	0	JOE PHILLIPS CLIVE 16-20M2-40-24	0224	720001	20	00	000	010			16	138000
00	02	21	04	02	44	2	B A CITIES SERVICE CLIVE NO 2-21	0224	720001	20	00	000	010			16	108000
00	03	21	04	02	44	0	POHL NO 3-21	0224	720001	20	00	000	010			16	108000
00	05	21	04	02	44	0	CDN-SUP CLIVE 5-21-40-24	0224	720001	20	00	000	010			16	108000
00	06	21	04	02	44	0	POHL NO 6-21	0224	720001	20	00	000	010			16	108000
00	10	21	04	02	44	0	CDN-SUP CLIVE 10-21-40-24	0224	720001	20	00	000	010			16	138005
00	11	21	04	02	44	0	CDN-SUP CLIVE 11-21-40-24	0224	720001	20	00	000	010			16	108000
00	12	21	04	02	44	0	CDN-SUP CLIVE 12-21MU-40-24	0224	720001	20	00	000	010			16	108000
00	13	21	04	02	44	0	CDN-SUP CLIVE 13-21M4-40-24	0224	720001	20	00	000	010			16	108000
00	14	21	04	02	44	0	CDN SUP CLIVE 14-21-40-24	0224	720001	20	00	000	010			16	108000
00	15	21	04	02	44	0	JOE PHILLIPS CLIVE 15-21MU-40-24	0224	720001	20	00	000	010			16	138005
00	02	28	04	02	44	0	BA CLIVE 2-28-40-24	0224	720001	20	00	000	010				408000
00	03	28	04	02	44	0	B A CLIVE 3-28-40-24	0224	720001	20	00	000	010			16	108005
00	04	28	04	02	44	0	B A CLIVE 4-28M4-40-24	0224	720001	20	00	000	010			16	108000
00	05	28	04	02	44	0	BA CLIVE 5-28-40-24	0224	720001	20	00	000	010			16	108000
00	06	28	04	02	44	2	B A CLIVE 6-28MU-40-24	0224	720001	20	00	000	010			16	108005

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 DEC 1987	002

EFFECTIVE DATE	OPER NO
01 DEC 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	12	28	040	24	4	0	BA CLIVE 12-28-40-24	0224	720001	20	00	000	010			16	108900
00	01	29	040	24	4	0	JOE PHILLIPS CLIVE 1-29M2-40-24	0224	720001	20	00	000	010			16	138000
02	16	29	040	24	4	0	JOE PHILLIPS CLIVE A16-29-40-24	0224	720001	20	00	000	010			16	108905
00	08	32	040	24	4	0	GULF UNIT CLIVE 8-32-40-24	0224	720001	20	00	000	010			64	108000
00	10	32	040	24	4	0	ZORAYDA ET AL CLIVE 10-32-40-24	0224	720001	20	00	000	010			64	108900
00	16	32	040	24	4	0	GULF UNIT CLIVE 16-32-40-24	0224	720001	20	00	000	010				108903
00	04	33	040	24	4	0	DUNCAN ZORAYDA CLIVE 4-33-40-24	0224	720001	20	00	000	010			64	108900
00	12	33	040	24	4	0	GARVEY CLIVE 12-33-40-24	0224	720001	20	00	000	010			64	108000
00	02	05	041	24	4	0	DUNCAN ZORAYDA CHIGWELL 2-5-41-24	0224	720001	20	00	000	010			64	108900
00	11	05	041	24	4	0	DUNCAN SYRACUSE CLIVE 11-5-41-24	0224	720001	20	00	000	010			64	108900
00	04	08	041	24	4	0	DUNCAN SYRACUSE HB CHIG 4-8-41-24	0224	720001	20	00	000	010			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 DEC 1987	002

EFFECTIVE DATE	OPER NO
01 DEC 1987	DE9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
							CROSSFIELD CARDIUM A PROJECT NO 2	0267	176001	20	00	000	002	8.0	168.0	4992	
00	06	13	02	50	1	50	CANPET SARCEE CALGARY 6-13-25-1	0267	176001	20	00	000	002			128	108100
00	14	13	02	50	1	50	CANPET SARCEE CALGARY 14-13-25-1	0267	176001	20	00	000	002			128	108000
00	08	14	02	50	1	50	CANPET SARCEE CALGARY 8-14-25-1	0267	176001	20	00	000	002			128	108105
00	08	23	02	50	1	50	CANPET SARCEE CALGARY 8-23-25-1	0267	176001	20	00	000	002			128	108000
00	14	23	02	50	1	50	CEOG UNIT 2 CROSS IN 14-23-25-1	0267	176001	20	00	000	002			128	408005
00	08	26	02	50	1	50	CANPET ET AL CALG CROSS 8-26	0267	176001	20	00	000	002			128	408004
00	14	26	02	50	1	50	FINA ET AL CROSSFIELD 14-26-25-1	0267	176001	20	00	000	002			128	108000
00	08	34	02	50	1	50	FINA CROSSFIELD 8-34-25-1	0267	176001	20	00	000	002			128	108004
00	06	35	02	50	1	50	CANPET SARCEE CALGARY 6-35-25-1	0267	176001	20	00	000	002			128	108000
00	10	03	02	60	1	50	WHITEHALL CROSS 10-3-26-1	0267	176001	20	00	000	002			256	108200
00	16	09	02	60	1	50	WHITEHALL ET AL CROSS 16-9-26-1	0267	176001	20	00	000	002			128	108000
00	06	10	02	60	1	50	TRANSALTA CROSSFIELD 6-10-26-1	0267	176001	20	00	000	002			128	108000
00	14	16	02	60	1	50	SHELL BAYSEL CROSS IN 14-16-26-1	0267	176001	20	00	000	002			128	408004
00	16	16	02	60	1	50	BAYSEL SHELL CROSS IN 16-16-26-1	0267	176001	20	00	000	002			128	408004
00	16	20	02	60	1	50	BAYSEL SHELL CROSSFIELD 16-20-26-1	0267	176001	20	00	000	002			128	108100
00	06	21	02	60	1	50	BAYSEL SHELL CROSSFIELD 6-21-26-1	0267	176001	20	00	000	002			128	108004
00	06	29	02	60	1	50	BAYSEL SHELL CROSSFIELD 6-29-26-1	0267	176001	20	00	000	002			128	108004
00	16	29	02	60	1	50	BAYSEL SHELL CROSSFIELD 16-29-26-1	0267	176001	20	00	000	002			128	108100
00	06	32	02	60	1	50	FPC CROSSFIELD 6-32-26-1	0267	176001	20	00	000	002			128	108000
00	06	05	02	70	1	50	SCURRY SHELL CROSSFIELD 6-5-27-1	0267	176001	20	00	000	002			128	108000
00	16	06	02	70	1	50	BAYSEL SHELL CROSSFIELD 16-6-27-1	0267	176001	20	00	000	002			128	108004
00	06	07	02	70	1	50	TEXACO CROSSFIELD 6-7-27-1	0267	176001	20	00	000	002			128	108004
00	16	07	02	70	1	50	TEXACO CROSSFIELD 16-7-27-1	0267	176001	20	00	000	002			128	108004
00	06	18	02	70	1	50	BAYSEL SHELL CROSS IN 6-18-27-1	0267	176001	20	00	000	002			128	408004
00	16	12	02	70	2	50	BAYSEL SHELL CROSS IN 16-12-27-2	0267	176001	20	00	000	002			128	408004
00	16	13	02	70	2	50	BAYSEL SHELL CROSSFIELD 16-13-27-2	0267	176001	20	00	000	002			128	108004
00	16	23	02	70	2	50	BRINK CROSSFIELD 16-23-27-2	0267	176001	20	00	000	002			128	108000
00	06	24	02	70	2	50	SHELL BAYSEL CROSSFIELD 6-24-27-2	0267	176001	20	00	000	002			128	108000
00	16	24	02	70	2	50	BAYSEL SHELL CROSSFIELD 16-24-27-2	0267	176001	20	00	000	002			128	108000
00	06	25	02	70	2	50	BAYSEL SHELL CROSSFIELD 6-25-27-2	0267	176001	20	00	000	002			128	108000
00	08	26	02	70	2	50	CS CROSSFIELD 8-26-27-2	0267	176001	20	00	000	002			128	108200
00	06	35	02	70	2	50	IMP CROSSFIELD 6-35-27-2	0267	176001	20	00	000	002				108005
02	06	35	02	70	2	50	IMP UNIT CROSS IN 6-35C-27-2	0267	176001	20	00	000	002			128	408004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0267	176001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1987	DE9

EFFECTIVE DATE	OPER NO
01 DEC 1987	DE9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC ER	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	35	02	70	2	5	0 IMP UNIT CROSS IN 16-35C-27-2	0267	176001	20	00	000	002			128	408004
00	13	02	02	80	2	5	0 SHELL CROSSFIELD A-13-2	0267	176001	20	00	000	002			128	108000
02	10	03	02	80	2	5	0 PAN AM BA A-1 CROSS 10-3C-28-2	0267	176001	20	00	000	002			128	108000
00	06	10	02	80	2	5	0 BAYSEL SHELL CROSSFIELD 6-10-28-2	0267	176001	20	00	000	002			128	108000
00	16	10	02	80	2	5	0 SHELL CROSSFIELD 16-10-28-2	0267	176001	20	00	000	002			128	408004
00	06	11	02	80	2	5	0 BAYSEL SHELL CROSSFIELD 6-11-28-2	0267	176001	20	00	000	002			128	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0267	176001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1987	DE9

EFFECTIVE DATE	OPER NO
01 DEC 1987	AD1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GIFT SLAVE POINT A PROJECT NO 1	0322	758001	20	00	000	001	8.0	88.0	704	
00	01	01	00	10	11	0	MISC ORDER NO IW 8612	0322	758001	20	00	000	001				000000
00	09	31	07	81	05	0	NATOMAS ET AL NIPISI 9-31-78-10	0322	758001	20	00	000	001			32	108900
00	13	31	07	81	05	2	NATOMAS ET AL NIPISI 13-31-78-10	0322	758001	20	00	000	001			64	108900
00	15	31	07	81	05	0	DIASHAM ET AL GIFT 15-31-78-10	0322	758001	20	00	000	001			32	108900
00	10	32	07	81	05	0	NATOMAS ET AL NIPISI 10-32-78-10	0322	758001	20	00	000	001			32	108900
00	12	32	07	81	05	0	NATOMAS ET AL NIPISI 12-32-78-10	0322	758001	20	00	000	001			32	108900
00	14	32	07	81	05	0	DIASHAM ET AL GIFT 14-32-78-10	0322	758001	20	00	000	001			32	108000
00	16	32	07	81	05	0	DIASHAM ET AL GIFT 16-32-78-10	0322	758001	20	00	000	001			32	408000
00	12	33	07	81	05	0	NATOMAS GIFT 12-33-78-10	0322	758001	20	00	000	001			32	108900
00	14	33	07	81	05	0		0322	758001	20	00	000	001			32	308000
00	02	04	07	91	05	0	NATOMAS ET AL GIFT 2-4-79-10	0322	758001	20	00	000	001			32	108000
00	04	04	07	91	05	0		0322	758001	20	00	000	001			32	308000
00	06	04	07	91	05	0	NATOMAS ET AL NIPISI 6-4-79-10	0322	758001	20	00	000	001			32	108000
00	08	04	07	91	05	0		0322	758001	20	00	000	001			32	308000
00	10	04	07	91	05	0	NATOMAS ET AL GIFT 10-4-79-10	0322	758001	20	00	000	001			32	408000
00	12	04	07	91	05	0	NATOMAS ET AL GIFT 12-4-79-10	0322	758001	20	00	000	001			32	408000
00	14	04	07	91	05	0		0322	758001	20	00	000	001			32	308000
00	16	04	07	91	05	0		0322	758001	20	00	000	001			32	308000
00	01	05	07	91	05	0	DIASHAM ET AL GIFT 1-5-79-10	0322	758001	20	00	000	001			32	408000
00	03	05	07	91	05	0	DIASHAM ET AL GIFT 3-5-79-10	0322	758001	20	00	000	001			32	408000
00	05	05	07	91	05	0	NATOMAS ET AL NIPISI 5-5-79-10	0322	758001	20	00	000	001			32	108900
00	07	05	07	91	05	0	NATOMAS ET AL NIPISI 7-5-79-10	0322	758001	20	00	000	001			32	108900

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0322	758001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	AD1

EFFECTIVE DATE	OPER NO
14 OCT 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FENN BIG VALLEY D-2A BLOCK NO 7	0371	696001	00	07	000	000	8.0	112.0	384	
00	07	23	03	6	20	42	C P R GOUGH NO 7	0371	696001	00	07	380	000			16	103900
00	08	23	03	6	20	40	C P R GOUGH NO 8	0371	696001	00	07	234	000			16	103900
00	09	23	03	6	20	40	C P R GOUGH NO 9	0371	696001	00	07	296	000			16	103900
00	11	23	03	6	20	40	C P R GOUGH NO 11	0371	696001	00	07	339	000				109904
02	11	23	03	6	20	42	GULF GOUGH FENN BV	0371	696001	00	07	339	000			16	103800
00	12	23	03	6	20	40	C P R GOUGH NO 12	0371	696001	00	07	339	000			16	109100
00	13	23	03	6	20	40	C P R GOUGH NO 13	0371	696001	00	07	368	000				109104
02	13	23	03	6	20	40	GULF GOUGH FBV 13A-23-36-20	0371	696001	00	07	368	000			16	109104
00	14	23	03	6	20	40	C P R GOUGH NO 14	0371	696001	00	07	368	000				109104
02	14	23	03	6	20	40	GULF GOUGH FBV	0371	696001	00	07	368	000			16	103100
00	01	27	03	6	20	40	C P R MAILER NO 1	0371	696001	00	07	357	000			16	109100
00	08	27	03	6	20	40	C P R MAILER NO 8	0371	696001	00	07	357	000				109104
02	08	27	03	6	20	40	GULF MAILER FBV 8A-27-36-20	0371	696001	00	07	357	000			16	103700
00	09	27	03	6	20	40	C P R MAILER NO 9	0371	696001	00	07	364	000			16	109100
00	16	27	03	6	20	40	C P R MAILER NO 16	0371	696001	00	07	364	000				109100
02	16	27	03	6	20	40	GULF MAILER FBV 16A-27-36-20	0371	696001	00	07	364	000			16	103100
00	04	35	03	6	20	40	C P R ROBERT NO 4	0371	696001	00	07	374	000				109104
02	04	35	03	6	20	40	GULF ROBERT 4A-35-36-20	0371	696001	00	07	374	000			16	103700
00	05	35	03	6	20	40	C P R ROBERT NO 5	0371	696001	00	07	374	000				109004
02	05	35	03	6	20	40	GULF ROBERT FENNBV 5A-35-36-20	0371	696001	00	07	374	000			16	109000
00	06	35	03	6	20	40	C P R ROBERT NO 6	0371	696001	00	07	376	000			16	103900
00	12	35	03	6	20	40	C P R ROBERT NO 12	0371	696001	00	07	178	000			16	103100
00	13	35	03	6	20	40	C P R ROBERT NO 13	0371	696001	00	07	178	000			16	109100
00	01	03	03	7	20	40	C P R HANNA NO 1	0371	696001	00	07	337	000			16	103100
00	02	03	03	7	20	40	C P R HANNA NO 2	0371	696001	00	07	337	000			16	109000
00	06	03	03	7	20	40	C P R HANNA NO 6	0371	696001	00	07	200	000			16	109900
00	07	03	03	7	20	40	C P R HANNA NO 7	0371	696001	00	07	200	000				109804
02	07	03	03	7	20	40	GULF HANNA FENN BV 7A-3-37-20	0371	696001	00	07	200	000			16	103800
00	10	03	03	7	20	40	C P R HANNA NO 10	0371	696001	00	07	201	000				109904
02	10	03	03	7	20	42	GULF HANNA FBV 10A-3-37-20	0371	696001	00	07	201	000			16	103800
00	11	03	03	7	20	40	C P R HANNA NO 11	0371	696001	00	07	201	000			16	109900
00	14	03	03	7	20	40	C P R HANNA NO 14	0371	696001	00	07	202	000			16	109900
00	15	03	03	7	20	40	C P R HANNA NO 15	0371	696001	00	07	202	000				109904

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	07	000	000

EFFECTIVE DATE	OPER NO
14 OCT 1987	002

EFFECTIVE DATE	OPER NO
1A OCT 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
02	15	03	037	20	4	2	GULF HANNA FBV 15A-3-37-20	0371	696001	00	07	202	000			16	103800

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	07	000	000

EFFECTIVE DATE	OPER NO
1A OCT 1987	002

EFFECTIVE DATE	OPER NO
1A OCT 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FENN-BIG VALLEY D-2A PSU NO 332	0371	696001	00	00	332	000	.0	.0		
00	01	01	00	1	01	10	CANCELLED	0371	696001	00	.00	332	000				000000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	00	332	000

EFFECTIVE DATE	OPER NO
1A OCT 1987	007

EFFECTIVE DATE	OPER NO
01 DEC 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	W	E											
							GILBY VIKING A PROJECT NO 3	0412	218001	20	00	000	003	8.0	56.0	1888	
00	02	06	04	10	2	50	CALSTAN GILBY IN 2-6V-41-2	0412	218001	20	00	000	003			16	408200
00	04	06	04	10	2	50	CALSTAN GILBY 4-6V-41-2	0412	218001	20	00	000	003			64	108005
00	10	06	04	10	2	50	CALSTAN GILBY IN 10-6V-41-2	0412	218001	20	00	000	003			16	408005
00	12	06	04	10	2	50	R O CORP EAST A GILBY 12-6-41-2	0412	218001	20	00	000	003			64	408000
00	02	01	04	10	3	50	CALSTAN GILBY 2-1V-41-3	0412	218001	20	00	000	003			64	108005
00	04	01	04	10	3	50	HOMESTEAD ET AL GILBY 4-1-41-3	0412	218001	20	00	000	003			64	108004
00	10	01	04	10	3	50	HOMESTEAD ET AL GILBY 10-1-41-3	0412	218001	20	00	000	003			64	108005
00	12	01	04	10	3	50	HOMESTEAD ETAL GILBY 12-1-41-3	0412	218001	20	00	000	003			64	108004
00	02	02	04	10	3	50	CAN SEABD ET AL GILBY 2-2-41-3	0412	218001	20	00	000	003			64	108000
00	04	02	04	10	3	50	CAN SEABD ET AL GILBY 4-2-41-3	0412	218001	20	00	000	003			64	108004
00	10	02	04	10	3	50	CANADIAN SEABOARD SYLVAN NO 10-2	0412	218001	20	00	000	003			64	108000
00	12	02	04	10	3	50	CANADIAN SEABOARD SYLVAN NO 12-2	0412	218001	20	00	000	003			64	108004
00	02	03	04	10	3	50	CAN SEABD ET AL GILBY 2-3-41-3	0412	218001	20	00	000	003			64	108005
00	04	03	04	10	3	50	CAN SEABD ET AL GILBY 4-3-41-3	0412	218001	20	00	000	003			64	108004
00	10	03	04	10	3	52	CAN SEABD ET AL GILBY 10-3M1-41-3	0412	218001	20	00	000	003			64	108004
00	12	03	04	10	3	50	CAN SEABD ET AL GILBY IN 12-3-41-3	0412	218001	20	00	000	003			64	408004
00	10	04	04	10	3	50	SEABOARD SYLVAN LAKE NO 10-4	0412	218001	20	00	000	003			64	108005
00	12	04	04	10	3	50	CANADIAN SEABOARD SYLVAN NO 12-4	0412	218001	20	00	000	003			64	108005
00	10	05	04	10	3	50	TENN A1 GILBY 10-5M1-41-3	0412	218001	20	00	000	003			64	108005
00	12	05	04	10	3	50	TENN A2 GILBY 12-5-41-3	0412	218001	20	00	000	003			64	108000
00	10	07	04	10	3	50	BA CPR IRWIN GILBY 10-7M21-41-3	0412	218001	20	00	000	003			64	108000
00	02	08	04	10	3	50	HUDSONS BAY GILBY WEST NO 2-8-41-3	0412	218001	20	00	000	003			64	408000
00	10	08	04	10	3	50	HUDSONS BAY GILBY WEST NO 10-8-41-3	0412	218001	20	00	000	003			64	108004
00	12	08	04	10	3	50	HUDSONS BAY GILBY WEST NO 1	0412	218001	20	00	000	003			64	108000
00	02	09	04	10	3	50	C P R MATIISEN NO 2	0412	218001	20	00	000	003			64	108004
00	04	09	04	10	3	50	C P R MATIISEN NO 4	0412	218001	20	00	000	003			64	108004
00	10	09	04	10	3	50	BA CPR MATIISEN GILBY 10-9-41-3	0412	218001	20	00	000	003			64	108005
00	12	09	04	10	3	50	CPR MATIISEN NO 12	0412	218001	20	00	000	003			64	108000
00	02	10	04	10	3	50	DECALTA ET AL GILBY 2-10-41-3	0412	218001	20	00	000	003			64	108005
00	04	10	04	10	3	50	HUDSONS BAY GILBY 4-10-41-3	0412	218001	20	00	000	003			64	108004
00	04	11	04	10	3	50	HOMESTEAD ET AL GILBY 4-11-41-3	0412	218001	20	00	000	003			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0412	218001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 DEC 1987	045

EFFECTIVE DATE	OPER NO
01 DEC 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GIROUX LAKE VIKING A PROJECT NO 7	0414	218001	20	00	000	007	8.0	16.0	384	
00	02	08	06	62	1	5	0 BA GIROUX 2-8-66-21	0414	218001	20	00	000	007			64	408000
00	02	09	06	62	1	5	0 BA GIROUX 2-9-66-21	0414	218001	20	00	000	007			64	108000
00	04	09	06	62	1	5	0 BA GIROUX 4-9-66-21	0414	218001	20	00	000	007			64	408000
00	10	09	06	62	1	5	0 BA GIROUX 10-9-66-21	0414	218001	20	00	000	007			64	108004
00	12	09	06	62	1	5	0 BA GIROUX 12-9-66-21	0414	218001	20	00	000	007			64	108003
00	04	10	06	62	1	5	0 BA GIROUX 4-10-66-21	0414	218001	20	00	000	007			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0414	218001	20	00	000	007

EFFECTIVE DATE	OPER NO
01 DEC 1987	002

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL B PROJECT NO 1	0509	744002	10	00	000	001	15.0	315.0	3840	
00	10	07	06	31	15	0	IMP JUDY WEST 10-7BL-63-11	0509	744002	10	00	000	001				408004
00	12	08	06	31	15	0	IMP JUDY WEST 12-8BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	17	06	31	15	0	IMP JUDY WEST 4-17BL-63-11	0509	744002	10	00	000	001			64	108000
00	10	17	06	31	15	0	IMP JUDY WEST 10-17BL-63-11	0509	744002	10	00	000	001			64	108004
00	12	17	06	31	15	0	IMP JUDY WEST 12-17BL-63-11	0509	744002	10	00	000	001			64	108000
00	02	18	06	31	15	0	IMP JUDY WEST 2-18BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	18	06	31	15	0	IMP JUDY WEST 4-18BL-63-11	0509	744002	10	00	000	001			64	108004
00	10	18	06	31	15	0	IMP JUDY WEST 10-18BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	18	06	31	15	0	IMP JUDY WEST 12-18BL-63-11	0509	744002	10	00	000	001			64	108004
00	16	18	06	31	15	0	ESSO UNIT JUDY 16-18BL-63-11	0509	744002	10	00	000	001				108003
00	02	19	06	31	15	0	IMP JUDY WEST 2-19BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	19	06	31	15	0	IMP JUDY WEST 4-19BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	19	06	31	15	0	ESSO UNIT JUDY 8-19-63-11	0509	744002	10	00	000	001				108003
00	10	19	06	31	15	0	IMP JUDY WEST 10-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	19	06	31	15	0	IMP JUDY WEST 12-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	19	06	31	15	0	ESSO UNIT JUDY 16-19BL-63-11	0509	744002	10	00	000	001				108003
00	02	20	06	31	15	0	DENISON JUDY WEST 2-20-63-11	0509	744002	10	00	000	001			64	108004
00	04	20	06	31	15	0	SUN MURPHY JUDY WEST 4-20-63-11	0509	744002	10	00	000	001			64	108000
00	10	20	06	31	15	0	DENISON JUDY WEST 10-20-63-11	0509	744002	10	00	000	001			64	108004
00	12	20	06	31	15	0	SUN MURPHY JUDY WEST 12-20-63-11	0509	744002	10	00	000	001			64	108000
00	14	20	06	31	15	0	ESSO UNIT JUDY 14-20BL-63-11	0509	744002	10	00	000	001				108004
00	12	21	06	31	15	0	IMP JUDY WEST 12-21BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	28	06	31	15	0	IMP JUDY WEST 4-28BL-63-11	0509	744002	10	00	000	001			64	408000
00	02	29	06	31	15	0	DENISON JUDY 2-29-63-11	0509	744002	10	00	000	001			64	408000
00	04	29	06	31	15	0	SKELLY BERTA F2 JUDYWEST 4-29-63-11	0509	744002	10	00	000	001			64	108000
00	06	29	06	31	15	0	ESSO UNIT JUDY CREEK 6-29-63-11	0509	744002	10	00	000	001				108003
00	10	29	06	31	15	0	DENISON JUDY 10-29-63-11	0509	744002	10	00	000	001			64	408004
00	12	29	06	31	15	0	SKELLY BERTA F1 JUDY 12-29-63-11	0509	744002	10	00	000	001			64	108000
00	14	29	06	31	15	0	ESSO UNIT JUDY CREEK 14-29-63-11	0509	744002	10	00	000	001				108003
00	02	30	06	31	15	0	IMP JUDY WEST 2-30BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	30	06	31	15	0	IMP JUDY WEST 4-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	30	06	31	15	0	ESSO UNIT JUDY 8-30BL-63-11	0509	744002	10	00	000	001				108003
00	10	30	06	31	15	0	IMP JUDY WEST 10-30BL-63-11	0509	744002	10	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	30	06	31	1	50	IMP JUDY WEST 12-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	16	30	06	31	1	50	ESSO UNIT JUDY WEST 16-30-63-11	0509	744002	10	00	000	001				108003
00	02	31	06	31	1	50	IMP JUDY WEST 2-31BL-63-11	0509	744002	10	00	000	001			64	108004
00	04	31	06	31	1	50	IMP JUDY WEST 4-31BL-63-11	0509	744002	10	00	000	001			64	408000
00	08	31	06	31	1	50	ESSO UNIT JUDY CREEK 8-31-63-11	0509	744002	10	00	000	001				108003
00	10	31	06	31	1	50	IMP JUDY WEST 10-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	31	06	31	1	50	IMP JUDY WEST 12-31BL-63-11	0509	744002	10	00	000	001			64	108004
00	16	31	06	31	1	50	ESSO UNIT JUDY CREEK 16-31-63-11	0509	744002	10	00	000	001				108003
00	02	32	06	31	1	50	DENISON JUDY WEST 2-32-63-11	0509	744002	10	00	000	001			64	108004
00	04	32	06	31	1	50	IMPERIAL JUDY WEST 4-32BL-63-11	0509	744002	10	00	000	001			64	108000
00	04	32	06	31	1	52		0509	744002	10	00	000	001				708003
00	06	32	06	31	1	50	ESSO UNIT JUDY CREEK 6-32-63-11	0509	744002	10	00	000	001				108003
00	12	32	06	31	1	50	IMP JUDY WEST 12-32BL-63-11	0509	744002	10	00	000	001			64	108000
00	10	13	06	31	2	50	IMP VIRGINIA HILLS 10-13-63-12	0509	744002	10	00	000	001			64	108004
00	12	13	06	31	2	50	IMP JUDY WEST 12-13BL-63-12	0509	744002	10	00	000	001			64	108000
00	02	14	06	31	2	50	IMPERIAL JUDY WEST 2-14-63-12	0509	744002	10	00	000	001			64	108004
00	04	14	06	31	2	50	IMP JUDY WEST 4-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	10	14	06	31	2	50	IMP JUDY WEST 10-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	12	14	06	31	2	50	IMP JUDY WEST 12-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	02	15	06	31	2	50	IMP JUDY WEST IN 2-15BL-63-12	0509	744002	10	00	000	001			64	408004
00	10	15	06	31	2	50	IMP JUDY WEST 10-15BL-63-12	0509	744002	10	00	000	001			64	408004
00	02	23	06	31	2	50	IMP JUDY WEST 2-23BL-63-12	0509	744002	10	00	000	001			64	108004
00	04	23	06	31	2	50	IMP JUDY WEST 4-23-63-12	0509	744002	10	00	000	001			64	108004
00	02	24	06	31	2	50	IMP JUDY WEST 2-24BL-63-12	0509	744002	10	00	000	001			64	408000
00	04	24	06	31	2	50	IMP JUDY WEST 4-24BL-63-12	0509	744002	10	00	000	001			64	108004
00	10	24	06	31	2	50	IMPERIAL JUDY WEST 10-24BL-63-12	0509	744002	10	00	000	001			64	108004
00	12	24	06	31	2	50	IMP JUDY WEST 12-24BL-63-12	0509	744002	10	00	000	001			64	408004
00	02	25	06	31	2	50	IMP JUDY WEST 2-25BL-63-12	0509	744002	10	00	000	001			64	408000
00	10	25	06	31	2	50	IMP JUDY WEST 10-25BL-63-12	0509	744002	10	00	000	001			64	408000
00	02	36	06	31	2	50	IMP JUDY WEST 2-36BL-63-12	0509	744002	10	00	000	001			64	408000
00	10	36	06	31	2	50	IMP JUDY WEST 10-36BL-63-12	0509	744002	10	00	000	001			64	108005
00	04	05	06	41	1	50	IMP JUDY WEST 4-5BL-64-11	0509	744002	10	00	000	001			64	408000
00	04	05	06	41	1	52	IMP JUDY WEST 4-5BL-64-11	0509	744002	10	00	000	001				708000
00	12	05	06	41	1	50	IMP JUDY WEST 12-5BL-64-11	0509	744002	10	00	000	001			64	108000
00	02	06	06	41	1	50	IMP JUDY WEST 2-6BL-64-11	0509	744002	10	00	000	001			64	108000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	06	06	41	1	5	IMP JUDY WEST 4-6BL-64-11	0509	744002	10	00	000	001			64	408000
00	08	06	06	41	1	5	IMPERIAL JUDY WEST 8-6-64-11	0509	744002	10	00	000	001				108003
00	10	06	06	41	1	5	IMP JUDY WEST 10-6BL-64-11	0509	744002	10	00	000	001				408000
00	10	06	06	41	1	5	IMP JUDY WEST 10-6BL-64-11	0509	744002	10	00	000	001				708000
00	12	06	06	41	1	5	IMP JUDY WEST 12-6BL-64-11	0509	744002	10	00	000	001				108005
02	12	06	06	41	1	5	ESSO UNIT JUDY A12-6-64-11	0509	744002	10	00	000	001			64	108000
00	16	06	06	41	1	5	IMPERIAL JUDY WEST 16-6-64-11	0509	744002	10	00	000	001			64	108000
00	02	07	06	41	1	5	IMP JUDY WEST 2-7BL-64-11	0509	744002	10	00	000	001			64	108000
00	04	07	06	41	1	5	SUN JUDY 4-7-64-11	0509	744002	10	00	000	001			64	108000
00	08	01	06	41	2	5	IMP JUDY WEST 8-1BL-64-12	0509	744002	10	00	000	001			64	108200

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC ER	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LEDUC-WOODBEND D-24 PROJECT NO 1	0551	696001	20	00	000	001	8.0	544.0	5840	
02	04	02	05	02	6	4	SAGE LEDUC 4-2-50-26	0551	696001	20	00	000	001			16	108900
02	05	02	05	02	6	4	IMPERIAL LEDUC NO 178	0551	696001	20	00	000	001			16	108005
02	06	02	05	02	6	4	IMPERIAL LEDUC NO 598	0551	696001	20	00	000	001			16	108004
02	10	02	05	02	6	4	IMPERIAL LEDUC NO 614	0551	696001	20	00	000	001			16	108005
02	11	02	05	02	6	4	IMPERIAL LEDUC NO 594	0551	696001	20	00	000	001			16	108005
02	12	02	05	02	6	4	IMPERIAL LEDUC NO 207 WELL	0551	696001	20	00	000	001			16	108005
02	13	02	05	02	6	4	IMPERIAL LEDUC NO 458	0551	696001	20	00	000	001			16	108005
02	01	03	05	02	6	4	HOME OIL LEDUC NO 18	0551	696001	20	00	000	001			16	108005
00	03	03	05	02	6	4	SAGE LEDUC 3-3-50-26	0551	696001	20	00	000	001			16	108004
00	05	03	05	02	6	4	AMER N CARD ASSO LEDUC NO 1-5-3	0551	696001	20	00	000	001			16	108005
02	06	03	05	02	6	4	IMPERIAL LEDUC NO 271	0551	696001	20	00	000	001			16	108005
02	07	03	05	02	6	4	HOME OIL LEDUC NO 24	0551	696001	20	00	000	001			16	108004
02	08	03	05	02	6	4	HOME OIL LEDUC NO 20	0551	696001	20	00	000	001			16	108005
02	09	03	05	02	6	4	IMPERIAL LEDUC NO 247	0551	696001	20	00	000	001			16	108005
03	10	03	05	02	6	4	IMPERIAL LEDUC NO 529	0551	696001	20	00	000	001			16	108004
02	11	03	05	02	6	4	LEDUC CALMAR WESTERN PROP NO 5	0551	696001	20	00	000	001			16	108005
02	12	03	05	02	6	4	LEDUC CALMAR WESTERN PROP NO 6	0551	696001	20	00	000	001			16	108005
02	13	03	05	02	6	4	IMPERIAL LEDUC NO 269	0551	696001	20	00	000	001			16	108005
02	14	03	05	02	6	4	IMPERIAL LEDUC NO 429	0551	696001	20	00	000	001			16	108005
02	15	03	05	02	6	4	IMPERIAL LEDUC NO 451	0551	696001	20	00	000	001			16	108005
02	16	03	05	02	6	4	IMPERIAL LEDUC NO 491	0551	696001	20	00	000	001			16	108004
02	09	04	05	02	6	4	IMPERIAL LEDUC NO 434	0551	696001	20	00	000	001			16	108005
02	14	04	05	02	6	4	IMPERIAL LEDUC NO 211	0551	696001	20	00	000	001			16	108005
02	15	04	05	02	6	4	IMPERIAL LEDUC NO 464	0551	696001	20	00	000	001			16	108005
02	16	04	05	02	6	4	IMPERIAL LEDUC NO 251	0551	696001	20	00	000	001			16	108005
02	03	05	05	02	6	4	CONTINENTAL LEDUC NO 28	0551	696001	20	00	000	001			16	108005
02	04	05	05	02	6	4	CONTINENTAL LEDUC NO 29	0551	696001	20	00	000	001			16	108005
00	05	05	05	02	6	4	CONTINENTAL LEDUC NO 24	0551	696001	20	00	000	001			16	108005
00	12	05	05	02	6	4	MUTUAL HOLDINGS NO 2	0551	696001	20	00	000	001			16	108005
00	13	05	05	02	6	4	CONTINENTAL LEDUC NO 27	0551	696001	20	00	000	001			16	108005
00	01	06	05	02	6	4	VANALTA LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	02	06	05	02	6	2	IMPERIAL LEDUC NO 314	0551	696001	20	00	000	001			16	108005
00	03	06	05	02	6	4	UNITED CANSO LEDUC 3-6-50-26	0551	696001	20	00	000	001			16	108005

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	06	05	02	6	4	0 UNITED CANSO LEDUC 4-6-50-26	0551	696001	20	00	000	001			16	108005
00	05	06	05	02	6	4	0 UNITED CANSO LEDUC 5-6-50-26	0551	696001	20	00	000	001			16	108005
02	06	06	05	02	6	4	0 WEST CDN CANSO LEDUC 6-6-50-26	0551	696001	20	00	000	001			16	108005
00	07	06	05	02	6	4	0 VANALTA LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	08	06	05	02	6	4	0 VANALTA LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00	09	06	05	02	6	4	0 VANALTA LEDUC NO 3	0551	696001	20	00	000	001			16	108005
00	10	06	05	02	6	4	0 IMPERIAL LEDUC NO 599	0551	696001	20	00	000	001			16	108004
00	11	06	05	02	6	4	0 IMPERIAL LEDUC NO 280	0551	696001	20	00	000	001			16	108005
00	12	06	05	02	6	4	0 UNITED CANSO LEDUC 12-6-50-26	0551	696001	20	00	000	001			16	108005
00	13	06	05	02	6	4	0 IMPERIAL LEDUC NO 187	0551	696001	20	00	000	001			16	108005
00	14	06	05	02	6	4	0 IMPERIAL LEDUC NO 527	0551	696001	20	00	000	001			16	108005
00	15	06	05	02	6	4	0 IMPERIAL LEDUC NO 490	0551	696001	20	00	000	001			16	108004
00	01	07	05	02	6	4	0 IMPERIAL LEDUC NO 510	0551	696001	20	00	000	001			16	108005
00	02	07	05	02	6	4	0 IMPERIAL LEDUC NO 483	0551	696001	20	00	000	001			16	108005
00	03	07	05	02	6	4	0 IMPERIAL LEDUC NO 526	0551	696001	20	00	000	001			16	108005
00	04	07	05	02	6	4	0 IMPERIAL LEDUC NO 212	0551	696001	20	00	000	001			16	108005
00	05	07	05	02	6	4	0 IMPERIAL LEDUC NO 234 WELL	0551	696001	20	00	000	001			16	108005
02	06	07	05	02	6	4	0 IMPERIAL LEDUC NO 143A	0551	696001	20	00	000	001			16	108005
00	07	07	05	02	6	4	0 IMPERIAL LEDUC NO 403	0551	696001	20	00	000	001			16	108005
00	08	07	05	02	6	4	0 IMPERIAL LEDUC NO 546	0551	696001	20	00	000	001			16	108005
00	09	07	05	02	6	4	0 IMPERIAL LEDUC NO 426	0551	696001	20	00	000	001			16	108005
00	10	07	05	02	6	4	0 IMPERIAL LEDUC NO 120	0551	696001	20	00	000	001			16	108005
00	11	07	05	02	6	4	0 CONTINENTAL LEDUC NO 8	0551	696001	20	00	000	001			16	108005
00	12	07	05	02	6	4	0 CONTINENTAL LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	14	07	05	02	6	4	0 CONTINENTAL LEDUC NO 9	0551	696001	20	00	000	001			16	108005
00	15	07	05	02	6	4	0 IMPERIAL LEDUC NO 202	0551	696001	20	00	000	001			16	108005
00	16	07	05	02	6	4	0 IMPERIAL LEDUC NO 344	0551	696001	20	00	000	001			16	108005
02	01	08	05	02	6	4	0 IMPERIAL HUDSONS BAY LEDUC NO 209	0551	696001	20	00	000	001			16	108105
00	02	08	05	02	6	4	0 HUDSON'S BAY LEDUC NO 8-A-2	0551	696001	20	00	000	001			16	108904
02	03	08	05	02	6	4	0 MUTUAL HOLDINGS ASSOCIATED NO 2	0551	696001	20	00	000	001			16	108005
00	06	08	05	02	6	4	0 TENN EI LEDUC 6-8-50-26	0551	696001	20	00	000	001			16	108005
02	07	08	05	02	6	4	0 IMPERIAL HUDSONS BAY LEDUC NO 265	0551	696001	20	00	000	001			16	108004
02	08	08	05	02	6	4	0 IMPERIAL HUDSONS BAY LEDUC NO 229	0551	696001	20	00	000	001			16	108004
02	09	08	05	02	6	4	0 IMPERIAL HUDSONS BAY LEDUC NO 238	0551	696001	20	00	000	001			16	108000
02	10	08	05	02	6	4	0 HUDSONS BAY LEDUC NO 8-A-10	0551	696001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	11	08	05	02	6	4	0 HUDSONS BAY LEDUC 8-A-11	0551	696001	20	00	000	001			16	108004
00	12	08	05	02	6	4	0 IMPERIAL HUDSONS BAY LEDUC NO 553	0551	696001	20	00	000	001			16	108004
00	13	08	05	02	6	4	0 HUDSONS BAY LEDUC NO 8-A-13	0551	696001	20	00	000	001			16	108005
00	14	08	05	02	6	4	2 HUDSONS BAY LEDUC 8-A-14	0551	696001	20	00	000	001			16	108004
02	15	08	05	02	6	4	0 HUDSONS BAY LEDUC NO 8-A-15	0551	696001	20	00	000	001			16	108000
02	16	08	05	02	6	4	0 HUDSONS BAY LEDUC NO 8-A-16	0551	696001	20	00	000	001			16	108000
02	01	09	05	02	6	4	0 CONTINENTAL LEDUC NO 22	0551	696001	20	00	000	001			16	108005
00	02	09	05	02	6	4	2 CONTINENTAL LEDUC 1 2-9-50-26	0551	696001	20	00	000	001			16	108004
02	02	09	05	02	6	4	0 CONTINENTAL LEDUC NO 21	0551	696001	20	00	000	001				108005
02	03	09	05	02	6	4	0 HOME OIL LEDUC NO 10	0551	696001	20	00	000	001			16	108005
00	04	09	05	02	6	4	0 HOME OIL LEDUC NO 14	0551	696001	20	00	000	001			16	108105
02	05	09	05	02	6	4	0 HOME OIL LEDUC NO 16	0551	696001	20	00	000	001			16	108005
02	06	09	05	02	6	4	0 HOME OIL LEDUC NO 12	0551	696001	20	00	000	001			16	108005
03	07	09	05	02	6	4	0 NEW DEVON SOUTH BRAZEAU ASSO NO 2	0551	696001	20	00	000	001			16	108005
02	08	09	05	02	6	4	0 NEW DEVON SOUTH BRAZEAU ASSO NO 1	0551	696001	20	00	000	001			16	108000
02	12	09	05	02	6	4	0 IMPERIAL LEDUC NO 224	0551	696001	20	00	000	001			16	108005
02	13	09	05	02	6	4	0 RICHFIELD LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	01	10	05	02	6	4	0 IMPERIAL LEDUC NO 449	0551	696001	20	00	000	001			16	108000
00	02	10	05	02	6	4	2 IMPERIAL LEDUC NO 304	0551	696001	20	00	000	001			16	108005
02	03	10	05	02	6	4	0 IMPERIAL LEDUC NO 431	0551	696001	20	00	000	001			16	108005
02	04	10	05	02	6	4	0 IMPERIAL LEDUC NO 252	0551	696001	20	00	000	001			16	108005
02	05	10	05	02	6	4	0 HARGAL LEDUC NO 2	0551	696001	20	00	000	001			16	108005
02	06	10	05	02	6	4	0 HARGAL NO 4	0551	696001	20	00	000	001			16	108005
00	04	11	05	02	6	4	2 IMP UD2 W241 LEDUC INJ	0551	696001	20	00	000	001				408004
00	01	15	05	02	6	4	0 IMPERIAL LEDUC NO 356	0551	696001	20	00	000	001			16	108005
00	04	15	05	02	6	4	2 IMPERIAL LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	05	15	05	02	6	4	0 IMPERIAL LEDUC NO 104	0551	696001	20	00	000	001			16	108005
00	10	15	05	02	6	4	0 SELBURN JET DEVON LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	11	15	05	02	6	4	0 LEDUC CALMAR WESTERN	0551	696001	20	00	000	001			16	108005
02	12	15	05	02	6	4	0 IMPERIAL LEDUC IN 12-15N-50-26	0551	696001	20	00	000	001			16	408004
00	13	15	05	02	6	4	0 IMPERIAL LEDUC NO 16	0551	696001	20	00	000	001			16	108005
02	14	15	05	02	6	4	0 LEDUC CALMAR WESTERN PROP NO 1	0551	696001	20	00	000	001			16	108005
02	15	15	05	02	6	4	0 SELBURN JET DEVON LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02	01	16	05	02	6	4	0 IMPERIAL LEDUC NO 372	0551	696001	20	00	000	001			16	108005
02	02	16	05	02	6	4	0 IMPERIAL LEDUC NO 273	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	03	16	05	02	6	4	IMPERIAL LEDUC NO 285	0551	696001	20	00	000	001			16	108005
02	04	16	05	02	6	4	MODEL LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02	05	16	05	02	6	4	MODEL LEDUC NO 2	0551	696001	20	00	000	001			16	108005
02	06	16	05	02	6	4	MODEL LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	07	16	05	02	6	4	IMPERIAL LEDUC NO 615	0551	696001	20	00	000	001			16	108005
00	08	16	05	02	6	4	IMPERIAL LEDUC NO 144	0551	696001	20	00	000	001			16	108005
02	09	16	05	02	6	4	IMPERIAL LEDUC NO 484	0551	696001	20	00	000	001			16	108005
02	11	16	05	02	6	4	IMPERIAL LEDUC NO 593	0551	696001	20	00	000	001			16	108005
02	12	16	05	02	6	4	IMPERIAL LEDUC NO 183	0551	696001	20	00	000	001			16	408000
02	13	16	05	02	6	4	IMPERIAL LEDUC NO 338 WELL	0551	696001	20	00	000	001			16	108000
00	14	16	05	02	6	4	IMPERIAL LEDUC NO 101	0551	696001	20	00	000	001			16	108003
00	15	16	05	02	6	4	IMPERIAL LEDUC NO 41	0551	696001	20	00	000	001			16	108005
00	16	16	05	02	6	4	IMPERIAL LEDUC NO 17	0551	696001	20	00	000	001			16	108000
02	01	17	05	02	6	4	PONDER MODEL LEDUC NO 1	0551	696001	20	00	000	001			16	108003
02	02	17	05	02	6	4	PONDER MODEL LEDUC NO 2	0551	696001	20	00	000	001			16	108000
00	03	17	05	02	6	4	PONDER MODEL LEDUC NO 3	0551	696001	20	00	000	001			16	108000
00	04	17	05	02	6	4	PONDER MODEL LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	05	17	05	02	6	4	PONDER MODEL LEDUC NO 5	0551	696001	20	00	000	001			16	108000
02	07	17	05	02	6	4	PONDER MODEL LEDUC NO 7	0551	696001	20	00	000	001			16	108000
02	08	17	05	02	6	4	PONDER MODEL LEDUC NO 8	0551	696001	20	00	000	001			16	108000
02	09	17	05	02	6	4	IMPERIAL LEDUC NO 216	0551	696001	20	00	000	001			16	108000
02	11	17	05	02	6	4	DECALTA UCANA LEDUC NO 4	0551	696001	20	00	000	001			16	108000
00	12	17	05	02	6	4	CALVAN MERRILL LEDUC 12-17M7-50-26	0551	696001	20	00	000	001			16	138004
00	13	17	05	02	6	4	CALVAN MERRILL LEDUC 13-17	0551	696001	20	00	000	001			16	108005
02	14	17	05	02	6	4	DECALTA UCANA LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	15	17	05	02	6	4	IMPERIAL LEDUC NO 370	0551	696001	20	00	000	001			16	108000
02	16	17	05	02	6	4	IMPERIAL LEDUC NO 312	0551	696001	20	00	000	001			16	108004
00	01	18	05	02	6	4	IMPERIAL LEDUC IN 1-18N-50-26	0551	696001	20	00	000	001			16	408004
00	02	18	05	02	6	4	IMPERIAL LEDUC NO 220	0551	696001	20	00	000	001			16	108005
00	03	18	05	02	6	4	IMPERIAL LEDUC NO 199	0551	696001	20	00	000	001			16	108005
00	05	18	05	02	6	4	IMPERIAL LEDUC NO 319 WELL	0551	696001	20	00	000	001			16	108004
00	06	18	05	02	6	4	IMPERIAL LEDUC NO 297	0551	696001	20	00	000	001			16	108005
00	07	18	05	02	6	4	IMPERIAL LEDUC NO 539	0551	696001	20	00	000	001			16	108005
02	08	18	05	02	6	4	IMPERIAL LEDUC NO 475	0551	696001	20	00	000	001			16	108005
02	09	18	05	02	6	4	IMPERIAL LEDUC NO 495	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	18	05	02	6	4	0 IMPERIAL LEDUC NO 540	0551	696001	20	00	000	001			16	108005
00	11	18	05	02	6	4	0 FLANK LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	12	18	05	02	6	4	0 FLANK LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	13	18	05	02	6	4	0 FLANK LEDUC NO 3	0551	696001	20	00	000	001			16	108005
00	14	18	05	02	6	4	0 FLANK LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02	15	18	05	02	6	4	0 IMPERIAL LEDUC NO 257	0551	696001	20	00	000	001			16	108005
02	16	18	05	02	6	4	0 IMPERIAL LEDUC NO 260	0551	696001	20	00	000	001			16	108005
02	01	19	05	02	6	4	0 HOME ANGLO CAL EDM LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	02	19	05	02	6	4	0 HOME ANGLO CAL EDM LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	03	19	05	02	6	4	0 TRANS EMPIRE LEDUC NO 6	0551	696001	20	00	000	001			16	108005
00	04	19	05	02	6	4	0 TRANS EMPIRE LEDUC NO 10	0551	696001	20	00	000	001			16	108004
00	05	19	05	02	6	4	0 TRANS EMPIRE LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	06	19	05	02	6	4	0 TRAN EMPIRE LEDUC NO 1	0551	696001	20	00	000	001			16	108004
02	07	19	05	02	6	4	0 CO OP LEDUC NO 8	0551	696001	20	00	000	001			16	108000
02	08	19	05	02	6	4	0 HOME ANGLO CAL EDM LEDUC NO 4	0551	696001	20	00	000	001			16	108000
02	09	19	05	02	6	4	0 IMPERIAL LEDUC NO 562	0551	696001	20	00	000	001			16	108004
00	10	19	05	02	6	4	0 IMPERIAL LEDUC NO 250	0551	696001	20	00	000	001			16	108005
00	11	19	05	02	6	4	0 IMPERIAL LEDUC NO 35	0551	696001	20	00	000	001			16	108000
02	12	19	05	02	6	4	0 BORYS NO 1	0551	696001	20	00	000	001			16	108000
00	13	19	05	02	6	4	2 IMPERIAL LEDUC NO 631	0551	696001	20	00	000	001			16	108005
02	14	19	05	02	6	4	0 IMPERIAL LEDUC NO 588	0551	696001	20	00	000	001			16	108004
02	15	19	05	02	6	4	0 IMPERIAL LEDUC NO 571	0551	696001	20	00	000	001			16	108005
02	16	19	05	02	6	4	0 IMPERIAL LEDUC NO 572	0551	696001	20	00	000	001			16	108005
03	01	20	05	02	6	4	0 IMPERIAL LEDUC NO 323	0551	696001	20	00	000	001			16	408000
02	02	20	05	02	6	4	0 IMPERIAL LEDUC NO 430	0551	696001	20	00	000	001			16	108005
02	03	20	05	02	6	4	0 IMPERIAL LEDUC NO 492	0551	696001	20	00	000	001			16	108004
02	04	20	05	02	6	4	0 IMPERIAL LEDUC NO 246	0551	696001	20	00	000	001			16	108005
02	05	20	05	02	6	4	0 IMPERIAL LEDUC NO 181	0551	696001	20	00	000	001			16	108004
02	06	20	05	02	6	4	0 IMPERIAL LEDUC NO 478	0551	696001	20	00	000	001			16	108004
02	07	20	05	02	6	4	0 IMPERIAL LEDUC NO 440	0551	696001	20	00	000	001			16	108005
02	08	20	05	02	6	4	0 IMPERIAL LEDUC NO 147	0551	696001	20	00	000	001			16	108000
02	09	20	05	02	6	4	0 IMPERIAL LEDUC NO 73	0551	696001	20	00	000	001			16	108004
02	10	20	05	02	6	4	0 IMPERIAL LEDUC NO 190	0551	696001	20	00	000	001			16	108005
02	11	20	05	02	6	4	0 IMPERIAL LEDUC NO 479	0551	696001	20	00	000	001			16	108003
02	12	20	05	02	6	4	0 IMPERIAL LEDUC NO 575	0551	696001	20	00	000	001			16	108004

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	13	20	05	02	6	40	IMPERIAL LEDUC NO 576	0551	696001	20	00	000	001			16	108004
00	14	20	05	02	6	42	IMP 233 LEDUC 14-20M7-50-26	0551	696001	20	00	000	001			16	108004
00	15	20	05	02	6	42	IMP 227 LEDUC 15-20-M7-50-26	0551	696001	20	00	000	001			16	108004
02	16	20	05	02	6	40	IMPERIAL LEDUC NO 67	0551	696001	20	00	000	001			16	108005
00	01	21	05	02	6	40	IMPERIAL LEDUC NO 23	0551	696001	20	00	000	001			16	108005
00	02	21	05	02	6	40	IMPERIAL LEDUC NO 33	0551	696001	20	00	000	001			16	108000
00	03	21	05	02	6	40	IMPERIAL LEDUC NO 75	0551	696001	20	00	000	001			16	408000
02	04	21	05	02	6	40	IMPERIAL LEDUC NO 342	0551	696001	20	00	000	001			16	108000
02	05	21	05	02	6	40	IMPERIAL LEDUC NO 100	0551	696001	20	00	000	001			16	108000
00	06	21	05	02	6	40	IMPERIAL LEDUC NO 28	0551	696001	20	00	000	001			16	108004
00	07	21	05	02	6	40	IMPERIAL LEDUC NO 15	0551	696001	20	00	000	001			16	108000
00	08	21	05	02	6	40	IMPERIAL LEDUC NO 5 WELL	0551	696001	20	00	000	001				108004
02	08	21	05	02	6	43	IMP 175 LEDUC 8-21L-50-26	0551	696001	20	00	000	001			16	108000
00	09	21	05	02	6	40	IMPERIAL LEDUC NO 11 WELL	0551	696001	20	00	000	001			16	108000
02	10	21	05	02	6	40	IMPERIAL LEDUC NO 96	0551	696001	20	00	000	001			16	408000
02	11	21	05	02	6	40	HOME OIL LEDUC NO 2	0551	696001	20	00	000	001			16	108003
02	12	21	05	02	6	40	HOME OIL LEDUC NO 6	0551	696001	20	00	000	001			16	408000
02	13	21	05	02	6	40	HOME OIL LEDUC NO 8	0551	696001	20	00	000	001			16	108004
03	14	21	05	02	6	40	HOME OIL LEDUC NO 4A	0551	696001	20	00	000	001			16	108000
02	15	21	05	02	6	40	IMPERIAL LEDUC NO 89	0551	696001	20	00	000	001			16	108000
00	16	21	05	02	6	40	IMPERIAL LEDUC NO 19	0551	696001	20	00	000	001			16	108004
02	03	22	05	02	6	40	IMPERIAL LEDUC NO 254	0551	696001	20	00	000	001			16	108005
00	04	22	05	02	6	40	IMPERIAL LEDUC NO 26	0551	696001	20	00	000	001			16	108005
00	05	22	05	02	6	40	IMPERIAL LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00	06	22	05	02	6	40	IMPERIAL LEDUC NO 59	0551	696001	20	00	000	001			16	108005
02	07	22	05	02	6	40	IMPERIAL LEDUC NO 454	0551	696001	20	00	000	001			16	108004
02	11	22	05	02	6	40	IMPERIAL LEDUC NO 496	0551	696001	20	00	000	001			16	108000
00	12	22	05	02	6	40	IMPERIAL LEDUC NO 12	0551	696001	20	00	000	001			16	108000
00	13	22	05	02	6	40	IMPERIAL LEDUC NO 18	0551	696001	20	00	000	001			16	108000
02	14	22	05	02	6	40	IMPERIAL LEDUC NO 520	0551	696001	20	00	000	001			16	108000
02	15	22	05	02	6	40	IMPERIAL LEDUC NO 521	0551	696001	20	00	000	001			16	108005
02	16	22	05	02	6	40	IMPERIAL LEDUC NO 432	0551	696001	20	00	000	001			16	108005
02	04	26	05	02	6	40	HUDSONS BAY LEDUC NO 26-A-4	0551	696001	20	00	000	001			16	108003
02	05	26	05	02	6	40	H B LEDUC NO 26-A-5	0551	696001	20	00	000	001			16	108005
02	06	26	05	02	6	40	HB LEDUC IN 6-26N-50-26	0551	696001	20	00	000	001			16	408005

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME						-	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	10	26	050	26	4	0	HAIB LEDUC IN 10-26N-50-26	0551	696001	20	00	000	001			16	408005
03	11	26	050	26	4	0	HB LEDUC IN 11-26N-50-26	0551	696001	20	00	000	001			16	408005
02	12	26	050	26	4	0	HB LEDUC IN 12-26N-50-26	0551	696001	20	00	000	001			16	408005
02	13	26	050	26	4	0	HB LEDUC IN 13-26N-50-26	0551	696001	20	00	000	001			16	408005
02	01	27	050	26	4	0	IMPERIAL LEDUC NO 406	0551	696001	20	00	000	001			16	108003
02	02	27	050	26	4	0	IMPERIAL LEDUC NO 519	0551	696001	20	00	000	001			16	108004
02	03	27	050	26	4	0	IMPERIAL LEDUC NO 513	0551	696001	20	00	000	001			16	108004
00	04	27	050	26	4	0	IMPERIAL LEDUC NO 25	0551	696001	20	00	000	001			16	108000
02	05	27	050	26	4	0	IMPERIAL LEDUC NO 358	0551	696001	20	00	000	001			16	108004
02	06	27	050	26	4	0	IMPERIAL LEDUC NO 348	0551	696001	20	00	000	001			16	108004
02	07	27	050	26	4	0	IMPERIAL LEDUC NO 306	0551	696001	20	00	000	001			16	108004
02	08	27	050	26	4	0	IMPERIAL LEDUC NO 302	0551	696001	20	00	000	001			16	108005
02	09	27	050	26	4	0	IMP D2G 268 LEDUC IN 9-27-50-26	0551	696001	20	00	000	001			16	408004
02	10	27	050	26	4	0	IMPERIAL LEDUC NO 278	0551	696001	20	00	000	001			16	108005
02	11	27	050	26	4	0	IMPERIAL LEDUC NO 290	0551	696001	20	00	000	001			16	108004
02	12	27	050	26	4	0	IMPERIAL LEDUC NO 294	0551	696001	20	00	000	001			16	108004
02	13	27	050	26	4	0	IMPERIAL LEDUC NO 305	0551	696001	20	00	000	001			16	108003
02	14	27	050	26	4	0	IMPERIAL LEDUC NO 221	0551	696001	20	00	000	001			16	108004
02	15	27	050	26	4	0	IMP UD2G 236 LEDUC IN 15-27N-50-26	0551	696001	20	00	000	001			16	508004
02	16	27	050	26	4	0	IMP UD2G 232 LEDUC IN 16-27-50-26	0551	696001	20	00	000	001			16	408004
00	01	28	050	26	4	0	IMPERIAL LEDUC NO 27	0551	696001	20	00	000	001			16	408000
02	02	28	050	26	4	0	IMPERIAL LEDUC NO 113	0551	696001	20	00	000	001			16	108000
02	03	28	050	26	4	0	IMPERIAL LEDUC NO 49	0551	696001	20	00	000	001			16	408000
02	04	28	050	26	4	0	IMPERIAL LEDUC NO 88	0551	696001	20	00	000	001			16	108004
02	05	28	050	26	4	0	IMPERIAL LEDUC NO 425	0551	696001	20	00	000	001			16	108004
02	06	28	050	26	4	0	IMPERIAL LEDUC NO 476	0551	696001	20	00	000	001			16	108000
02	07	28	050	26	4	0	IMPERIAL LEDUC NO 477	0551	696001	20	00	000	001			16	108000
02	08	28	050	26	4	0	IMPERIAL LEDUC NO 326 WELL	0551	696001	20	00	000	001			16	108000
02	09	28	050	26	4	0	IMPERIAL LEDUC NO 328 WELL	0551	696001	20	00	000	001			16	408000
00	10	28	050	26	4	2	IMPERIAL LEDUC NO 308	0551	696001	20	00	000	001			16	108000
00	11	28	050	26	4	2	IMP 214 LEDUC 11-28M7-50-26	0551	696001	20	00	000	001			16	438000
00	12	28	050	26	4	2	IMP 310 LEDUC 12-28M7-50-26	0551	696001	20	00	000	001			16	138004
00	13	28	050	26	4	2	IMP 266 LEDUC 13-28M7-50-26	0551	696001	20	00	000	001			16	108004
00	14	28	050	26	4	2	IMP 286 LEDUC 14-28M7-50-26	0551	696001	20	00	000	001			16	108004
02	16	28	050	26	4	0	IMPERIAL LEDUC NO 321	0551	696001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC ER	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	01	29	05	02	6	4	0 IMPERIAL LEDUC NO 165	0551	696001	20	00	000	001			16	108004
02	02	29	05	02	6	4	0 IMPERIAL LEDUC NO 467	0551	696001	20	00	000	001			16	108005
02	03	29	05	02	6	4	0 IMPERIAL LEDUC NO 412	0551	696001	20	00	000	001			16	108005
00	04	29	05	02	6	4	2 IMP 397 LEDUC 4-29M7-50-26	0551	696001	20	00	000	001			16	108004
02	05	29	05	02	6	4	0 IMPERIAL LEDUC NO 468	0551	696001	20	00	000	001			16	408000
03	05	29	05	02	6	4	0 IMP UD2W 600 LEDUC IN 4-29-50-26	0551	696001	20	00	000	001				108005
00	06	29	05	02	6	4	2 IMP 336 LEDUC 6-29M7-50-26	0551	696001	20	00	000	001			16	108004
02	07	29	05	02	6	4	0 IMPERIAL LEDUC NO 369	0551	696001	20	00	000	001			16	108005
02	08	29	05	02	6	4	0 IMPERIAL LEDUC NO 374	0551	696001	20	00	000	001			16	108005
02	09	29	05	02	6	4	0 IMPERIAL LEDUC NO 378	0551	696001	20	00	000	001			16	108005
00	10	29	05	02	6	4	2 IMP 325 LEDUC 10-29M7-50-26	0551	696001	20	00	000	001			16	138004
02	11	29	05	02	6	4	0 IMPERIAL LEDUC NO 413	0551	696001	20	00	000	001			16	108005
02	12	29	05	02	6	4	0 IMPERIAL LEDUC NO 385	0551	696001	20	00	000	001			16	108005
02	13	29	05	02	6	4	0 IMPERIAL LEDUC NO 469	0551	696001	20	00	000	001			16	108005
02	14	29	05	02	6	4	0 IMPERIAL LEDUC NO 414	0551	696001	20	00	000	001			16	108005
02	15	29	05	02	6	4	0 IMPERIAL LEDUC NO 405	0551	696001	20	00	000	001			16	108005
02	16	29	05	02	6	4	0 IMPERIAL LEDUC NO 470	0551	696001	20	00	000	001			16	108004
02	01	30	05	02	6	4	0 IMPERIAL LEDUC NO 573	0551	696001	20	00	000	001			16	108005
02	02	30	05	02	6	4	0 IMPERIAL LEDUC NO 574	0551	696001	20	00	000	001			16	108005
02	03	30	05	02	6	4	0 IMPERIAL LEDUC NO 586	0551	696001	20	00	000	001			16	108000
02	06	30	05	02	6	4	0 IMPERIAL LEDUC NO 587	0551	696001	20	00	000	001			16	108004
02	07	30	05	02	6	4	0 IMPERIAL LEDUC NO 543	0551	696001	20	00	000	001			16	108000
02	08	30	05	02	6	4	0 IMPERIAL LEDUC NO 538	0551	696001	20	00	000	001			16	108005
02	09	30	05	02	6	4	0 IMPERIAL LEDUC NO 471	0551	696001	20	00	000	001			16	108005
02	10	30	05	02	6	4	0 IMPERIAL LEDUC NO 472	0551	696001	20	00	000	001			16	108005
02	14	30	05	02	6	4	0 IMPERIAL LEDUC NO 423	0551	696001	20	00	000	001			16	108005
00	15	30	05	02	6	4	2 IMP 407 LEDUC 15-30M7-50-26	0551	696001	20	00	000	001			16	108005
02	16	30	05	02	6	4	0 IMPERIAL LEDUC NO 508	0551	696001	20	00	000	001			16	108005
02	01	31	05	02	6	4	0 IMPERIAL LEDUC NO 507	0551	696001	20	00	000	001			16	108003
02	02	31	05	02	6	4	0 IMPERIAL LEDUC NO 424	0551	696001	20	00	000	001			16	108005
02	03	31	05	02	6	4	0 TENN B2 LEDUC 3-31N-50-26	0551	696001	20	00	000	001			16	108004
02	06	31	05	02	6	4	0 IMPERIAL LEDUC NO 371	0551	696001	20	00	000	001			16	108000
02	07	31	05	02	6	4	0 IMPERIAL LEDUC NO 421	0551	696001	20	00	000	001			16	108005
02	08	31	05	02	6	4	0 IMPERIAL LEDUC NO 488	0551	696001	20	00	000	001			16	108004
02	09	31	05	02	6	4	0 IMPERIAL LEDUC NO 368 WELL	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC ER	LSD	SEC	TWP	RGE	M	E											
02	10	31	050	26	4	0	TENN C2 LEDUC 10-31N-50-26	0551	696001	20	00	000	001			16	108004
00	11	31	050	26	4	0	FINA LEDUC 11-31-50-26	0551	696001	20	00	000	001			16	408000
00	13	31	050	26	4	0	CALVAN LEDUC NO 13-31	0551	696001	20	00	000	001			16	408005
02	14	31	050	26	4	0	FINA LEDUC 14-31-50-26	0551	696001	20	00	000	001			16	108000
02	15	31	050	26	4	0	IMPERIAL LEDUC NO 287	0551	696001	20	00	000	001			16	408000
02	16	31	050	26	4	0	TENN D-2 LEDUC 16-31N-50-26	0551	696001	20	00	000	001			16	108004
00	01	32	050	26	4	2	IMP 259 LEDUC 1-32M7-50-26	0551	696001	20	00	000	001			16	108004
02	02	32	050	26	4	0	IMPERIAL LEDUC NO 480	0551	696001	20	00	000	001			16	108005
00	03	32	050	26	4	2	IMP 244 LEDUC 3-32M7-50-26	0551	696001	20	00	000	001			16	108004
02	04	32	050	26	4	0	IMPERIAL LEDUC NO 509	0551	696001	20	00	000	001			16	108005
02	05	32	050	26	4	0	IMPERIAL LEDUC NO 489	0551	696001	20	00	000	001			16	108005
02	06	32	050	26	4	0	IMPERIAL LEDUC NO 482	0551	696001	20	00	000	001			16	108004
02	07	32	050	26	4	0	IMPERIAL LEDUC NO 592	0551	696001	20	00	000	001			16	108005
00	08	32	050	26	4	2	IMP 350 LEDUC 8-32M7-50-26	0551	696001	20	00	000	001			16	138004
02	09	32	050	26	4	0	IMPERIAL LEDUC NO 518	0551	696001	20	00	000	001			16	108000
02	10	32	050	26	4	0	IMPERIAL LEDUC NO 554	0551	696001	20	00	000	001			16	108000
02	11	32	050	26	4	0	IMPERIAL LEDUC NO 557	0551	696001	20	00	000	001			16	408005
02	12	32	050	26	4	0	IMPERIAL LEDUC NO 333	0551	696001	20	00	000	001			16	108004
02	13	32	050	26	4	0	IMPERIAL LEDUC NO 384	0551	696001	20	00	000	001			16	108005
02	14	32	050	26	4	0	IMPERIAL LEDUC NO 382	0551	696001	20	00	000	001			16	108004
02	15	32	050	26	4	0	IMPERIAL LEDUC NO 383	0551	696001	20	00	000	001			16	108005
02	16	32	050	26	4	0	IMPERIAL LEDUC NO 441	0551	696001	20	00	000	001			16	108005
02	03	33	050	26	4	0	IMPERIAL LEDUC NO 448	0551	696001	20	00	000	001			16	108000
02	04	33	050	26	4	0	IMPERIAL LEDUC NO 435	0551	696001	20	00	000	001			16	108000
02	05	33	050	26	4	0	IMPERIAL LEDUC NO 501	0551	696001	20	00	000	001			16	108000
02	06	33	050	26	4	0	IMPERIAL LEDUC NO 591	0551	696001	20	00	000	001			16	108000
02	11	33	050	26	4	0	IMPERIAL LEDUC NO 563	0551	696001	20	00	000	001			16	108000
02	12	33	050	26	4	0	IMPERIAL LEDUC NO 515	0551	696001	20	00	000	001			16	108005
02	13	33	050	26	4	0	IMPERIAL LEDUC NO 605	0551	696001	20	00	000	001			16	108005
02	14	33	050	26	4	0	IMPERIAL LEDUC NO 537	0551	696001	20	00	000	001			16	108000
00	15	33	050	26	4	0	CASTLE LEDUC ALBEDENA NO 15-3	0551	696001	20	00	000	001			16	108000
02	01	34	050	26	4	0	IMPERIAL LEDUC NO 239	0551	696001	20	00	000	001			16	108005
02	02	34	050	26	4	0	IMPERIAL LEDUC NO 240	0551	696001	20	00	000	001			16	108004
02	03	34	050	26	4	0	IMPERIAL LEDUC NO 217	0551	696001	20	00	000	001			16	108003
02	04	34	050	26	4	0	IMPERIAL LEDUC NO 309	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC ER	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	05	34	05	02	6	4	0 IMP LEDUC IN 5-34N-50-26	0551	696001	20	00	000	001			16	408004
02	06	34	05	02	6	4	0 IMPERIAL LEDUC NO 66	0551	696001	20	00	000	001			16	108005
02	07	34	05	02	6	4	0 IMPERIAL LEDUC NO 44	0551	696001	20	00	000	001			16	108000
02	08	34	05	02	6	4	0 IMP LEDUC IN 8-34N-50-26	0551	696001	20	00	000	001			16	408004
02	10	34	05	02	6	4	0 CAN DELHI LEDUC IN 10-34N-50-26	0551	696001	20	00	000	001			16	408005
02	11	34	05	02	6	4	0 IMP LEDUC IN 11-34N-50-26	0551	696001	20	00	000	001			16	408005
02	04	35	05	02	6	4	0 IMP LEDUC IN 4-35N-50-26	0551	696001	20	00	000	001			16	408005
02	05	35	05	02	6	4	0 IMP LEDUC IN 5-35N-50-26	0551	696001	20	00	000	001			16	408005
02	12	35	05	02	6	4	0 IMP LEDUC IN 12-35N-50-26	0551	696001	20	00	000	001			16	408005
00	08	01	05	02	7	4	0 LEDUC LEASEHOLDS B A MELIN NO 1	0551	696001	20	00	000	001			16	108000
00	10	01	05	02	7	4	0 LEDUC LEASEHOLDS B A LEDUC NO 2	0551	696001	20	00	000	001			16	108003
00	16	01	05	02	7	4	0 LEDUC LSHDS LTD B A OIL CO NO 1	0551	696001	20	00	000	001			16	108004
00	01	12	05	02	7	4	0 IMPERIAL LEDUC NO 182	0551	696001	20	00	000	001			16	108003
00	08	12	05	02	7	4	0 L B NO 1	0551	696001	20	00	000	001			16	108005
00	09	13	05	02	7	4	0 ROSS PETROLEUMS NO 1	0551	696001	20	00	000	001			16	108003
00	01	03	05	12	6	4	2 ANG CAN WDBD LEDUC 1-3M7-51-26	0551	696001	20	00	000	001			16	108005
00	02	03	05	12	6	4	2 ANG CAN WDBD LEDUC 2-3M7-51-26	0551	696001	20	00	000	001			16	108004
02	03	03	05	12	6	4	0 HOME ANGLO WOODBEND NO 18-2	0551	696001	20	00	000	001			16	108000
02	04	03	05	12	6	4	0 HOME ANGLO WOODBEND NO 10-2	0551	696001	20	00	000	001			16	108000
00	05	03	05	12	6	4	2 WHITE ROSE WDBD B LED 5-3M7-51-26	0551	696001	20	00	000	001			16	108000
00	06	03	05	12	6	4	2 WHITE ROSE WDBD 19 LED 6-3M7-51-26	0551	696001	20	00	000	001			16	108005
00	07	03	05	12	6	4	0 ANGLO SOUTH WOODBEND NO 3-7	0551	696001	20	00	000	001			16	108005
02	01	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 12-2	0551	696001	20	00	000	001			16	108000
02	02	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 14-2	0551	696001	20	00	000	001			16	408003
02	03	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 16-2	0551	696001	20	00	000	001			16	108004
02	04	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 17-2	0551	696001	20	00	000	001			16	408003
02	05	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 5-2	0551	696001	20	00	000	001			16	108004
02	06	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 3-2	0551	696001	20	00	000	001			16	108000
02	07	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 4-2	0551	696001	20	00	000	001			16	108000
02	08	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 6-2	0551	696001	20	00	000	001			16	408000
02	10	04	05	12	6	4	0 IMPERIAL WOODBEND NO 82	0551	696001	20	00	000	001			16	108000
02	11	04	05	12	6	4	0 IMPERIAL WOODBEND NO 90	0551	696001	20	00	000	001			16	408003
03	12	04	05	12	6	4	0 IMPERIAL WOODBEND NO 98	0551	696001	20	00	000	001			16	108000
02	13	04	05	12	6	4	0 IMPERIAL WOODBEND NO 102	0551	696001	20	00	000	001			16	108000
02	14	04	05	12	6	4	0 IMPERIAL WOODBEND NO 100	0551	696001	20	00	000	001			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	01	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 15-2	0551	696001	20	00	000	001			16	108004
00	03	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 20-2	0551	696001	20	00	000	001			16	108005
00	06	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 11-2	0551	696001	20	00	000	001			16	108000
02	08	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 7-2	0551	696001	20	00	000	001			16	408000
02	09	05	05	12	6	4	0 IMPERIAL WOODBEND NO 84	0551	696001	20	00	000	001			16	108000
02	16	05	05	12	6	4	0 IMPERIAL WOODBEND NO 89	0551	696001	20	00	000	001			16	108005
02	03	09	05	12	6	4	0 IMPERIAL WOODBEND NO 103	0551	696001	20	00	000	001			16	108004
02	04	09	05	12	6	4	0 IMPERIAL WOODBEND NO 112	0551	696001	20	00	000	001			16	108005
02	05	09	05	12	6	4	0 IMPERIAL WOODBEND NO 113	0551	696001	20	00	000	001			16	108005
02	06	09	05	12	6	4	0 IMPERIAL WOODBEND NO 104	0551	696001	20	00	000	001			16	408004
02	11	09	05	12	6	4	0 IMPERIAL WOODBEND NO 107	0551	696001	20	00	000	001			16	108004
02	12	09	05	12	6	4	0 IMPERIAL WOODBEND NO 114	0551	696001	20	00	000	001			16	108005
02	13	09	05	12	6	4	0 IMPERIAL WOODBEND NO 115	0551	696001	20	00	000	001			16	108005
02	14	09	05	12	6	4	0 IMPERIAL WOODBEND NO 109	0551	696001	20	00	000	001			16	108005
02	03	16	05	12	6	4	0 IMP UD2G 108 WB LEDUC IN 3-16-51-26	0551	696001	20	00	000	001			16	508005
00	06	16	05	12	6	4	2 IMP UD3 64 WD LEDUC 6-16L-51-26	0551	696001	20	00	000	001			16	408004
02	13	16	05	12	6	4	0 IMP UD2W 117 WD LEDUC IN 13-16	0551	696001	20	00	000	001			16	408004
02	15	16	05	12	6	4	0 IMPERIAL WOODBEND NO 119	0551	696001	20	00	000	001			16	108000
02	03	21	05	12	6	4	0 IMPERIAL WOODBEND NO 111	0551	696001	20	00	000	001			16	108004
02	06	21	05	12	6	4	0 IMPERIAL WOODBEND NO 118	0551	696001	20	00	000	001			16	108005
02	11	21	05	12	6	4	0 IMPERIAL WOODBEND NO 116	0551	696001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC ER	LSD	SEC	TWP	RGE	M	E								m^3 / DAY		PROD AREA	1 2 3 4 5 6
							LEDUC-WOODBEND D-3A PROJECT NO 1	0551	720001	20	00	000	001	8.0	2400.0	7440	
00	02	34	04	92	6	40	IMPERIAL LEDUC NO 545	0551	720001	20	00	000	001			16	108004
00	03	34	04	92	6	40	IMPERIAL LEDUC NO 570	0551	720001	20	00	000	001			16	108000
00	04	34	04	92	6	40	IMPERIAL LEDUC NO 607	0551	720001	20	00	000	001			16	108000
00	05	34	04	92	6	40	IMPERIAL LEDUC NO 585	0551	720001	20	00	000	001			16	108000
00	06	34	04	92	6	40	IMPERIAL LEDUC NO 436	0551	720001	20	00	000	001			16	108000
00	07	34	04	92	6	40	IMPERIAL LEDUC NO 376	0551	720001	20	00	000	001			16	108000
00	08	34	04	92	6	40	IMPERIAL LEDUC NO 533	0551	720001	20	00	000	001			16	108000
00	09	34	04	92	6	40	MCCONSET LEDUC NO 4	0551	720001	20	00	000	001			16	108000
00	10	34	04	92	6	40	MCCONSET LEDUC NO 5	0551	720001	20	00	000	001			16	108000
00	11	34	04	92	6	40	IMPERIAL LEDUC NO 337	0551	720001	20	00	000	001			16	108000
00	14	34	04	92	6	40	IMPERIAL LEDUC NO 299	0551	720001	20	00	000	001			16	108000
00	15	34	04	92	6	40	MCCONSET LEDUC NO 3	0551	720001	20	00	000	001			16	108000
00	16	34	04	92	6	40	MCCONSET LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	11	35	04	92	6	40	IMPERIAL LEDUC NO 459	0551	720001	20	00	000	001			16	108904
00	12	35	04	92	6	40	IMPERIAL LEDUC NO 270	0551	720001	20	00	000	001			16	108900
00	13	35	04	92	6	40	IMPERIAL LEDUC NO 228	0551	720001	20	00	000	001			16	108000
00	14	35	04	92	6	40	IMPERIAL LEDUC NO 410	0551	720001	20	00	000	001			16	108900
00	15	35	04	92	6	40	IMPERIAL LEDUC NO 437	0551	720001	20	00	000	001			16	108904
00	02	02	05	02	6	40	IMPERIAL LEDUC NO 438	0551	720001	20	00	000	001			16	108000
00	03	02	05	02	6	40	IMPERIAL LEDUC NO 381	0551	720001	20	00	000	001			16	108000
00	04	02	05	02	6	40	IMPERIAL LEDUC NO 173	0551	720001	20	00	000	001			16	108004
00	05	02	05	02	6	40	IMPERIAL LEDUC NO 158	0551	720001	20	00	000	001			16	108004
00	06	02	05	02	6	40	IMPERIAL LEDUC NO 340	0551	720001	20	00	000	001			16	108000
00	07	02	05	02	6	40	IMPERIAL LEDUC NO 362	0551	720001	20	00	000	001			16	108005
00	10	02	05	02	6	40	IMPERIAL LEDUC NO 388	0551	720001	20	00	000	001			16	108004
00	11	02	05	02	6	40	IMPERIAL LEDUC NO 363	0551	720001	20	00	000	001			16	108004
00	12	02	05	02	6	40	IMPERIAL LEDUC NO 177	0551	720001	20	00	000	001			16	108000
00	13	02	05	02	6	40	IMPERIAL LEDUC NO 58	0551	720001	20	00	000	001			16	108000
00	01	03	05	02	6	40	HOME OIL LEDUC NO 17	0551	720001	20	00	000	001			16	108000
00	02	03	05	02	6	40	HOME OIL LEDUC NO 21	0551	720001	20	00	000	001			16	108000
00	06	03	05	02	6	40	IMPERIAL LEDUC NO 131	0551	720001	20	00	000	001			16	108005
00	07	03	05	02	6	40	HOME OIL LEDUC NO 23	0551	720001	20	00	000	001			16	108000
00	08	03	05	02	6	40	HOME OIL LEDUC NO 19	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	03	05	02	6	4	IMPERIAL LEDUC NO 157	0551	720001	20	00	000	001			16	108000
00	10	03	05	02	6	4	IMPERIAL LEDUC NO 139	0551	720001	20	00	000	001			16	108004
00	11	03	05	02	6	4	IMPERIAL LEDUC NO 127	0551	720001	20	00	000	001			16	108000
00	12	03	05	02	6	4	IMPERIAL LEDUC NO 184	0551	720001	20	00	000	001			16	108000
00	13	03	05	02	6	4	IMPERIAL LEDUC NO 99	0551	720001	20	00	000	001			16	108000
00	14	03	05	02	6	4	IMPERIAL LEDUC NO 289	0551	720001	20	00	000	001			16	108000
00	15	03	05	02	6	4	IMPERIAL LEDUC NO 331	0551	720001	20	00	000	001			16	108004
00	16	03	05	02	6	4	IMPERIAL LEDUC NO 9	0551	720001	20	00	000	001			16	108000
00	09	04	05	02	6	4	IMPERIAL LEDUC NO 154	0551	720001	20	00	000	001			16	108004
00	10	04	05	02	6	4	IMPERIAL LEDUC NO 300	0551	720001	20	00	000	001			16	108000
00	14	04	05	02	6	4	IMPERIAL LEDUC NO 128	0551	720001	20	00	000	001			16	108000
00	15	04	05	02	6	4	IMPERIAL LEDUC NO 94	0551	720001	20	00	000	001			16	108005
00	16	04	05	02	6	4	IMPERIAL LEDUC NO 81	0551	720001	20	00	000	001			16	108000
00	01	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 189	0551	720001	20	00	000	001			16	108000
02	02	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 549	0551	720001	20	00	000	001			16	108000
00	03	08	05	02	6	4	IMP UNIT D-3 LEDUC 3-8-50-26	0551	720001	20	00	000	001			16	108004
00	07	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 255	0551	720001	20	00	000	001			16	108000
00	08	08	05	02	6	4	IMP HB 169 LEDUC 8-8M8-50-26	0551	720001	20	00	000	001			16	138000
00	09	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 129	0551	720001	20	00	000	001			16	108000
00	10	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 256	0551	720001	20	00	000	001			16	108000
00	11	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 263	0551	720001	20	00	000	001			16	108004
02	13	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 618	0551	720001	20	00	000	001			16	108004
00	15	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 276	0551	720001	20	00	000	001			16	108000
00	16	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 204	0551	720001	20	00	000	001			16	108000
00	01	09	05	02	6	4	CONTINENTAL LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	02	09	05	02	6	4	CONTINENTAL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	03	09	05	02	6	4	HOME OIL LEDUC NO 9	0551	720001	20	00	000	001			16	108000
02	04	09	05	02	6	4	HOME OIL LEDUC NO 13	0551	720001	20	00	000	001			16	108000
00	05	09	05	02	6	4	HOME OIL LEDUC NO 15	0551	720001	20	00	000	001			16	108000
00	06	09	05	02	6	4	HOME OIL LEDUC NO 11	0551	720001	20	00	000	001			16	108000
00	07	09	05	02	6	4	TRANS EMPIRE SOUTH BRAZEAU NO 2	0551	720001	20	00	000	001			16	108000
00	08	09	05	02	6	4	TRANS EMPIRE SOUTH BRAZEAU NO 1	0551	720001	20	00	000	001			16	108000
00	10	09	05	02	6	4	IMPERIAL LEDUC NO 45	0551	720001	20	00	000	001			16	108000
00	11	09	05	02	6	4	IMPERIAL LEDUC NO 102	0551	720001	20	00	000	001			16	108004
00	12	09	05	02	6	4	IMPERIAL LEDUC NO 164	0551	720001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

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01 DEC 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	09	05	02	6	4	IMPERIAL LEDUC NO 163	0551	720001	20	00	000	001			16	108000
00	14	09	05	02	6	4	IMPERIAL LEDUC NO 86	0551	720001	20	00	000	001			16	108000
00	15	09	05	02	6	4	IMPERIAL LEDUC NO 68	0551	720001	20	00	000	001			16	108000
00	16	09	05	02	6	4	IMPERIAL LEDUC NO 91	0551	720001	20	00	000	001			16	108004
00	01	10	05	02	6	4	IMPERIAL LEDUC NO 79	0551	720001	20	00	000	001			16	108000
02	02	10	05	02	6	4	IMPERIAL LEDUC NO 453	0551	720001	20	00	000	001			16	108004
00	03	10	05	02	6	4	IMPERIAL LEDUC NO 281	0551	720001	20	00	000	001			16	108004
00	04	10	05	02	6	4	IMPERIAL LEDUC NO 72	0551	720001	20	00	000	001			16	108000
00	05	10	05	02	6	4	HARGAL LEDUC NO 1	0551	720001	20	00	000	001			16	108000
00	06	10	05	02	6	4	HARGAL NO 3	0551	720001	20	00	000	001			16	108004
00	02	15	05	02	6	4	IMPERIAL LEDUC NO 512	0551	720001	20	00	000	001			16	108004
00	04	15	05	02	6	4	IMPERIAL LEDUC NO 7	0551	720001	20	00	000	001				408000
02	04	15	05	02	6	4	IMPERIAL LEDUC NO 307	0551	720001	20	00	000	001			16	108000
02	05	15	05	02	6	4	IMPERIAL LEDUC NO 274	0551	720001	20	00	000	001			16	108000
00	06	15	05	02	6	4	IMPERIAL LEDUC NO 416	0551	720001	20	00	000	001			16	108000
00	07	15	05	02	6	4	IMPERIAL LEDUC NO 452	0551	720001	20	00	000	001			16	108000
00	08	15	05	02	6	4	IMPERIAL LEDUC NO 565	0551	720001	20	00	000	001			16	108004
00	09	15	05	02	6	4	IMPERIAL LEDUC NO 606	0551	720001	20	00	000	001			16	108004
02	10	15	05	02	6	4	IMPERIAL LEDUC NO 450	0551	720001	20	00	000	001			16	108000
02	11	15	05	02	6	4	IMPERIAL LEDUC NO 377	0551	720001	20	00	000	001			16	108000
00	12	15	05	02	6	4	IMPERIAL LEDUC NO 64	0551	720001	20	00	000	001			16	108000
02	13	15	05	02	6	4	IMPERIAL LEDUC NO 206	0551	720001	20	00	000	001			16	108000
00	14	15	05	02	6	4	IMPERIAL LEDUC NO 111	0551	720001	20	00	000	001			16	108000
00	15	15	05	02	6	4	IMPERIAL LEDUC NO 138	0551	720001	20	00	000	001			16	108000
00	16	15	05	02	6	4	IMPERIAL LEDUC NO 4 WELL	0551	720001	20	00	000	001			16	108000
00	01	16	05	02	6	4	IMPERIAL LEDUC NO 2 WELL	0551	720001	20	00	000	001			16	108000
00	02	16	05	02	6	4	IMPERIAL LEDUC NO 103	0551	720001	20	00	000	001			16	108000
00	03	16	05	02	6	4	IMPERIAL LEDUC NO 65	0551	720001	20	00	000	001			16	108004
00	04	16	05	02	6	4	IMPERIAL LEDUC NO 155	0551	720001	20	00	000	001			16	108000
00	05	16	05	02	6	4	IMPERIAL LEDUC NO 245	0551	720001	20	00	000	001			16	108004
00	06	16	05	02	6	4	IMPERIAL LEDUC NO 218	0551	720001	20	00	000	001			16	108000
00	07	16	05	02	6	4	IMPERIAL UD3 213 LEDUC 7-16M8-50-26	0551	720001	20	00	000	001			16	138000
02	08	16	05	02	6	4	IMPERIAL LEDUC NO 264	0551	720001	20	00	000	001			16	108000
00	09	16	05	02	6	4	IMPERIAL LEDUC NO 84	0551	720001	20	00	000	001			16	108000
00	10	16	05	02	6	4	IMPERIAL LEDUC NO 194	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

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01 DEC 1987	007

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Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	11	16	050	26	4	0	IMPERIAL LEDUC NO 192	0551	720001	20	00	000	001			16	108000
00	12	16	050	26	4	0	IMPERIAL LEDUC NO 123	0551	720001	20	00	000	001			16	108000
00	13	16	050	26	4	0	IMPERIAL LEDUC NO 118	0551	720001	20	00	000	001			16	108000
02	14	16	050	26	4	0	IMPERIAL LEDUC NO 191	0551	720001	20	00	000	001			16	108000
02	15	16	050	26	4	0	IMPERIAL LEDUC NO 156	0551	720001	20	00	000	001			16	108000
02	16	16	050	26	4	0	IMPERIAL LEDUC NO 167	0551	720001	20	00	000	001			16	108000
00	01	17	050	26	4	0	IMPERIAL LEDUC NO 400	0551	720001	20	00	000	001			16	108005
00	02	17	050	26	4	0	IMPERIAL LEDUC NO 401	0551	720001	20	00	000	001			16	108000
02	03	17	050	26	4	0	IMPERIAL LEDUC NO 417	0551	720001	20	00	000	001			16	108000
02	04	17	050	26	4	0	IMPERIAL LEDUC NO 514	0551	720001	20	00	000	001			16	108004
02	05	17	050	26	4	0	IMP UD3 485 LEDUC 5-17MU-50-26	0551	720001	20	00	000	001			16	108005
02	06	17	050	26	4	0	IMPERIAL LEDUC NO 415	0551	720001	20	00	000	001			16	108004
00	07	17	050	26	4	0	IMPERIAL LEDUC NO 402	0551	720001	20	00	000	001			16	108000
00	08	17	050	26	4	0	IMPERIAL LEDUC NO 399	0551	720001	20	00	000	001			16	108004
03	08	17	050	26	4	0	IMPERIAL LEDUC 530	0551	720001	20	00	000	001				108006
00	09	17	050	26	4	0	IMPERIAL LEDUC NO 126	0551	720001	20	00	000	001			16	108000
00	10	17	050	26	4	0	IMPERIAL LEDUC NO 125	0551	720001	20	00	000	001			16	108000
00	11	17	050	26	4	0	DECALTA UCANA LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	12	17	050	26	4	0	PCI LEDUC 12-17-50-26	0551	720001	20	00	000	001			16	138004
02	13	17	050	26	4	0	CALVAN MERRILL LEDUC 13-17A	0551	720001	20	00	000	001			16	108000
00	14	17	050	26	4	0	UCANA LEDUC NO 1	0551	720001	20	00	000	001			16	108000
00	15	17	050	26	4	0	IMPERIAL LEDUC NO 140	0551	720001	20	00	000	001			16	108000
00	16	17	050	26	4	0	IMPERIAL LEDUC NO 92	0551	720001	20	00	000	001			16	108000
02	01	18	050	26	4	0	IMPERIAL LEDUC NO 577	0551	720001	20	00	000	001			16	108005
00	08	18	050	26	4	0	IMPERIAL LEDUC NO 447	0551	720001	20	00	000	001			16	108004
00	09	18	050	26	4	0	IMPERIAL LEDUC NO 493	0551	720001	20	00	000	001			16	108004
00	16	18	050	26	4	0	IMPERIAL LEDUC NO 200	0551	720001	20	00	000	001			16	108000
00	01	19	050	26	4	0	CO OP LEDUC NO 10	0551	720001	20	00	000	001			16	108004
00	02	19	050	26	4	0	HOME ANGLO CAL EDM LEDUC NO 1	0551	720001	20	00	000	001			16	108000
02	06	19	050	26	4	0	TRANS EMPIRE LEDUC NO 11	0551	720001	20	00	000	001			16	108000
00	07	19	050	26	4	0	CO-OP LEDUC NO 6	0551	720001	20	00	000	001			16	108000
00	08	19	050	26	4	0	CO OP LEDUC NO 9	0551	720001	20	00	000	001			16	108000
00	09	19	050	26	4	0	IMPERIAL LEDUC NO 558	0551	720001	20	00	000	001			16	108000
02	10	19	050	26	4	0	IMPERIAL LEDUC NO 559	0551	720001	20	00	000	001			16	108000
02	11	19	050	26	4	0	IMPERIAL LEDUC NO 235	0551	720001	20	00	000	001			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
00	12	19	05	02	6	4	0 IMPERIAL LEDUC NO 74	0551	720001	20	00	000	001			16	108004
00	13	19	05	02	6	4	0 IMPERIAL LEDUC NO 631	0551	720001	20	00	000	001			16	108005
00	14	19	05	02	6	4	0 IMPERIAL LEDUC NO 551	0551	720001	20	00	000	001			16	108004
00	15	19	05	02	6	4	0 IMPERIAL LEDUC NO 560	0551	720001	20	00	000	001			16	108000
00	16	19	05	02	6	4	0 IMPERIAL LEDUC NO 561	0551	720001	20	00	000	001			16	108004
02	01	20	05	02	6	4	0 IMPERIAL LEDUC NO 133A	0551	720001	20	00	000	001			16	108005
00	02	20	05	02	6	4	0 IMPERIAL LEDUC NO 130	0551	720001	20	00	000	001			16	108000
00	03	20	05	02	6	4	0 IMPERIAL LEDUC NO 462	0551	720001	20	00	000	001			16	108004
00	04	20	05	02	6	4	0 IMPERIAL LEDUC NO 176	0551	720001	20	00	000	001			16	108000
00	05	20	05	02	6	4	0 IMPERIAL LEDUC NO 151	0551	720001	20	00	000	001			16	108004
00	06	20	05	02	6	4	0 IMPERIAL LEDUC NO 197	0551	720001	20	00	000	001			16	108004
00	07	20	05	02	6	4	0 IMPERIAL LEDUC NO 180	0551	720001	20	00	000	001			16	108000
00	08	20	05	02	6	4	0 IMPERIAL LEDUC NO 117	0551	720001	20	00	000	001			16	108004
00	09	20	05	02	6	4	0 IMPERIAL LEDUC NO 53	0551	720001	20	00	000	001			16	108000
00	10	20	05	02	6	4	0 IMPERIAL LEDUC NO 170	0551	720001	20	00	000	001			16	108000
00	11	20	05	02	6	4	0 IMPERIAL LEDUC NO 60	0551	720001	20	00	000	001			16	108000
00	12	20	05	02	6	4	0 IMPERIAL LEDUC NO 463	0551	720001	20	00	000	001			16	108000
00	13	20	05	02	6	4	0 IMPERIAL LEDUC NO 466	0551	720001	20	00	000	001			16	108000
00	14	20	05	02	6	4	0 IMP 233 LEDUC 14-20M8-50-26	0551	720001	20	00	000	001			16	108000
00	15	20	05	02	6	4	0 IMP 227 LEDUC 15-20M8-50-26	0551	720001	20	00	000	001			16	108004
00	16	20	05	02	6	4	0 IMPERIAL LEDUC NO 52	0551	720001	20	00	000	001			16	108004
02	01	21	05	02	6	4	0 IMPERIAL LEDUC NO 203	0551	720001	20	00	000	001			16	108000
02	02	21	05	02	6	4	0 IMPERIAL LEDUC NO 193	0551	720001	20	00	000	001			16	108000
02	03	21	05	02	6	4	0 IMPERIAL LEDUC NO 205	0551	720001	20	00	000	001			16	108000
00	04	21	05	02	6	4	0 IMPERIAL LEDUC NO 152	0551	720001	20	00	000	001			16	108000
00	05	21	05	02	6	4	0 IMPERIAL LEDUC NO 85	0551	720001	20	00	000	001			16	108000
02	06	21	05	02	6	4	0 IMPERIAL LEDUC NO 83	0551	720001	20	00	000	001			16	108000
02	07	21	05	02	6	4	0 IMPERIAL LEDUC NO 47	0551	720001	20	00	000	001			16	108000
02	08	21	05	02	6	4	0 IMP 175 LEDUC 8-21L-50-26	0551	720001	20	00	000	001			16	108004
02	09	21	05	02	6	4	0 IMPERIAL LEDUC NO 201	0551	720001	20	00	000	001			16	108000
00	10	21	05	02	6	4	0 IMPERIAL LEDUC NO 36	0551	720001	20	00	000	001			16	108000
00	11	21	05	02	6	4	0 HOME OIL LEDUC NO 1	0551	720001	20	00	000	001			16	108000
00	12	21	05	02	6	4	0 HOME OIL LEDUC NO 5	0551	720001	20	00	000	001			16	108000
00	13	21	05	02	6	4	0 HOME OIL LEDUC NO 7	0551	720001	20	00	000	001			16	108004
00	14	21	05	02	6	4	0 HOME OIL LEDUC NO 3	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	15	21	050	26	4	0	IMPERIAL LEDUC NO 69	0551	720001	20	00	000	001			16	108004
02	16	21	050	26	4	0	IMPERIAL LEDUC NO 339	0551	720001	20	00	000	001			16	108004
00	01	22	050	26	4	0	IMPERIAL LEDUC NO 6 WELL	0551	720001	20	00	000	001			16	108000
00	02	22	050	26	4	0	IMPERIAL LEDUC NO 149	0551	720001	20	00	000	001			16	108000
00	03	22	050	26	4	0	IMPERIAL LEDUC NO 114	0551	720001	20	00	000	001			16	108000
02	04	22	050	26	4	0	IMPERIAL LEDUC NO 186	0551	720001	20	00	000	001			16	108004
02	05	22	050	26	4	0	IMP 171 LEDUC 5-22L-50-26	0551	720001	20	00	000	001			16	108000
02	06	22	050	26	4	0	IMPERIAL LEDUC NO 179	0551	720001	20	00	000	001			16	108000
00	07	22	050	26	4	0	IMPERIAL LEDUC NO 174	0551	720001	20	00	000	001			16	108000
00	08	22	050	26	4	0	IMPERIAL LEDUC NO 142	0551	720001	20	00	000	001			16	108000
00	09	22	050	26	4	0	IMPERIAL LEDUC NO 48	0551	720001	20	00	000	001			16	108000
00	10	22	050	26	4	0	IMPERIAL LEDUC NO 54	0551	720001	20	00	000	001			16	108000
00	11	22	050	26	4	0	IMPERIAL OIL LEDUC NO 161	0551	720001	20	00	000	001			16	108004
02	12	22	050	26	4	0	IMPERIAL LEDUC NO 172	0551	720001	20	00	000	001			16	108000
02	13	22	050	26	4	0	IMPERIAL LEDUC NO 288	0551	720001	20	00	000	001			16	108004
00	14	22	050	26	4	0	IMPERIAL LEDUC NO 261	0551	720001	20	00	000	001			16	108000
00	15	22	050	26	4	0	IMPERIAL LEDUC NO 231	0551	720001	20	00	000	001			16	108000
00	16	22	050	26	4	0	IMPERIAL LEDUC NO 32	0551	720001	20	00	000	001			16	108000
00	04	23	050	26	4	0	IMPERIAL LEDUC NO 13	0551	720001	20	00	000	001			16	108000
00	05	23	050	26	4	0	IMPERIAL LEDUC NO 116	0551	720001	20	00	000	001			16	108004
00	11	23	050	26	4	0	PACIFIC LEDUC 11-23-50-26	0551	720001	20	00	000	001			16	108100
04	12	23	050	26	4	0	PACIFIC LEDUC 12-23-50-26	0551	720001	20	00	000	001			16	108004
00	13	23	050	26	4	0	PACIFIC LEDUC 13-23-50-26	0551	720001	20	00	000	001			16	108004
00	14	23	050	26	4	0	PACIFIC LEDUC 14-23-50-26	0551	720001	20	00	000	001			16	108100
02	12	25	050	26	4	0	CENTRAL CO OP NO 3	0551	720001	20	00	000	001			16	108000
00	13	25	050	26	4	0	CENTRAL LEDUC PYR7Z NO 2	0551	720001	20	00	000	001			16	108000
00	14	25	050	26	4	0	CENTRAL G O P NO 1	0551	720001	20	00	000	001			16	108000
00	02	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 22	0551	720001	20	00	000	001			16	108100
00	03	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 38	0551	720001	20	00	000	001			16	108100
00	04	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 30	0551	720001	20	00	000	001			16	108000
00	05	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 141	0551	720001	20	00	000	001			16	108000
00	06	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 71	0551	720001	20	00	000	001			16	108000
00	07	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 8	0551	720001	20	00	000	001			16	108000
00	08	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 31	0551	720001	20	00	000	001			16	108004
00	09	26	050	26	4	0	IMPERIAL LEDUC NO 14 WELL	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

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01 DEC 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	26	05	26	4	0	IMPERIAL LEDUC NO 3 WELL	0551	720001	20	00	000	001			16	108004
02	11	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 21	0551	720001	20	00	000	001			16	108000
00	12	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 122	0551	720001	20	00	000	001			16	108000
00	13	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 108	0551	720001	20	00	000	001			16	108000
00	14	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 93	0551	720001	20	00	000	001			16	108000
00	15	26	05	26	4	0	IMPERIAL LEDUC NO 162	0551	720001	20	00	000	001			16	108004
00	16	26	05	26	4	0	IMPERIAL LEDUC NO 80	0551	720001	20	00	000	001			16	108000
00	01	27	05	26	4	0	IMPERIAL LEDUC NO 46	0551	720001	20	00	000	001			16	108000
00	02	27	05	26	4	0	IMPERIAL LEDUC NO 248	0551	720001	20	00	000	001			16	108004
00	03	27	05	26	4	0	IMPERIAL LEDUC NO 262	0551	720001	20	00	000	001			16	108000
02	04	27	05	26	4	0	IMPERIAL LEDUC NO 335	0551	720001	20	00	000	001			16	108000
00	05	27	05	26	4	0	IMPERIAL LEDUC NO 168	0551	720001	20	00	000	001			16	108000
00	06	27	05	26	4	0	IMPERIAL LEDUC NO 198	0551	720001	20	00	000	001			16	108000
00	07	27	05	26	4	0	IMPERIAL LEDUC NO 226	0551	720001	20	00	000	001			16	108000
00	08	27	05	26	4	0	IMPERIAL LEDUC NO 132	0551	720001	20	00	000	001			16	108000
00	09	27	05	26	4	0	IMPERIAL LEDUC NO 98	0551	720001	20	00	000	001			16	108000
00	10	27	05	26	4	0	IMPERIAL LEDUC NO 208	0551	720001	20	00	000	001			16	108000
00	11	27	05	26	4	0	IMPERIAL LEDUC NO 150	0551	720001	20	00	000	001			16	108000
00	12	27	05	26	4	0	IMPERIAL LEDUC NO 134	0551	720001	20	00	000	001			16	108000
00	13	27	05	26	4	0	IMPERIAL LEDUC NO 115	0551	720001	20	00	000	001			16	108000
00	14	27	05	26	4	0	IMPERIAL LEDUC NO 61	0551	720001	20	00	000	001			16	508000
00	15	27	05	26	4	0	IMPERIAL LEDUC NO 76	0551	720001	20	00	000	001			16	108000
00	16	27	05	26	4	0	IMPERIAL LEDUC NO 82	0551	720001	20	00	000	001			16	108000
02	01	28	05	26	4	0	IMPERIAL LEDUC NO 317	0551	720001	20	00	000	001			16	108006
00	02	28	05	26	4	0	IMPERIAL LEDUC NO 43	0551	720001	20	00	000	001			16	108004
00	03	28	05	26	4	0	IMPERIAL LEDUC NO 39	0551	720001	20	00	000	001			16	108004
00	04	28	05	26	4	0	IMPERIAL LEDUC NO 78	0551	720001	20	00	000	001			16	108004
00	05	28	05	26	4	0	IMPERIAL LEDUC NO 225	0551	720001	20	00	000	001			16	108000
00	06	28	05	26	4	0	IMPERIAL LEDUC NO 51	0551	720001	20	00	000	001			16	108000
00	07	28	05	26	4	0	IMP 62 LEDUC 7-28M8-50-26	0551	720001	20	00	000	001			16	138000
00	08	28	05	26	4	0	IMPERIAL LEDUC NO 146	0551	720001	20	00	000	001			16	108004
00	09	28	05	26	4	0	IMPERIAL LEDUC NO 148	0551	720001	20	00	000	001			16	108000
00	11	28	05	26	4	0	IMP 214 LEDUC 11-28M8-50-26	0551	720001	20	00	000	001			16	108005
00	12	28	05	26	4	0	IMP 310 LEDUC 12-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	13	28	05	26	4	0	IMP 266 LEDUC 13-28M8-50-26	0551	720001	20	00	000	001			16	138000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	28	05	02	64	0	IMP 286 LEDUC 14-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	16	28	05	02	64	0	IMPERIAL LEDUC NO 121	0551	720001	20	00	000	001			16	108000
00	01	29	05	02	64	0	IMPERIAL LEDUC NO 145	0551	720001	20	00	000	001			16	108000
00	02	29	05	02	64	0	IMPERIAL LEDUC NO 322	0551	720001	20	00	000	001			16	108004
00	03	29	05	02	64	0	IMPERIAL LEDUC NO 222	0551	720001	20	00	000	001			16	108000
00	04	29	05	02	64	0	IMP 397 LEDUC 4-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	05	29	05	02	64	0	IMPERIAL LEDUC NO 320	0551	720001	20	00	000	001			16	108000
00	06	29	05	02	64	0	IMP 336 LEDUC 6-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	07	29	05	02	64	0	IMPERIAL LEDUC NO 219	0551	720001	20	00	000	001			16	108000
00	08	29	05	02	64	0	IMPERIAL LEDUC NO 324 WELL	0551	720001	20	00	000	001			16	108000
00	09	29	05	02	64	0	IMPERIAL LEDUC NO 188	0551	720001	20	00	000	001			16	108000
00	10	29	05	02	64	0	IMP 325 LEDUC 10-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	11	29	05	02	64	0	IMPERIAL LEDUC NO 243	0551	720001	20	00	000	001			16	108004
00	12	29	05	02	64	0	IMPERIAL LEDUC NO 345	0551	720001	20	00	000	001			16	108004
00	13	29	05	02	64	0	IMPERIAL LEDUC NO 391	0551	720001	20	00	000	001			16	108004
00	14	29	05	02	64	0	IMPERIAL LEDUC NO 334	0551	720001	20	00	000	001			16	108004
00	15	29	05	02	64	0	IMPERIAL LEDUC NO 215	0551	720001	20	00	000	001			16	108004
00	16	29	05	02	64	0	IMPERIAL LEDUC NO 327 WELL	0551	720001	20	00	000	001			16	108004
00	01	30	05	02	64	0	IMPERIAL LEDUC NO 460	0551	720001	20	00	000	001			16	108000
00	02	30	05	02	64	0	IMPERIAL LEDUC NO 461	0551	720001	20	00	000	001			16	108000
00	03	30	05	02	64	0	IMPERIAL LEDUC NO 534	0551	720001	20	00	000	001			16	108000
00	04	30	05	02	64	0	IMPERIAL LEDUC NO 625	0551	720001	20	00	000	001			16	108005
00	05	30	05	02	64	0	IMPERIAL LEDUC NO 566	0551	720001	20	00	000	001			16	108000
00	06	30	05	02	64	0	IMPERIAL LEDUC NO 522	0551	720001	20	00	000	001			16	108000
00	07	30	05	02	64	0	IMPERIAL LEDUC NO 395	0551	720001	20	00	000	001			16	108000
00	08	30	05	02	64	0	IMPERIAL LEDUC NO 346	0551	720001	20	00	000	001			16	108000
00	09	30	05	02	64	0	IMPERIAL LEDUC NO 364	0551	720001	20	00	000	001			16	108000
00	10	30	05	02	64	0	IMPERIAL LEDUC NO 365	0551	720001	20	00	000	001			16	108000
00	11	30	05	02	64	0	IMPERIAL LEDUC NO 394	0551	720001	20	00	000	001			16	108000
00	12	30	05	02	64	0	IMPERIAL LEDUC NO 544	0551	720001	20	00	000	001			16	108000
00	13	30	05	02	64	0	IMPERIAL LEDUC NO 516	0551	720001	20	00	000	001			16	108000
00	14	30	05	02	64	0	IMPERIAL LEDUC NO 343	0551	720001	20	00	000	001			16	108000
00	15	30	05	02	64	0	IMP 407 LEDUC 15-30M8-50-26	0551	720001	20	00	000	001			16	138004
00	16	30	05	02	64	0	IMPERIAL LEDUC NO 428	0551	720001	20	00	000	001			16	108000
00	01	31	05	02	64	0	IMPERIAL LEDUC NO 427	0551	720001	20	00	000	001			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	02	31	050	26	4	0	IMPERIAL LEDUC NO 404	0551	720001	20	00	000	001			16	108005
00	03	31	050	26	4	0	TENN B1 LEDUC 3-31L-50-26	0551	720001	20	00	000	001			16	108005
00	04	31	050	26	4	0	IMPERIAL LEDUC NO 502	0551	720001	20	00	000	001			16	108005
00	06	31	050	26	4	0	IMPERIAL LEDUC NO 341	0551	720001	20	00	000	001			16	108000
00	07	31	050	26	4	0	IMPERIAL LEDUC NO 411	0551	720001	20	00	000	001			16	108004
00	08	31	050	26	4	0	IMPERIAL LEDUC NO 442	0551	720001	20	00	000	001			16	108004
00	09	31	050	26	4	0	IMPERIAL LEDUC NO 298	0551	720001	20	00	000	001			16	108004
00	10	31	050	26	4	0	TENN C1 LEDUC 10-31L-50-26	0551	720001	20	00	000	001			16	108000
02	11	31	050	26	4	0	IMPERIAL LEDUC NO 420	0551	720001	20	00	000	001			16	108000
00	12	31	050	26	4	0	IMPERIAL LEDUC NO 474	0551	720001	20	00	000	001			16	108000
00	14	31	050	26	4	0	IMPERIAL LEDUC NO 419	0551	720001	20	00	000	001			16	108000
00	15	31	050	26	4	0	IMPERIAL LEDUC NO 267	0551	720001	20	00	000	001			16	108004
00	16	31	050	26	4	0	TENN D1 LEDUC 16-31L-50-26	0551	720001	20	00	000	001			16	108004
00	01	32	050	26	4	0	IMP 259 LEDUC 1-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	02	32	050	26	4	0	IMPERIAL LEDUC NO 332	0551	720001	20	00	000	001			16	108004
00	03	32	050	26	4	0	IMP 244 LEDUC 3-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	04	32	050	26	4	0	IMPERIAL LEDUC NO 408	0551	720001	20	00	000	001			16	108004
00	05	32	050	26	4	0	IMPERIAL LEDUC NO 409	0551	720001	20	00	000	001			16	108004
00	06	32	050	26	4	0	IMPERIAL LEDUC NO 347	0551	720001	20	00	000	001			16	138004
03	06	32	050	26	4	0	IMP ET AL LEDUC INJECTION WELL NO 1	0551	720001	20	00	000	001				408000
00	07	32	050	26	4	0	IMPERIAL LEDUC NO 349	0551	720001	20	00	000	001			16	108004
00	08	32	050	26	4	0	IMP 350 LEDUC 8-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	09	32	050	26	4	0	IMPERIAL LEDUC NO 351	0551	720001	20	00	000	001			16	108004
00	10	32	050	26	4	0	IMPERIAL LEDUC NO 352	0551	720001	20	00	000	001			16	108005
00	11	32	050	26	4	0	IMPERIAL LEDUC NO 353	0551	720001	20	00	000	001			16	108004
00	12	32	050	26	4	0	IMPERIAL LEDUC NO 303	0551	720001	20	00	000	001			16	108004
00	13	32	050	26	4	0	IMPERIAL LEDUC NO 284	0551	720001	20	00	000	001			16	108004
00	14	32	050	26	4	0	IMPERIAL LEDUC NO 292	0551	720001	20	00	000	001			16	108004
00	15	32	050	26	4	0	IMPERIAL LEDUC NO 293	0551	720001	20	00	000	001			16	108005
00	16	32	050	26	4	0	IMPERIAL LEDUC NO 301	0551	720001	20	00	000	001			16	108004
00	01	33	050	26	4	0	IMPERIAL LEDUC NO 112	0551	720001	20	00	000	001			16	108004
00	03	33	050	26	4	0	IMPERIAL LEDUC NO 296	0551	720001	20	00	000	001			16	108000
00	04	33	050	26	4	0	IMPERIAL LEDUC NO 275	0551	720001	20	00	000	001			16	108000
00	05	33	050	26	4	0	IMPERIAL LEDUC NO 330	0551	720001	20	00	000	001			16	108000
00	06	33	050	26	4	0	IMPERIAL LEDUC NO 366	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	07	33	050	26	4	0	IMPERIAL LEDUC NO 525	0551	720001	20	00	000	001			16	108004
00	10	33	050	26	4	2	IMPERIAL LEDUC NO 609	0551	720001	20	00	000	001			16	108000
00	11	33	050	26	4	0	IMP UD3 387 LEDUC 11-33L-50-26	0551	720001	20	00	000	001			16	108000
00	12	33	050	26	4	0	IMPERIAL LEDUC NO 354	0551	720001	20	00	000	001			16	108000
00	13	33	050	26	4	0	IMPERIAL LEDUC NO 357	0551	720001	20	00	000	001			16	108004
00	14	33	050	26	4	0	IMPERIAL LEDUC NO 445	0551	720001	20	00	000	001			16	108000
00	01	34	050	26	4	0	IMPERIAL LEDUC NO 119	0551	720001	20	00	000	001			16	108000
00	02	34	050	26	4	0	IMP D-3G 90 LEDUC IN 2-34-50-26	0551	720001	20	00	000	001			16	508004
00	03	34	050	26	4	0	IMPERIAL LEDUC NO 77	0551	720001	20	00	000	001			16	108000
00	04	34	050	26	4	0	IMPERIAL LEDUC NO 109	0551	720001	20	00	000	001			16	108004
00	05	34	050	26	4	0	IMPERIAL LEDUC NO 386	0551	720001	20	00	000	001			16	108005
00	06	34	050	26	4	0	IMPERIAL LEDUC NO 56	0551	720001	20	00	000	001			16	408005
00	07	34	050	26	4	0	IMPERIAL LEDUC NO 29	0551	720001	20	00	000	001			16	608000
00	08	34	050	26	4	0	IMPERIAL LEDUC NO 20 WELL	0551	720001	20	00	000	001			16	508000
00	09	34	050	26	4	0	TRANS EMPIRE LEDUC NO 2	0551	720001	20	00	000	001			16	108005
00	10	34	050	26	4	0	TRANS EMPIRE LEDUC NO 3	0551	720001	20	00	000	001			16	108005
00	11	34	050	26	4	0	IMPERIAL LEDUC NO 40	0551	720001	20	00	000	001			16	108005
00	12	34	050	26	4	0	IMPERIAL LEDUC NO 555	0551	720001	20	00	000	001			16	108005
00	14	34	050	26	4	2	IMPERIAL LEDUC NO 63	0551	720001	20	00	000	001			16	108005
00	15	34	050	26	4	0	TRANS EMPIRE LEDUC NO 4	0551	720001	20	00	000	001			16	108005
02	16	34	050	26	4	0	TRANS EMPIRE LEDUC NO 5	0551	720001	20	00	000	001			16	108005
00	01	35	050	26	4	0	IMP UD3 87 LEDUC 1-35MU-50-26	0551	720001	20	00	000	001			16	108004
00	02	35	050	26	4	0	IMPERIAL LEDUC NO 135	0551	720001	20	00	000	001			16	108005
00	03	35	050	26	4	0	IMPERIAL LEDUC NO 70	0551	720001	20	00	000	001			16	108000
00	04	35	050	26	4	0	IMPERIAL LEDUC NO 107	0551	720001	20	00	000	001			16	108004
00	05	35	050	26	4	0	IMPERIAL LEDUC NO 37	0551	720001	20	00	000	001			16	108004
00	06	35	050	26	4	0	CO OP LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	07	35	050	26	4	0	TENN A1 LEDUC 7-35-50-26	0551	720001	20	00	000	001			16	108000
00	08	35	050	26	4	0	IMPERIAL LEDUC NO 283	0551	720001	20	00	000	001			16	108000
00	09	35	050	26	4	0	IMPERIAL LEDUC NO 272	0551	720001	20	00	000	001			16	108000
00	10	35	050	26	4	0	IMPERIAL LEDUC NO 136	0551	720001	20	00	000	001			16	108900
00	11	35	050	26	4	0	IMPERIAL LEDUC NO 106	0551	720001	20	00	000	001			16	108000
00	12	35	050	26	4	0	IMPERIAL LEDUC NO 24	0551	720001	20	00	000	001			16	108005
00	13	35	050	26	4	0	CO OP LEDUC NO 1	0551	720001	20	00	000	001			16	108005
00	14	35	050	26	4	0	IMPERIAL LEDUC NO 166	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	35	05	26	4	0	IMPERIAL LEDUC NO 196	0551	720001	20	00	000	001			16	108900
00	03	36	05	26	4	0	IMPERIAL LEDUC NO 110	0551	720001	20	00	000	001			16	108004
00	04	36	05	26	4	0	IMPERIAL LEDUC NO 42	0551	720001	20	00	000	001			16	108000
00	05	36	05	26	4	0	IMPERIAL LEDUC NO 295	0551	720001	20	00	000	001			16	108000
00	06	36	05	26	4	0	IMPERIAL LEDUC NO 230	0551	720001	20	00	000	001			16	108000
00	07	36	05	26	4	0	IMPERIAL LEDUC NO 373	0551	720001	20	00	000	001			16	108000
00	09	36	05	26	4	0	IMPERIAL LEDUC NO 392	0551	720001	20	00	000	001			16	108005
00	10	36	05	26	4	0	IMPERIAL LEDUC NO 367	0551	720001	20	00	000	001			16	108000
00	11	36	05	26	4	0	IMPERIAL LEDUC NO 329	0551	720001	20	00	000	001			16	108000
00	12	36	05	26	4	0	IMPERIAL LEDUC NO 291	0551	720001	20	00	000	001			16	108006
00	13	36	05	26	4	0	IMPERIAL LEDUC NO 249	0551	720001	20	00	000	001			16	108000
00	14	36	05	26	4	0	IMPERIAL LEDUC NO 375	0551	720001	20	00	000	001			16	108000
00	15	36	05	26	4	0	IMPERIAL LEDUC NO 393	0551	720001	20	00	000	001			16	108000
00	16	36	05	26	4	0	IMPERIAL LEDUC NO 446	0551	720001	20	00	000	001			16	108000
00	01	03	05	12	6	4	0 ANG CAN WDBD LEDUC 1-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	02	03	05	12	6	4	0 ANG CAN WDBD LEDUC 2-3M8-51-26	0551	720001	20	00	000	001			16	138004
00	03	03	05	12	6	4	0 HOME ANGLO WOODBEND NO 18	0551	720001	20	00	000	001			16	108004
00	04	03	05	12	6	4	0 HOME ANGLO WOODBEND NO 10	0551	720001	20	00	000	001			16	108000
00	05	03	05	12	6	4	0 WHITE ROSE WDBD 8 LEDUC 5-3M8-51-26	0551	720001	20	00	000	001			16	138000
00	06	03	05	12	6	4	0 WHITE ROSE WDBD 19 LED 6-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	11	03	05	12	6	4	0 IMPERIAL WOODBEND NO 92	0551	720001	20	00	000	001			16	108900
00	12	03	05	12	6	4	0 IMPERIAL WOODBEND NO 28	0551	720001	20	00	000	001			16	108000
00	13	03	05	12	6	4	0 IMPERIAL WOODBEND NO 33	0551	720001	20	00	000	001			16	108000
00	01	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 12	0551	720001	20	00	000	001			16	108004
00	02	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 14	0551	720001	20	00	000	001			16	108004
00	03	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 17	0551	720001	20	00	000	001			16	108000
00	05	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00	06	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 3	0551	720001	20	00	000	001			16	108000
00	07	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 4	0551	720001	20	00	000	001			16	108004
00	08	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 6	0551	720001	20	00	000	001			16	108004
00	09	04	05	12	6	4	0 IMPERIAL WOODBEND NO 27	0551	720001	20	00	000	001			16	108004
00	10	04	05	12	6	4	0 IMPERIAL WOODBEND NO 22	0551	720001	20	00	000	001			16	108004
00	11	04	05	12	6	4	0 IMPERIAL WOODBEND NO 20	0551	720001	20	00	000	001			16	108000
00	12	04	05	12	6	4	0 IMPERIAL WOODBEND NO 23	0551	720001	20	00	000	001			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	13	04	051	26	4	0	IMPERIAL WOODBEND NO 36	0551	720001	20	00	000	001			16	108000
00	14	04	051	26	4	0	IMPERIAL WOODBEND NO 49	0551	720001	20	00	000	001			16	108000
00	15	04	051	26	4	0	IMPERIAL WOODBEND NO 50	0551	720001	20	00	000	001			16	108004
00	16	04	051	26	4	0	IMPERIAL WOODBEND NO 31	0551	720001	20	00	000	001			16	108000
00	01	05	051	26	4	0	HOME ANGLO WOODBEND NO 15	0551	720001	20	00	000	001			16	108000
00	02	05	051	26	4	0	WHITE ROSE WDBD 13 LED 2-5M8-51-26	0551	720001	20	00	000	001			16	138000
00	07	05	051	26	4	0	WHITE ROSE WDBD 9 LEDUC 7-5M8-51-26	0551	720001	20	00	000	001			16	138000
00	08	05	051	26	4	0	HOME ANGLO WOODBEND NO 7	0551	720001	20	00	000	001			16	108000
00	09	05	051	26	4	0	IMPERIAL WOODBEND NO 24	0551	720001	20	00	000	001			16	108000
00	10	05	051	26	4	0	IMPERIAL WOODBEND NO 26	0551	720001	20	00	000	001			16	108000
00	16	05	051	26	4	0	IMPERIAL WOODBEND NO 29	0551	720001	20	00	000	001			16	108000
00	01	08	051	26	4	0	IMPERIAL WOODBEND NO 51	0551	720001	20	00	000	001			16	108000
00	08	08	051	26	4	0	IMPERIAL WOODBEND NO 74	0551	720001	20	00	000	001			16	108000
00	09	08	051	26	4	0	IMPERIAL WOODBEND NO 25	0551	720001	20	00	000	001			16	108000
00	16	08	051	26	4	0	IMPERIAL WOODBEND NO 78	0551	720001	20	00	000	001			16	108004
00	01	09	051	26	4	0	IMPERIAL WOODBEND NO 37	0551	720001	20	00	000	001			16	108000
00	02	09	051	26	4	0	IMPERIAL WOODBEND NO 55	0551	720001	20	00	000	001			16	108000
00	03	09	051	26	4	0	IMPERIAL WOODBEND NO 21	0551	720001	20	00	000	001			16	108004
00	04	09	051	26	4	0	IMPERIAL WOODBEND NO 56	0551	720001	20	00	000	001			16	108004
00	05	09	051	26	4	0	IMPERIAL WOODBEND NO 39	0551	720001	20	00	000	001			16	108004
00	06	09	051	26	4	0	IMPERIAL WOODBEND NO 57	0551	720001	20	00	000	001			16	108004
00	07	09	051	26	4	0	IMPERIAL WOODBEND NO 40	0551	720001	20	00	000	001			16	108004
00	08	09	051	26	4	0	IMPERIAL WOODBEND NO 58	0551	720001	20	00	000	001			16	108004
00	09	09	051	26	4	0	IMPERIAL WOODBEND NO 19	0551	720001	20	00	000	001			16	108000
00	10	09	051	26	4	0	IMPERIAL WOODBEND NO 59	0551	720001	20	00	000	001			16	408000
00	11	09	051	26	4	0	IMPERIAL WOODBEND NO 14	0551	720001	20	00	000	001			16	108000
00	12	09	051	26	4	0	IMPERIAL WOODBEND NO 60	0551	720001	20	00	000	001			16	108000
00	13	09	051	26	4	0	IMPERIAL WOODBEND NO 41	0551	720001	20	00	000	001			16	108000
00	14	09	051	26	4	0	IMP WDBD 61 LEDUC 14-9M8-51-26	0551	720001	20	00	000	001			16	138000
00	15	09	051	26	4	0	IMPERIAL WOODBEND NO 42	0551	720001	20	00	000	001			16	108000
00	16	09	051	26	4	0	IMPERIAL WOODBEND NO 62	0551	720001	20	00	000	001			16	108004
00	03	10	051	26	4	0	IMPERIAL WOODBEND NO 91	0551	720001	20	00	000	001			16	108900
00	04	10	051	26	4	0	IMPERIAL WOODBEND NO 52	0551	720001	20	00	000	001			16	108000
00	05	10	051	26	4	0	IMPERIAL WOODBEND NO 38	0551	720001	20	00	000	001			16	108004
00	06	10	051	26	4	0	IMPERIAL WOODBEND NO 80	0551	720001	20	00	000	001			16	108900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	11	10	051	26	4	0	IMPERIAL WOODBEND NO 81	0551	720001	20	00	000	001			16	108000
00	12	10	051	26	4	0	IMPERIAL WOODBEND NO 53	0551	720001	20	00	000	001			16	108004
00	13	10	051	26	4	0	IMPERIAL WOODBEND NO 54	0551	720001	20	00	000	001			16	108000
00	14	10	051	26	4	0	IMPERIAL WOODBEND NO 88	0551	720001	20	00	000	001			16	108000
00	03	15	051	26	4	0	IMPERIAL WOODBEND NO 6	0551	720001	20	00	000	001			16	108000
00	04	15	051	26	4	0	IMPERIAL WOODBEND NO 2	0551	720001	20	00	000	001			16	108000
00	05	15	051	26	4	0	IMPERIAL WOODBEND NO 1	0551	720001	20	00	000	001			16	108000
00	06	15	051	26	4	0	IMPERIAL WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00	11	15	051	26	4	0	IMPERIAL WOODBEND NO 9	0551	720001	20	00	000	001			16	108000
00	12	15	051	26	4	0	IMPERIAL WOODBEND NO 7	0551	720001	20	00	000	001			16	108000
00	13	15	051	26	4	0	IMPERIAL WOODBEND NO 79	0551	720001	20	00	000	001			16	108000
00	14	15	051	26	4	0	IMPERIAL WOODBEND NO 120	0551	720001	20	00	000	001			16	108000
00	01	16	051	26	4	0	IMPERIAL WOODBEND NO 4	0551	720001	20	00	000	001			16	108000
00	02	16	051	26	4	0	IMPERIAL WOODBEND NO 63	0551	720001	20	00	000	001			16	108000
00	03	16	051	26	4	0	IMPERIAL WOODBEND NO 11	0551	720001	20	00	000	001			16	108000
00	04	16	051	26	4	0	IMPERIAL WOODBEND NO 77	0551	720001	20	00	000	001			16	108004
00	05	16	051	26	4	0	IMPERIAL WOODBEND NO 45	0551	720001	20	00	000	001			16	108900
00	06	16	051	26	4	0	IMP UD3 64 WD LEDUC 6-16L-51-26	0551	720001	20	00	000	001			16	108004
00	07	16	051	26	4	0	IMPERIAL WOODBEND NO 43	0551	720001	20	00	000	001			16	108000
00	08	16	051	26	4	0	IMPERIAL WOODBEND NO 65	0551	720001	20	00	000	001			16	108000
00	09	16	051	26	4	0	IMPERIAL WOODBEND NO 3	0551	720001	20	00	000	001			16	108000
00	10	16	051	26	4	0	IMPERIAL WOODBEND NO 66	0551	720001	20	00	000	001			16	108000
00	11	16	051	26	4	0	IMP WDBD 10 LEDUC 11-16L-51-26	0551	720001	20	00	000	001			16	108000
00	12	16	051	26	4	0	IMPERIAL WOODBEND NO 67	0551	720001	20	00	000	001			16	108900
00	13	16	051	26	4	0	IMP UD3 47 WD LEDUC 13-16L-51-26	0551	720001	20	00	000	001			16	108900
00	14	16	051	26	4	0	IMPERIAL WOODBEND NO 68	0551	720001	20	00	000	001			16	108000
00	15	16	051	26	4	0	IMPERIAL WOODBEND NO 44	0551	720001	20	00	000	001			16	108004
00	16	16	051	26	4	0	IMPERIAL WOODBEND NO 69	0551	720001	20	00	000	001			16	108000
00	01	21	051	26	4	0	IMPERIAL WOODBEND NO 12	0551	720001	20	00	000	001			16	108000
00	02	21	051	26	4	0	IMPERIAL WOODBEND NO 70	0551	720001	20	00	000	001			16	108004
00	03	21	051	26	4	0	IMPERIAL WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	21	051	26	4	0	IMPERIAL WOODBEND NO 85	0551	720001	20	00	000	001			16	108000
00	05	21	051	26	4	0	IMPERIAL WOODBEND NO 101	0551	720001	20	00	000	001			16	108000
00	06	21	051	26	4	0	IMPERIAL WOODBEND NO 71	0551	720001	20	00	000	001			16	108004
00	07	21	051	26	4	0	IMPERIAL WOODBEND NO 46	0551	720001	20	00	000	001			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	08	21	05	12	6	4	0 IMPERIAL WOODBEND NO 72	0551	720001	20	00	000	001			16	108000
00	09	21	05	12	6	4	0 IMPERIAL WOODBEND NO 34	0551	720001	20	00	000	001			16	108000
00	10	21	05	12	6	4	0 IMPERIAL WOODBEND NO 73	0551	720001	20	00	000	001			16	108000
00	11	21	05	12	6	4	0 IMPERIAL WOODBEND NO 30	0551	720001	20	00	000	001			16	108000
00	12	21	05	12	6	4	0 IMPERIAL WOODBEND NO 105	0551	720001	20	00	000	001			16	108004
00	15	21	05	12	6	4	0 IMPERIAL WOODBEND NO 32	0551	720001	20	00	000	001			16	108000
00	16	21	05	12	6	4	0 IMPERIAL WOODBEND NO 76	0551	720001	20	00	000	001			16	108000
00	04	22	05	12	6	4	0 IMPERIAL WOODBEND NO 83	0551	720001	20	00	000	001			16	108000
00	05	22	05	12	6	4	0 IMPERIAL WOODBEND NO 86	0551	720001	20	00	000	001			16	108000
00	12	22	05	12	6	4	0 IMPERIAL WOODBEND NO 106	0551	720001	20	00	000	001			16	108000
00	01	28	05	12	6	4	0 NORTH WOODBEND NO 4	0551	720001	20	00	000	001			16	108000
00	02	28	05	12	6	4	0 NORTH WOODBEND NO 1	0551	720001	20	00	000	001			16	108000
02	03	28	05	12	6	4	0 NORTH WOODBEND NO 8-A	0551	720001	20	00	000	001			16	108000
00	07	28	05	12	6	4	0 NORTH WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00	08	28	05	12	6	4	0 NORTH WOODBEND NO 6	0551	720001	20	00	000	001			16	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	007

EFFECTIVE DATE	OPER NO
01 DEC 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEDICINE RIVER VIKING D PROJ NO 3	0604	218004	00	00	000	003	8.0	184.0	1920	
00	14	07	03	90	2	5	0 CANTERRA ET AL MED RIVER 14-7	0604	218004	00	00	000	003			64	108000
00	16	07	03	90	2	5	0 C&T ET AL MED R 16-7-39-2	0604	218004	00	00	000	003			64	108000
00	14	08	03	90	2	5	0 DOME ET AL MEDICINE RIVER 14-8	0604	218004	00	00	000	003			64	108000
00	16	08	03	90	2	5	0 C & T ET AL MED R 16-8-39-2	0604	218004	00	00	000	003			64	108100
00	06	17	03	90	2	5	0 GULF MEDICINE RIVER 6-17-39-2	0604	218004	00	00	000	003			64	408000
00	08	17	03	90	2	5	0 GULF MEDICINE RIVER 8-17-39-2	0604	218004	00	00	000	003			64	108100
00	14	17	03	90	2	5	0 GULF MEDICINE RIVER 14-17	0604	218004	00	00	000	003			64	108000
00	16	17	03	90	2	5	0 GULF MEDICINE RIVER 16-17-39-2	0604	218004	00	00	000	003			64	108100
00	06	18	03	90	2	5	0 CDN-SUP ET AL MED R 6-18-39-2	0604	218004	00	00	000	003			64	408000
00	08	18	03	90	2	5	0 CDN-SUP ET AL MED R 8-18-39-2	0604	218004	00	00	000	003			64	108000
00	10	18	03	90	2	5	3 BARNWELL ET AL MED RIVER 10-18	0604	218004	00	00	000	003			64	108000
00	14	18	03	90	2	5	0 CDN-SUP ET AL MED R 14-18-39-2	0604	218004	00	00	000	003			64	108000
02	16	11	03	90	3	5	0 PEMBINA ET AL MED RIVER 16-11	0604	218004	00	00	000	003			64	108000
00	14	12	03	90	3	5	0 PEMBINA ET AL MEDR 14-12-39-3	0604	218004	00	00	000	003			64	108000
00	16	12	03	90	3	5	0 PEMBINA ET AL MEDICINE RIVER	0604	218004	00	00	000	003			64	108000
00	02	13	03	90	3	5	3 IPEX HUGHES ET AL MED R 2-13-39-3	0604	218004	00	00	000	003			64	108000
00	03	13	03	90	3	5	3 SABINE ET AL MED RIVER 3-13-39-3	0604	218004	00	00	000	003			64	108000
00	16	13	03	90	3	5	0 CO-ENERCO HUGHES MED R 16-13-39-3	0604	218004	00	00	000	003			64	108000
00	06	14	03	90	3	5	0 CO-ENERCO ET AL MED R 6-14-39-3	0604	218004	00	00	000	003			64	108000
00	08	14	03	90	3	5	0 BLUE RANGE ET AL MED R 8-14-39-3	0604	218004	00	00	000	003			64	408000
02	10	14	03	90	3	5	0 BLUE RANGE ET AL MED R 10-14-39-3	0604	218004	00	00	000	003			64	108204
00	14	14	03	90	3	5	0 CO-ENERCO ET AL MED R 14-14-39-3	0604	218004	00	00	000	003			64	108000
00	06	15	03	90	3	5	0	0604	218004	00	00	000	003			64	308000
00	08	15	03	90	3	5	0 PEMBINA ET AL MEDR 8-15-39-3	0604	218004	00	00	000	003			64	408000
02	14	15	03	90	3	5	0 SUNCOR MEDICINE RIVER 14A-15-39-3	0604	218004	00	00	000	003			64	108000
00	16	15	03	90	3	5	0 RES ET AL SYLVAN LAKE 16-15-39-3	0604	218004	00	00	000	003			64	108000
02	08	16	03	90	3	5	0 BLUE RGE ET AL MEDR 8-16-39-3	0604	218004	00	00	000	003			64	108000
00	10	16	03	90	3	5	3 HB MEDICINE RIVER 10-16-39-3	0604	218004	00	00	000	003			64	408000
00	14	16	03	90	3	5	2 H.B. MEDICINE RIVER 14-16-39-3	0604	218004	00	00	000	003			64	108000
02	16	17	03	90	3	5	0 RES PCP MED RIVER 16-17-39-3	0604	218004	00	00	000	003			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	218004	00	00	000	003

EFFECTIVE DATE	OPER NO
01 DEC 1987	002

EFFECTIVE DATE	OPER NO
01 DEC 1987	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MED RIVER JURASSIC C PROJECT NO 3	0604	446003	20	00	000	003	9.5	209.0	1280	
00	01	01	00	10	11	0	WELLS FOR CONTROL WELL RATE 22	0604	446003	20	00	000	003				000000
00	06	05	03	90	35	0	SUNCOR ET AL MEDR 6-5-39-3	0604	446003	20	00	000	003			32	108000
00	10	05	03	90	35	0	BA CPR MEDR IN 10-5-39-3	0604	446003	20	00	000	003			32	408000
00	12	05	03	90	35	0	BRINK FARGO HESPERO 12-5-39-3	0604	446003	20	00	000	003			32	108000
00	13	05	03	90	35	0	SUNCOR ET AL MEDR 13-5-39-3	0604	446003	20	00	000	003			32	108000
00	10	06	03	90	35	0	BRINK DEA ETAL MEDICINER 10-6-39-3	0604	446003	20	00	000	003			32	408000
00	16	06	03	90	35	0		0604	446003	20	00	000	003			32	308000
00	02	07	03	90	35	0	WEINER BA CPR HESPERO 2-7-39-3	0604	446003	20	00	000	003			32	408000
00	08	07	03	90	35	0	WEINER HESP MED R 8-7-39-3	0604	446003	20	00	000	003			32	108000
00	10	07	03	90	35	0	SUNCOR ET AL MEDR 10-7-39-3	0604	446003	20	00	000	003			32	108000
00	14	07	03	90	35	0	CDN-SUP MEDR 14-7-39-3	0604	446003	20	00	000	003			32	108000
00	16	07	03	90	35	2	CDN SUP MEDR 16-7M16-39-3	0604	446003	20	00	000	003			32	408000
00	02	08	03	90	35	0	HB MEDICINE R 2-8-39-3	0604	446003	20	00	000	003			32	408000
00	04	08	03	90	35	0	HB HERSPERO 4-8-39-3	0604	446003	20	00	000	003			32	108000
00	05	08	03	90	35	0	HB MEDICINE R 5-8-39-3	0604	446003	20	00	000	003				108003
00	06	08	03	90	35	2	HB MEDICINE R 6-8MU-39-3	0604	446003	20	00	000	003			32	408000
02	10	08	03	90	35	0	SUNCOR MED RIVER 10-8-39-3	0604	446003	20	00	000	003			32	108000
02	12	08	03	90	35	0	SUN MED R 12-8-39-3	0604	446003	20	00	000	003			32	108000
00	14	08	03	90	35	2		0604	446003	20	00	000	003			32	308000
00	02	17	03	90	35	0	BRINK BA MEDICINER 2-17-39-3	0604	446003	20	00	000	003			32	108000
02	03	17	03	90	35	0	SUNCOR ETAL MED RIV 3A-17-39-3	0604	446003	20	00	000	003			32	108000
00	04	17	03	90	35	0	BRINK BA MEDICINE R 4-17-39-3	0604	446003	20	00	000	003			32	108000
02	06	17	03	90	35	0	SUN MED RIVER 02/6-17-39-3	0604	446003	20	00	000	003				408000
00	12	17	03	90	35	0	BRINK BA MEDICINER 12-17M16-39-3	0604	446003	20	00	000	003			32	138000
00	02	18	03	90	35	0	BRINK DEA ETAL MEDICINE R 2-18-39-3	0604	446003	20	00	000	003			32	108000
00	03	18	03	90	35	0	SUNCOR ET AL MEDR 3-18-39-3	0604	446003	20	00	000	003				408000
00	04	18	03	90	35	0	BRINK DEA ETAL MEDICINE R 4-18-39-3	0604	446003	20	00	000	003				108005
00	05	18	03	90	35	0	SUN MED R 5-18-39-3	0604	446003	20	00	000	003			32	108000
00	06	18	03	90	35	0	BRINK ET AL MEDICINER 6-18-39-3	0604	446003	20	00	000	003			32	108004
00	08	18	03	90	35	0	BRINK DEA ETAL MEDR 8-18M16-39-3	0604	446003	20	00	000	003			32	108000
00	10	18	03	90	35	0	HB MEDICINER 10-18-39-3	0604	446003	20	00	000	003			32	408000
00	12	18	03	90	35	0	BRINK ETAL MEDICINER 12-18M16-39-3	0604	446003	20	00	000	003			32	138000
00	13	18	03	90	35	0	SUN MED R 13-18-39-3	0604	446003	20	00	000	003				108003

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446003	20	00	000	003

EFFECTIVE DATE	OPER NO
01 DEC 1987	054

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 DEC 1987	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC ER	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	14	18	039	03	5	2	BRINK DEA ET AL MEDR 14-18M16-39-3	0604	446003	20	00	000	003			32	108000
00	16	18	039	03	5	2		0604	446003	20	00	000	003			32	308000
00	02	19	039	03	5	2	BRINK FARGO MEDICINER 2-19M16-39-3	0604	446003	20	00	000	003			64	408000
00	04	19	039	03	5	0	BRINK FARGO MEDICINER 4-19M16-39-3	0604	446003	20	00	000	003			64	108000
00	02	13	039	04	5	0		0604	446003	20	00	000	003			32	308000
02	06	13	039	04	5	0	BRINK UNIT 2 MEDR IN 6-13-39-4	0604	446003	20	00	000	003				408000
00	08	13	039	04	5	0	APACHE B A MEDICINER 8-13-39-4	0604	446003	20	00	000	003			32	108004
00	09	13	039	04	5	0	SUNCOR ET ALK MEDR 9-13-39-4	0604	446003	20	00	000	003			32	108000
00	14	13	039	04	5	0	APACHE MEDR IN 14-13MU-39-4	0604	446003	20	00	000	003			32	408000
00	16	13	039	04	5	0	APACHE BA MEDICINE R 16-13M16-39-4	0604	446003	20	00	000	003			32	108000
00	01	24	039	04	5	0	SUNCOR ET AL MEDICINE RIVER 1-24	0604	446003	20	00	000	003			64	108100
00	02	24	039	04	5	0	BRINK DEA ET AL MEDR 2-24M16-39-4	0604	446003	20	00	000	003				108103
00	07	24	039	04	5	0	SUNCOR ET AL MEDR 7-24-39-4	0604	446003	20	00	000	003				108103
00	08	24	039	04	5	0	SUNCOR MED RIV 8-24-39-4	0604	446003	20	00	000	003				408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446003	20	00	000	003

EFFECTIVE DATE	OPER NO
01 DEC 1987	054

EFFECTIVE DATE	OPER NO
01 DEC 1987	313

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEEKWAP D-2A PROJECT NO 1	0605	696001	20	00	000	001	11.0	154.0	1984	
00	15	07	06	15	50			0605	696001	20	00	000	001			64	308000
00	07	08	06	15	50		SAMEDAN GULF PCL MEEKWAP 7-8-66-15	0605	696001	20	00	000	001			64	108000
00	13	08	06	15	50		SAMEDAN GULF MEEKWAP 13-8-66-15	0605	696001	20	00	000	001			64	108000
00	15	08	06	15	50		SAMEDAN GULF PCL MEEKWAP 15-8-66-15	0605	696001	20	00	000	001			64	108000
00	12	09	06	15	50		GULF MEEKWAP 12-9-66-15	0605	696001	20	00	000	001			64	108100
00	04	16	06	15	50		GULF UNIT MEEKWAP 4-16-66-15	0605	696001	20	00	000	001			64	108000
00	06	17	06	15	50		SAMEDAN ET AL MEEKWAP 6-17-66-15	0605	696001	20	00	000	001			64	108000
00	07	17	06	15	50		SAMEDAN GULF MEEKWAP 7-17-66-15	0605	696001	20	00	000	001			64	108000
00	10	17	06	15	50		HUBER MANA GOCO MEEKWAP 10-17-66-15	0605	696001	20	00	000	001			64	108000
00	12	17	06	15	50		SAMEDAN ET AL MEEKWAP 12-17-66-15	0605	696001	20	00	000	001			64	108000
00	05	18	06	15	50			0605	696001	20	00	000	001			64	308000
00	08	18	06	15	50		SAMEDAN CONN MEEKWAP 8-18-66-15	0605	696001	20	00	000	001			64	108004
00	13	18	06	15	50			0605	696001	20	00	000	001			64	308000
00	15	18	06	15	50		SAMEDAN CONN MEEKWAP 15-18-66-15	0605	696001	20	00	000	001			64	108004
00	05	19	06	15	50		SAMEDAN CONN MEEKWAP 5-19-66-15	0605	696001	20	00	000	001			64	108000
00	07	19	06	15	50		SAMEDAN ET AL MEEKWAP 7-19-66-15	0605	696001	20	00	000	001			64	108004
00	14	19	06	15	50		SAMEDAN GULF MEEKWAP 14-19-66-15	0605	696001	20	00	000	001			64	108004
00	15	19	06	15	50			0605	696001	20	00	000	001			64	308000
00	03	20	06	15	50		CDN-SUP CEGO MEEKWAP 3-20-66-15	0605	696001	20	00	000	001			64	108000
00	07	20	06	15	50			0605	696001	20	00	000	001			64	308000
00	10	20	06	15	50		SAMEDAN MEEKWAP 10-20-66-15	0605	696001	20	00	000	001			64	108000
00	14	20	06	15	50		CDN-SUP CEGO MEEKWAP 14-20-66-15	0605	696001	20	00	000	001			64	108004
00	05	30	06	15	50			0605	696001	20	00	000	001			64	308000
00	08	13	06	16	50		HOMESTEAD MEEKWAP 8-13-66-16	0605	696001	20	00	000	001			64	408000
00	14	13	06	16	50		HOMESTEAD SHELL MEEKWAP 14-13-66-16	0605	696001	20	00	000	001			64	408000
00	16	13	06	16	50		HOMESTEAD SHELL MEEKWAP 16-13-66-16	0605	696001	20	00	000	001			64	108004
00	03	24	06	16	50		SAMEDAN ET AL MEEKWAP 3-24-66-16	0605	696001	20	00	000	001			64	108004
00	07	24	06	16	50			0605	696001	20	00	000	001			64	308000
00	10	24	06	16	50		SAMEDAN CONN MEEKWAP 10-24-66-16	0605	696001	20	00	000	001			64	108100
00	13	24	06	16	50			0605	696001	20	00	000	001			64	308000
00	08	25	06	16	50		GULF MEEKWAP 8-25-66-16	0605	696001	20	00	000	001			64	108100

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0605	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	313

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 DEC 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	912.0	22528	
00	01	01	00	10	11	0	WELLS FOR CONTROL WELL RATE 114	0615	778001	20	00	000	001				000000
00	12	01	069	03	50		ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00	10	02	069	03	50		HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108104
00	12	02	069	03	50			0615	778001	20	00	000	001			64	308000
00	02	03	069	03	50			0615	778001	20	00	000	001			64	308000
00	06	03	069	03	50		BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108004
09	10	03	069	03	50			0615	778001	20	00	000	001			64	308000
09	12	03	069	03	50			0615	778001	20	00	000	001			64	308000
00	08	04	069	03	50		BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408004
00	10	04	069	03	50			0615	778001	20	00	000	001			64	308000
00	08	09	069	03	50		BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408004
09	10	09	069	03	50			0615	778001	20	00	000	001			64	308000
09	02	10	069	03	50			0615	778001	20	00	000	001			64	308000
09	04	10	069	03	50			0615	778001	20	00	000	001			64	308000
09	12	10	069	03	50			0615	778001	20	00	000	001			64	308000
00	02	11	069	03	50			0615	778001	20	00	000	001			64	308000
00	04	11	069	03	50		CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108000
00	10	11	069	03	50			0615	778001	20	00	000	001			64	308000
00	12	11	069	03	50			0615	778001	20	00	000	001			64	308000
00	04	12	069	03	50		ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108000
00	02	14	069	03	50		ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108000
00	04	14	069	03	50			0615	778001	20	00	000	001			64	308000
00	12	14	069	03	50		ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	069	03	50			0615	778001	20	00	000	001			64	308000
00	04	15	069	03	50		HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108104
00	10	15	069	03	50		HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108000
00	13	15	069	03	50		CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	108000
00	06	16	069	03	50		BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	069	03	50			0615	778001	20	00	000	001			64	308000
00	15	16	069	03	50		CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108000
00	10	20	069	03	50		PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408000
00	04	21	069	03	50			0615	778001	20	00	000	001			64	308000
00	08	21	069	03	50		CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	045

EFFECTIVE DATE	OPER NO
01 DEC 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	10	21	069	03	5	0	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108000
00	12	21	069	03	5	0	CHEVRON MGSU 1 MITSUE 12-21-69-3	0615	778001	20	00	000	001			64	108000
00	02	22	069	03	5	0	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	22	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	13	22	069	03	5	0	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108104
00	04	23	069	03	5	0	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00	01	28	069	03	5	0	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108004
00	03	28	069	03	5	0	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	108000
00	10	28	069	03	5	0	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108100
00	12	28	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	29	069	03	5	0	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00	04	29	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	29	069	03	5	0	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00	08	30	069	03	5	0	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00	02	31	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	31	069	03	5	0	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108004
00	12	31	069	03	5	0	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408000
00	04	32	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	32	069	03	5	0	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108004
00	02	33	069	03	5	0	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108104
00	10	33	069	03	5	0	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108100
00	13	04	070	03	5	0	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00	02	05	070	03	5	0	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00	04	05	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	05	070	03	5	0	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	108000
00	12	05	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	06	070	03	5	0	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00	04	06	070	03	5	0		0615	778001	20	00	000	001			64	300000
00	10	06	070	03	5	0	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
00	12	06	070	03	5	0	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
00	04	07	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	07	070	03	5	0	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00	12	07	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	08	070	03	5	0	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00	04	08	070	03	5	0		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	045

EFFECTIVE DATE	OPER NO
01 DEC 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3 / DAY)	BASIC WELL RATE: TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	08	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	08	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	04	09	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	02	17	07	00	3	50	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
00	04	17	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	17	07	00	3	50	CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001			64	108000
00	12	17	07	00	3	50	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00	02	18	07	00	3	50	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108000
00	04	18	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	18	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	18	07	00	3	50	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108000
00	02	19	07	00	3	50	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108004
00	04	19	07	00	3	50	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00	12	19	07	00	3	50	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108004
00	15	19	07	00	3	50	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00	02	20	07	00	3	50	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108000
00	04	20	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	29	07	00	3	50	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00	12	29	07	00	3	50	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108004
00	02	30	07	00	3	50	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	108000
00	04	30	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	30	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	30	07	00	3	50	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108000
00	01	31	07	00	3	50	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
00	04	31	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	31	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	31	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	04	32	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	32	07	00	3	50	CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	01	07	00	4	50	CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
00	02	12	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	12	07	00	4	50	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	00	4	50		0615	778001	20	00	000	001			64	308000

IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	045

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EFFECTIVE DATE	OPER NO
01 DEC 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	13	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	13	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	00	4	50	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00	12	13	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	14	07	00	4	50	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00	16	22	07	00	4	50	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408000
00	02	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	24	07	00	4	50	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	108000
00	08	24	07	00	4	50	CHEVRON MGSU #1 MITSUE 8-24-79-4	0615	778001	20	00	000	001			64	108000
00	10	24	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	24	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	01	25	07	00	4	50	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108000
00	04	25	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	25	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	25	07	00	4	50	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	408000
00	02	26	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	26	07	00	4	50	CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000
00	12	26	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	33	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	33	07	00	4	50	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00	04	34	07	00	4	50	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00	10	35	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	36	07	00	4	50	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000
00	04	36	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	09	36	07	00	4	50	CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108000
00	12	36	07	00	4	50	SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	108004
00	12	04	07	10	3	50	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108000
00	12	04	07	10	3	52	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00	02	05	07	10	3	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	045

EFFECTIVE DATE	OPER NO
01 DEC 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	05	07	10	3	5	0	0615	778001	20	00	000	001			64	308000
00	10	05	07	10	3	5	0 IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	108000
00	12	05	07	10	3	5	0	0615	778001	20	00	000	001			64	308000
00	02	06	07	10	3	5	0	0615	778001	20	00	000	001			64	308000
00	06	06	07	10	3	5	0 CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108000
00	10	06	07	10	3	5	0 CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	108000
00	12	06	07	10	3	5	0	0615	778001	20	00	000	001			64	308000
00	02	07	07	10	3	5	0	0615	778001	20	00	000	001			64	308000
00	04	07	07	10	3	5	0 CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108000
00	02	08	07	10	3	5	0 IMP MITSUE 2-8GI-71-3	0615	778001	20	00	000	001			64	108004
00	04	08	07	10	3	5	0	0615	778001	20	00	000	001			64	308000
00	04	09	07	10	3	5	0 WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	10	3	5	2 WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00	10	18	07	10	3	5	0 BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	3	5	0 BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	3	5	2 BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000
00	12	29	07	10	3	5	0 WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	07	10	3	5	2 WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108000
00	02	30	07	10	3	5	0 HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108900
00	04	30	07	10	3	5	0	0615	778001	20	00	000	001			64	308000
00	10	30	07	10	3	5	0	0615	778001	20	00	000	001			64	308000
00	02	01	07	10	4	5	0 SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108000
00	04	01	07	10	4	5	0	0615	778001	20	00	000	001			64	308000
00	10	01	07	10	4	5	0 CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108000
00	12	01	07	10	4	5	0 CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108000
00	06	05	07	10	4	5	0 MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	02	07	07	10	4	5	0	0615	778001	20	00	000	001			64	308000
00	12	07	07	10	4	5	0	0615	778001	20	00	000	001			64	308000
00	04	08	07	10	4	5	0 IOD MITSUE 4-8GI-71-4	0615	778001	20	00	000	001			64	108004
00	10	11	07	10	4	5	0	0615	778001	20	00	000	001			64	308000
00	02	12	07	10	4	5	0	0615	778001	20	00	000	001			64	308000
00	04	12	07	10	4	5	0	0615	778001	20	00	000	001			64	308000
00	10	12	07	10	4	5	0 SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408004
00	12	12	07	10	4	5	0	0615	778001	20	00	000	001			64	308000
00	02	13	07	10	4	5	0	0615	778001	20	00	000	001			64	308000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	045

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01 DEC 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	W	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	13	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	4	50	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	108000
00	11	13	07	10	4	50	CHEVRON MGSU 1 MITSUE 11-13-71-4	0615	778001	20	00	000	001			64	108000
00	02	14	07	10	4	50	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108004
00	10	14	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	18	07	10	4	50	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108004
00	12	18	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	19	07	10	4	50	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108000
00	02	24	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	03	24	07	10	4	50	CHEVRON MGSU 1 MITSUE 3-24-71-4	0615	778001	20	00	000	001			64	408000
00	04	26	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	12	26	07	10	4	50	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	108004
00	02	33	07	10	4	50	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	108000
00	04	33	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	10	33	07	10	4	50	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00	12	33	07	10	4	52	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00	02	34	07	10	4	50	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			64	108004
00	04	34	07	10	4	50	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	108000
00	10	34	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	12	34	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	02	35	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	35	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	12	35	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	16	12	07	10	5	50	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00	02	13	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	5	50	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00	12	13	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	02	24	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	04	24	07	10	5	50	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408000
00	12	24	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	04	25	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	02	26	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	16	34	07	10	5	50	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00	04	19	07	20	3	50	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
00	02	03	07	20	4	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	045

EFFECTIVE DATE	OPER NO
01 DEC 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC ER	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	03	072	04	5	0	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00	12	12	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	13	072	04	5	0	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00	04	13	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	13	072	04	5	0	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108000
02	12	13	072	04	5	0	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00	02	14	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	03	14	072	04	5	0	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00	10	14	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	14	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	15	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	15	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	15	072	04	5	0	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00	14	15	072	04	5	0	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	072	04	5	0	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408000
00	12	16	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	17	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	17	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	11	17	072	04	5	0	CHEVRON MSGU #1 MITSUE 11-17-72-4	0615	778001	20	00	000	001			64	108000
00	12	17	072	04	5	0		0615	778001	20	00	000	001				308000
00	12	18	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	15	18	072	04	5	2	CHEVRON MGSU#1 7-18-72-4	0615	778001	20	00	000	001			64	108000
00	02	19	072	04	5	0	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108000
00	04	19	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	19	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	13	19	072	04	5	0	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408000
00	13	19	072	04	5	2	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	20	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	20	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	20	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	21	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	21	072	04	5	0	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00	10	21	072	04	5	0	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	108000
00	12	21	072	04	5	0		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	045

EFFECTIVE DATE	OPER NO
01 DEC 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	23	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	23	07	20	4	50	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	108000
00	10	23	07	20	4	50	CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000
00	02	24	07	20	4	50	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108000
00	04	24	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	24	07	20	4	50	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108000
00	12	24	07	20	4	50	CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108000
00	04	25	07	20	4	50	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	108904
00	02	26	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	09	26	07	20	4	50	BAOH ET AL MITSUE 9-26-72-4	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	4	50	HUBER ABID MITSUE 4-27-72-4	0615	778001	20	00	000	001			64	108000
00	02	29	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	29	07	20	4	50	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00	10	29	07	20	4	50	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00	12	29	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	30	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	05	30	07	20	4	50	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	108000
00	12	30	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	15	30	07	20	4	50	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00	02	31	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	31	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	31	07	20	4	50	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000
00	12	31	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	32	07	20	4	50	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108000
00	05	32	07	20	4	50	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108000
00	10	32	07	20	4	50	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108100
00	12	32	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	33	07	20	4	50	SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108100
00	04	02	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	16	21	07	20	5	50	CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108004
00	12	22	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	02	24	07	20	5	50	SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
00	10	24	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	12	24	07	20	5	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	045

EFFECTIVE DATE	OPER NO
01 DEC 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EN	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3 / DAY)	BASIC WELL RATE: TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	25	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	04	25	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	10	25	07	20	55	0	CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00	13	25	07	20	55	0	CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	28	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	36	07	20	55	0	CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	07	20	55	0	CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	408000
00	10	36	07	20	55	0	CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	07	20	55	0	CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	05	07	30	45	0	CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	07	30	45	0	CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108100
00	12	05	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	06	07	30	45	0	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00	02	07	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00	04	08	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	08	07	30	45	0	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00	12	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	45	0	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00	04	16	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	16	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	16	07	30	45	0	CHEVRON MGSU 1 MITSUE 12-16-73-4	0615	778001	20	00	000	001			64	408000
00	07	17	07	30	45	0	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108000
00	02	21	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	21	07	30	45	0	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108100
00	02	22	07	30	45	0	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	408000
00	04	22	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	07	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	08	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 8-12-73-5	0615	778001	20	00	000	001			64	108000
00	13	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 13-12-73-5	0615	778001	20	00	000	001			64	108000
00	04	13	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	12	13	07	30	55	0	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00	02	14	07	30	55	0	CHEVRON MGSU 1 MITSUE 2-14-73-5	0615	778001	20	00	000	001			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	045

EFFECTIVE DATE	OPER NO
01 DEC 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108000
00	12	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	15	07	30	55	0	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108004
00	12	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	16	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	09	16	07	30	55	0	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108004
00	02	17	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	12	17	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-17-73-5	0615	778001	20	00	000	001			64	108004
00	02	18	07	30	55	0	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	20	07	30	55	0	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00	08	20	07	30	55	0	CHEVRON MGSU 1 MITSUE 8-20-73-5	0615	778001	20	00	000	001			64	108000
00	02	21	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	22	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	22	07	30	55	0	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108000
00	11	22	07	30	55	0	CHEVRON MGSU 1 MITSUE 11-22-73-5	0615	778001	20	00	000	001			64	108000
00	02	23	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	30	55	0	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108000
00	02	24	07	30	55	0	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	24	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	27	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-27-73-5	0615	778001	20	00	000	001			64	408000
00	12	27	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108100
00	02	28	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	28	07	30	55	0	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00	04	31	07	30	55	0	IMP MITSUE 4-31GI-73-5	0615	778001	20	00	000	001			64	408000
00	12	31	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	16	31	07	30	55	0	CHEVRON MGSU 1 MITSUE 16-31	0615	778001	20	00	000	001			64	108000
00	12	32	07	30	55	0	IOE MITSUE 12-32GI-73-5	0615	778001	20	00	000	001			64	108000
00	04	34	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-34-73-5	0615	778001	20	00	000	001			64	108000
00	12	34	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-34-73-5	0615	778001	20	00	000	001			64	108000
00	10	36	07	30	65	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	40	55	0	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	045

EFFECTIVE DATE	OPER NO
01 DEC 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	06	07	40	5	50		0615	778001	20	00	000	001			64	308000
00	10	06	07	40	5	50	CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108000
00	31	18	07	40	5	50	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000
00	10	18	07	40	5	50	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00	12	18	07	40	5	50	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108000
00	02	01	07	40	6	50	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00	01	13	07	40	6	50	CHEVRON MGSU 1 MITSUE 1-13-74-6	0615	778001	20	00	000	001				108004
00	08	13	07	40	6	50	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00	14	22	07	40	6	50	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001				408000
00	12	23	07	40	6	50	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001			64	108000
00	03	26	07	40	6	50	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001			64	108000
00	02	27	07	40	6	50		0615	778001	20	00	000	001			64	308000
00	03	27	07	40	6	50		0615	778001	20	00	000	001			64	308000
00	10	27	07	40	6	50	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001			64	108000
00	11	27	07	40	6	50	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001			64	108100

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	045

EFFECTIVE DATE	OPER NO
01 DEC 1987	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 320	0615	778001	20	00	000	320	8.0	56.0	768	
00	06	25	06	80	3	50	AMOCO ET AL MITSUE 6-25-68-3	0615	778001	20	00	000	320			64	108000
00	10	25	06	80	3	50	DEL NORTE PAN AM MITSUE 10-25-68-3	0615	778001	20	00	000	320			64	108000
00	14	25	06	80	3	50		0615	778001	20	00	000	320			64	308000
00	08	26	06	80	3	50	TRICENT ET AL MITSUE 8-26-68-3	0615	778001	20	00	000	320			64	108000
00	10	26	06	80	3	50	CDCOG ET AL MITSUE 10-26-68-3	0615	778001	20	00	000	320			64	108000
00	14	26	06	80	3	50	CDCOG MITSUE 14-26-68-3	0615	778001	20	00	000	320			64	408000
00	04	35	06	80	3	50		0615	778001	20	00	000	320			64	308000
00	08	35	06	80	3	50	AMOCO ET AL MITSUE 8-35-68-3	0615	778001	20	00	000	320			64	108000
00	10	35	06	80	3	50		0615	778001	20	00	000	320			64	308000
00	11	35	06	80	3	50	AMOCO ET AL MITSUE 11-35-68-3	0615	778001	20	00	000	320			64	108000
00	02	02	06	90	3	50	CDCOG ET AL MITSUE 2-2-69-3	0615	778001	20	00	000	320			64	108100
00	06	02	06	90	3	50	CDCOG ET AL MITSUE 6-2-69-3	0615	778001	20	00	000	320			64	408200

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	320

EFFECTIVE DATE	OPER NO
01 DEC 1987	L73

EFFECTIVE DATE	OPER NO
1A NOV 1987	223

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 324	0615	778001	20	00	000	324	8.0	8.0	64	
00	10	22	07	30	4	5	0 TRICENTROL ET AL MITSUE10-22-73-4	0615	778001	20	00	000	324			64	108900

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	324

EFFECTIVE DATE	OPER NO
1A NOV 1987	223

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
1A OCT 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							NIPISI GILWOOD A PSU NO 205	0644	778001	00	00	205	000	.0	.0		
00	01	01	00	10	1	0	CANCELLED	0644	778001	00	00	205	000				000000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	00	00	205	000

EFFECTIVE DATE	OPER NO
1A OCT 1987	060

EFFECTIVE DATE	OPER NO
01 DEC 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC ER	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							NIPISI GILWOOD A PROJECT NO 229	0644	778001	10	00	000	229	8.0	848.0	8640	
00	02	23	07	80	85	0	AMOCO UNIT #274 NIPISI 2-23-78-8	0644	778001	10	00	000	229			64	108000
00	04	23	07	80	85	0	AMOCO UNIT NO 245 NIPISI 4-23-78-8	0644	778001	10	00	000	229			64	108000
00	10	23	07	80	85	0	UNO-TEX NIPISI 10-23-78-8	0644	778001	10	00	000	229			64	408000
00	10	23	07	80	85	2	UNO-TEX NIPISI 10-23-78-8	0644	778001	10	00	000	229				708000
00	12	23	07	80	85	0	AMOCO UNIT #246 NIPISI	0644	778001	10	00	000	229			64	108000
00	04	24	07	80	85	0	AMOCO UNIT NO 301 NIPISI 4-24-78-8	0644	778001	10	00	000	229			64	108000
00	12	24	07	80	85	0	SHELL ET AL NIPISI 12-24-78-8	0644	778001	10	00	000	229			64	108000
00	04	25	07	80	85	0	AMOCO UNIT #303 NIPISI	0644	778001	10	00	000	229			64	108000
00	12	25	07	80	85	0	AMOCO UNIT NO 304 NIPISI 12-25	0644	778001	10	00	000	229			64	108000
00	02	26	07	80	85	0	AMOCO UNIT #276 NIPISI 2-26-78-8	0644	778001	10	00	000	229			64	108000
00	04	26	07	80	85	0	AMOCO UNIT 247 NIPISI 4-26-78-8	0644	778001	10	00	000	229			64	108000
00	10	26	07	80	85	0	MOBIL SW NIPISI 10-26-78-8	0644	778001	10	00	000	229			64	408000
00	10	26	07	80	85	2	MOBIL SW NIPISI 10-26-78-8	0644	778001	10	00	000	229				708000
00	12	26	07	80	85	0	AMOCO UNIT 248 NIPISI 12-26-78-8	0644	778001	10	00	000	229			64	108000
00	02	27	07	80	85	0	AMOCO UNIT 212 NIPISI 2-27-78-8	0644	778001	10	00	000	229			64	108000
00	04	27	07	80	85	0	AMOCO UNIT 176 NIPISI 4-27-78-8	0644	778001	10	00	000	229			64	108000
00	10	27	07	80	85	0	AMOCO UNIT 213 NIPISI 10-27-78-8	0644	778001	10	00	000	229			64	408000
00	10	27	07	80	85	2	AMOCO UNIT 213 NIPISI 10-27-78-8	0644	778001	10	00	000	229				708000
00	12	27	07	80	85	0	AMOCO UNIT 177 NIPISI 12-27-78-8	0644	778001	10	00	000	229			64	108000
00	02	34	07	80	85	0	AMOCO UNIT 214 NIPISI 2-34-78-8	0644	778001	10	00	000	229			64	108000
00	04	34	07	80	85	0	SHELL ET AL NIPISI 4-34-78-8	0644	778001	10	00	000	229			64	108000
00	10	34	07	80	85	0	SHELL ET AL NIPISI 10-34-78-8	0644	778001	10	00	000	229			64	408000
00	10	34	07	80	85	2	SHELL ET AL NIPISI 10-34-78-8	0644	778001	10	00	000	229				708000
00	12	34	07	80	85	0	AMOCO UNIT 179 NIPISI 12-34-78-8	0644	778001	10	00	000	229			64	108000
00	02	35	07	80	85	0	AMOCO UNIT 278 NIPISI 2-35-78-8	0644	778001	10	00	000	229			64	108000
00	04	35	07	80	85	0	AMOCO UNIT 249 NIPISI 4-35-78-8	0644	778001	10	00	000	229			64	108000
00	10	35	07	80	85	0	TEXACO TEXCAN NIPISI 10-35-78-8	0644	778001	10	00	000	229			64	408000
00	10	35	07	80	85	2	TEXACO TEXCAN NIPISI 10-35-78-8	0644	778001	10	00	000	229				708000
00	13	35	07	80	85	0	AMOCO UNIT 250 NIPISI 13-35-78-8	0644	778001	10	00	000	229			64	108000
00	04	36	07	80	85	0	AMOCO UNIT 305 NIPISI 4-36-78-8	0644	778001	10	00	000	229			64	108000
00	12	36	07	80	85	0	AMOCO UNIT #306 NIPISI 12-36-78-8	0644	778001	10	00	000	229			64	108000
00	02	01	07	90	85	0	TEXACO TEXCAN NIPISI 2-1-79-8	0644	778001	10	00	000	229			64	108000
00	04	01	07	90	85	0	AMOCO UNIT 307 NIPISI 4-1-78-8	0644	778001	10	00	000	229			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER NO
01 DEC 1987	060

EFFECTIVE DATE	OPER NO
01 DEC 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	W	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	01	07	90	8	50	AMOCO UNIT 331 NIPISI 10-1-79-8	0644	778001	10	00	000	229			64	108000
00	12	01	07	90	8	50	TEXACO TEXCAN NIPISI 12-1-79-8	0644	778001	10	00	000	229			64	408000
00	12	01	07	90	8	52	TEXACO TEXCAN NIPISI 12-1-79-8	0644	778001	10	00	000	229				708000
00	02	02	07	90	8	50	AMOCO UNIT NIPISI 2-2-79-8	0644	778001	10	00	000	229			64	108000
00	04	02	07	90	8	50	AMOCO UNIT 251 NIPISI 4-2-79-8	0644	778001	10	00	000	229			64	108000
00	10	02	07	90	8	50	TEXACO TEXCAN NIPISI 10-2-79-8	0644	778001	10	00	000	229			64	108000
00	12	02	07	90	8	50	AMOCO UNIT 252 NIPISI 12-2-79-8	0644	778001	10	00	000	229			64	408000
00	12	02	07	90	8	52	AMOCO UNIT 252 NIPISI 12-2-79-8	0644	778001	10	00	000	229				708000
00	02	03	07	90	8	50	AMOCO UNIT 216 NIPISI 2-3-79-8	0644	778001	10	00	000	229			64	108000
00	10	03	07	90	8	50	TEXACO TEXCAN NIPISI 10-3-79-8	0644	778001	10	00	000	229			64	108000
00	02	10	07	90	8	50	TEXACO TEXCAN NIPISI 2-10-79-8	0644	778001	10	00	000	229			64	108000
00	10	10	07	90	8	50	AMOCO UNIT 219 NIPISI 10-10-79-8	0644	778001	10	00	000	229			64	108000
00	02	11	07	90	8	50	AMOCO UNIT 282 NIPISI 2-11-79-8	0644	778001	10	00	000	229			64	108000
00	04	11	07	90	8	50	AMOCO UNIT 253 NIPISI 4-11-79-8	0644	778001	10	00	000	229			64	108000
00	10	11	07	90	8	50	AMOCO UNIT 283 NIPISI 10-11-79-8	0644	778001	10	00	000	229			64	108000
00	12	11	07	90	8	50	AMOCO UNIT 254 NIPISI 12-11-79-8	0644	778001	10	00	000	229			64	408000
00	12	11	07	90	8	52	AMOCO UNIT 254 NIPISI 12-11-79-8	0644	778001	10	00	000	229				708000
00	02	12	07	90	8	50	TEXACO TEXCAN NIPISI 2-12-79-8	0644	778001	10	00	000	229			64	108004
00	04	12	07	90	8	50	AMOCO UNIT 309 NIPISI 4-12-79-8	0644	778001	10	00	000	229			64	108000
00	10	12	07	90	8	50	AMOCO UNIT #333 NIPISI 10-12-79-8	0644	778001	10	00	000	229			64	108000
00	12	12	07	90	8	50	AMOCO UNIT 310 WIW NIPISI 12-12	0644	778001	10	00	000	229			64	408000
00	12	12	07	90	8	52	AMOCO UNIT 310 WIW NIPISI 12-12	0644	778001	10	00	000	229				708000
00	04	13	07	90	8	50	SHELL ET AL NIPISI 4-13-79-8	0644	778001	10	00	000	229			64	108000
00	08	13	07	90	8	50	HAMILTON UNO-TEX E UTIK 8-13-79-8	0644	778001	10	00	000	229			64	108000
00	10	13	07	90	8	50	AMOCO UNIT 335 NIPISI 10-13-79-8	0644	778001	10	00	000	229			64	108000
00	12	13	07	90	8	50	AMOCO UNIT 312 WIW NIPISI 12-13	0644	778001	10	00	000	229			64	408000
00	12	13	07	90	8	52	AMOCO UNIT 312 WIW NIPISI 12-13	0644	778001	10	00	000	229				708003
00	02	14	07	90	8	50	AMOCO NIPISI #284	0644	778001	10	00	000	229			64	108000
00	04	14	07	90	8	50	SHELL ET AL NIPISI 4-14-79-8	0644	778001	10	00	000	229			64	108000
00	10	14	07	90	8	50	AMOCO UNIT NIPISI 10-14-79-8	0644	778001	10	00	000	229			64	108000
00	12	14	07	90	8	50	AMOCO UNIT 256 NIPISI 12-14-79-8	0644	778001	10	00	000	229			64	408000
00	12	14	07	90	8	52	AMOCO UNIT 256 NIPISI 12-14-79-8	0644	778001	10	00	000	229				708000
00	02	15	07	90	8	50	TEXACO TEXCAN NIPISI 2-15-79-8	0644	778001	10	00	000	229			64	108000
00	10	15	07	90	8	50	TEXACO TEXCAN NIPISI 10-15-79-8	0644	778001	10	00	000	229			64	108000
00	12	15	07	90	8	50		0644	778001	10	00	000	229			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER NO
01 DEC 1987	060

EFFECTIVE DATE	OPER. NO
01 DEC 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC ER	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	16	07	90	8	50		0644	778001	10	00	000	229			64	308000
00	02	21	07	90	8	50	SHELL ET AL NIPISI 2-21-79-8	0644	778001	10	00	000	229			64	108000
00	10	21	07	90	8	50	AMOCO UNIT 152 NIPISI 10-21-79-8	0644	778001	10	00	000	229			64	108000
00	02	22	07	90	8	50	AMOCO UNIT 222 NIPISI 2-22-79-8	0644	778001	10	00	000	229			64	108000
00	04	22	07	90	8	50	AMOCO UNIT #186 NIPISI 4-22-79-8	0644	778001	10	00	000	229			64	108000
00	10	22	07	90	8	50	TEXACO TEXCAN 10-22-79-8	0644	778001	10	00	000	229			64	108000
00	12	22	07	90	8	50	AMOCO UNIT 187 WIW NIPISI 12-22	0644	778001	10	00	000	229			64	408000
00	12	22	07	90	8	52	AMOCO UNIT 187 WIW NIPISI 12-22	0644	778001	10	00	000	229				708000
00	02	23	07	90	8	50	AMOCO UNIT NIPISI 2-23-79-8	0644	778001	10	00	000	229			64	108000
00	04	23	07	90	8	50	SHELL ET AL NIPISI 4-23-79-8	0644	778001	10	00	000	229			64	108000
00	10	23	07	90	8	50	TEXACO TEXCAN NIPISI 10-23-79-8	0644	778001	10	00	000	229			64	108000
00	12	23	07	90	8	50	AMOCO UNIT 258 NIPISI 12-23-79-8	0644	778001	10	00	000	229			64	408000
00	12	23	07	90	8	52	AMOCO UNIT 258 NIPISI 12-23-79-8	0644	778001	10	00	000	229				708000
00	02	24	07	90	8	50	AMOCO UNIT 336 NIPISI 2-24-79-8	0644	778001	10	00	000	229			64	108000
00	04	24	07	90	8	50	SHELL ET AL NIPISI 4-24-79-8	0644	778001	10	00	000	229			64	108000
00	10	24	07	90	8	50	TEXACO TEXCAN NIPISI 10-24-79-8	0644	778001	10	00	000	229			64	108000
00	12	24	07	90	8	50	AMOCO UNIT 314 NIPISI 12-24-79-8	0644	778001	10	00	000	229			64	408000
00	12	24	07	90	8	52	AMOCO UNIT 314 NIPISI 12-24-79-8	0644	778001	10	00	000	229				708000
00	02	25	07	90	8	50	HAMILTON ET AL NIPISI 2-25-79-8	0644	778001	10	00	000	229			64	108000
00	04	25	07	90	8	50	AMOCO NIPISI #315	0644	778001	10	00	000	229			64	108000
00	10	25	07	90	8	50	AMOCO UNIT 339 NIPISI 10-25-79-8	0644	778001	10	00	000	229			64	108000
00	12	25	07	90	8	50	SHELL ET AL NIPISI 12-25-79-8	0644	778001	10	00	000	229			64	408005
02	12	25	07	90	8	50	AMOCO UNIT 316A NIPISI 12-25	0644	778001	10	00	000	229				408000
02	12	25	07	90	8	52	AMOCO UNIT 316A NIPISI 12-25	0644	778001	10	00	000	229				708000
00	02	26	07	90	8	50	AMOCO UNIT 288 NIPISI 2-26-79-8	0644	778001	10	00	000	229			64	108000
00	04	26	07	90	8	50	HAMILTON ET AL NIPISI 4-26-79-8	0644	778001	10	00	000	229			64	108000
00	10	26	07	90	8	50	AMOCO UNIT #289 NIPISI	0644	778001	10	00	000	229			64	108000
00	12	26	07	90	8	50	AMOCO UNIT 260 NIPISI 12-26-79-8	0644	778001	10	00	000	229			64	408000
00	12	26	07	90	8	52	AMOCO UNIT 260 NIPISI 12-26-79-8	0644	778001	10	00	000	229				708000
00	02	27	07	90	8	50	AMOCO UNIT 224 NIPISI 2-27	0644	778001	10	00	000	229			64	108000
00	04	27	07	90	8	50	AMOCO UNIT 188 NIPISI 4-27-79-8	0644	778001	10	00	000	229			64	108000
00	10	27	07	90	8	50	SHELL ET AL NIPISI 10-27-79-8	0644	778001	10	00	000	229			64	108000
00	12	27	07	90	8	50	AMOCO UNIT NIPISI 12-27-79-8	0644	778001	10	00	000	229				408000
00	12	27	07	90	8	52	AMOCO UNIT NIPISI 12-27-79-8	0644	778001	10	00	000	229				708000
00	13	27	07	90	8	50	AMOCO NIPISI #689 13-27-79-8	0644	778001	10	00	000	229			64	108004

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER. NO
01 DEC 1987	060

EFFECTIVE DATE	OPER NO
01 DEC 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	28	07	90	85	0	HAMILTON SOBC NIPISI 2-28-79-8	0644	778001	10	00	000	229			64	108000
00	04	28	07	90	85	0	AMOCO UNIT 121 NIPISI 4-28-79-8	0644	778001	10	00	000	229			64	108000
00	10	28	07	90	85	0	SHELL ET AL NIPISI 10-28-79-8	0644	778001	10	00	000	229			64	108000
00	12	28	07	90	85	0	AMOCO UNIT 122 NIPISI 12-28-79-8	0644	778001	10	00	000	229			64	408000
00	12	28	07	90	85	2	AMOCO UNIT 122 NIPISI 12-28-79-8	0644	778001	10	00	000	229				708000
00	02	29	07	90	85	0	HAMILTON NIPISI 2-29-79-8	0644	778001	10	00	000	229			64	108000
00	10	29	07	90	85	0	AMOCO UNIT 99 NIPISI 10-29-79-8	0644	778001	10	00	000	229			64	108000
00	02	32	07	90	85	0	SHELL ETAL NIPISI 2-32-79-8	0644	778001	10	00	000	229			64	108000
00	10	32	07	90	85	0	AMOCO UNIT 101 NIPISI 10-32-79-8	0644	778001	10	00	000	229			64	108000
00	02	33	07	90	85	0	AMOCO UNIT 155 NIPISI 2-33-79-8	0644	778001	10	00	000	229			64	108000
00	04	33	07	90	85	0	AMOCO UNIT #123 NIPISI 4-33-79-8	0644	778001	10	00	000	229			64	108000
00	10	33	07	90	85	0	AMOCO UNIT 156 NIPISI 10-33-79-8	0644	778001	10	00	000	229			64	108000
00	12	33	07	90	85	0	AMOCO UNIT 124 NIPISI 12-33-79-8	0644	778001	10	00	000	229			64	408000
00	12	33	07	90	85	2	AMOCO UNIT 124 NIPISI 12-33-79-8	0644	778001	10	00	000	229				708000
00	02	34	07	90	85	0	AMOCO UNIT 226 NIPISI 2-34-79-8	0644	778001	10	00	000	229			64	108000
00	04	34	07	90	85	0	AMOCO UNIT NO 190 NIPISI 4-34-79-8	0644	778001	10	00	000	229			64	108000
00	10	34	07	90	85	0	AMOCO UNIT 227 NIPISI 10-34-79-8	0644	778001	10	00	000	229			64	108000
00	12	34	07	90	85	0	SHELL ET AL NIPISI 12-34-79-8	0644	778001	10	00	000	229			64	408000
00	12	34	07	90	85	2	SHELL ET AL NIPISI 12-34-79-8	0644	778001	10	00	000	229				708000
00	02	35	07	90	85	0	AMOCO UNIT #290 NIPISI 2-35-79-8	0644	778001	10	00	000	229			64	108000
00	04	35	07	90	85	0	AMOCO UNIT 261 NIPISI 4-35-79-8	0644	778001	10	00	000	229			64	108000
00	10	35	07	90	85	0	AMOCO UNIT #291 NIPISI 10-35-79-8	0644	778001	10	00	000	229			64	108000
00	12	35	07	90	85	0	AMOCO UNIT #262 NIPISI 12-35-79-8	0644	778001	10	00	000	229			64	408000
00	12	35	07	90	85	2	AMOCO UNIT #262 NIPISI 12-35-79-8	0644	778001	10	00	000	229				708000
00	02	36	07	90	85	0	AMOCO UNIT #340 NIPISI 2-36-79-8	0644	778001	10	00	000	229			64	108000
00	04	36	07	90	85	0	AMOCO UNIT 317 NIPISI 4-36-79-8	0644	778001	10	00	000	229			64	108000
00	10	36	07	90	85	0	AMOCO UNIT 341 NIPISI 10-36-79-8	0644	778001	10	00	000	229			64	108000
00	12	36	07	90	85	0	SHELL ET AL NIPISI 12-36-79-8	0644	778001	10	00	000	229			64	408005
02	12	36	07	90	85	0	AMOCO UNIT 318A NIPISI 12-36	0644	778001	10	00	000	229				408000
02	12	36	07	90	85	2	AMOCO UNIT 318A NIPISI 12-36	0644	778001	10	00	000	229				708000
00	02	01	08	00	85	0	AMOCO UNIT 342 NIPISI 2-1-80-8	0644	778001	10	00	000	229			64	108000
00	04	01	08	00	85	0	AMOCO NIPISI #319 4-1-80-8	0644	778001	10	00	000	229			64	108000
02	10	01	08	00	85	0	AMOCO UNIT 343 NIPISI 10-1-80-8	0644	778001	10	00	000	229			64	108000
00	12	01	08	00	85	0	AMOCO UNIT 320 WIW NIPISI 12-1	0644	778001	10	00	000	229			64	408000
00	12	01	08	00	85	2	AMOCO UNIT 320 WIW NIPISI 12-1	0644	778001	10	00	000	229				708000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER. NO
01 DEC 1987	060

EFFECTIVE DATE	OPER NO
01 DEC 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	02	08	00	85	0	AMOCO UNIT # 292 NIPISI 2-2-80-8	0644	778001	10	00	000	229			64	108000
00	04	02	08	00	85	0	SHELL ET AL NIPISI 4-2-80-8	0644	778001	10	00	000	229			64	108000
00	10	02	08	00	85	0	AMOCO UNIT #293 NIPISI 10-2-80-8	0644	778001	10	00	000	229			64	108000
00	12	02	08	00	85	0	AMOCO UNIT #264 NIPISI 12-2-80-8	0644	778001	10	00	000	229			64	408000
00	12	02	08	00	85	2	AMOCO UNIT #264 NIPISI 12-2-80-8	0644	778001	10	00	000	229				708000
00	02	03	08	00	85	0	AMOCO UNIT #228 NIPISI 2-3-80-8	0644	778001	10	00	000	229			64	108000
00	04	03	08	00	85	0	AMOCO UNIT 192 NIPISI 4-3-80-8	0644	778001	10	00	000	229			64	108000
00	10	03	08	00	85	0	AMOCO UNIT 229 NIPISI 10-3-80-8	0644	778001	10	00	000	229			64	108000
00	12	03	08	00	85	0	AMOCO UNIT #193 NIPISI 12-3-80-8	0644	778001	10	00	000	229			64	408000
00	12	03	08	00	85	2	AMOCO UNIT #193 NIPISI 12-3-80-8	0644	778001	10	00	000	229				708000
00	02	04	08	00	85	0	SHELL ET AL NIPISI 2-4-80-8	0644	778001	10	00	000	229			64	108000
00	04	04	08	00	85	0	AMOCO UNIT 125 NIPISI 4-4-80-8	0644	778001	10	00	000	229			64	108000
00	09	04	08	00	85	0	AMOCO UNIT 158 NIPISI 9-4-80-8	0644	778001	10	00	000	229			64	108000
00	11	04	08	00	85	0	AMOCO NIPISI WELL #126 11-4-80-8	0644	778001	10	00	000	229			64	408000
00	11	04	08	00	85	2	AMOCO NIPSIS WELL #126 11-4-80-8	0644	778001	10	00	000	229				708000
00	02	05	08	00	85	0	AMOCO UNIT 102 NIPISI 2-5-80-8	0644	778001	10	00	000	229			64	108000
00	09	05	08	00	85	0	AMOCO UNIT 103 NIPISI 9-5-80-8	0644	778001	10	00	000	229			64	108000
00	02	08	08	00	85	0	AMOCO UNIT 104 NIPISI 2-8-80-8	0644	778001	10	00	000	229			64	108000
00	02	09	08	00	85	0	AMOCO UNIT #159 NIPISI 2-9-80-8	0644	778001	10	00	000	229			64	108000
00	03	09	08	00	85	0	AMOCO UNIT 127 NIPISI 3-9-80-8	0644	778001	10	00	000	229			64	108000
00	02	10	08	00	85	0	AMOCO UNIT #230 NIPISI 2-10-80-8	0644	778001	10	00	000	229			64	108000
00	04	10	08	00	85	0	HAMILTON SOBC NIPISI 4-10-80-8	0644	778001	10	00	000	229			64	108000
00	02	11	08	00	85	0	AMOCO UNIT #294 NIPISI 2-11-80-8	0644	778001	10	00	000	229			64	108000
00	04	11	08	00	85	0	HAMILTON ET AL NIPISI 4-11-80-8	0644	778001	10	00	000	229			64	108000
00	02	12	08	00	85	0	AMOCO UNIT NIPISI 2-12-80-8	0644	778001	10	00	000	229			64	108000
00	04	12	08	00	85	0	HAMILTON ET AL NIPISI 4-12-80-8	0644	778001	10	00	000	229			64	108000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER NO
01 DEC 1987	060

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EFFECTIVE DATE	OPER NO
01 DEC 1987	060

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Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EE	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 34	0685	176000	20	00	000	034	8.0	152.0	1344	
00	04	05	049	09	50		PAN AM 5 UNIT 4 PEM IN 4-5-49-9	0685	176000	20	00	000	034			32	408000
00	06	05	049	09	50		PAN AM 5 UNIT 4 PEM 6-5-49-9	0685	176000	20	00	000	034			32	108100
00	12	05	049	09	50		PAN AM 4 UNIT 4 PEM IN 12-5-49-9	0685	176000	20	00	000	034			32	408000
00	14	05	049	09	50		PAN AM 4 UNIT 4 PEM 14-5-49-9	0685	176000	20	00	000	034			32	108100
00	02	06	049	09	50		PAN AM 6 UNIT 4 PEM IN 2-6-49-9	0685	176000	20	00	000	034			32	408000
00	04	06	049	09	50		PAN AM 15 UNIT 4 PEM IN 4-6-49-9	0685	176000	20	00	000	034			32	408000
00	06	06	049	09	50		PAN AM 15 UNIT 4 PEM 6-6-49-9	0685	176000	20	00	000	034			32	108000
00	08	06	049	09	50		PAN AM 6 UNIT 4 PEM 8-6-49-9	0685	176000	20	00	000	034			32	108000
00	10	06	049	09	50		PAN AM 7 UNIT 4 PEM IN 10-6-49-9	0685	176000	20	00	000	034			32	408000
00	12	06	049	09	50		PAN AM 14 UNIT 4 PEM IN 12-6-49-9	0685	176000	20	00	000	034			32	408000
00	14	06	049	09	50		PAN AM 14 UNIT 4 PEM 14-6-49-9	0685	176000	20	00	000	034			32	108000
00	16	06	049	09	50		PAN AM 7 UNIT 4 PEM 16-6-49-9	0685	176000	20	00	000	034			32	108000
00	02	07	049	09	50		PAN AM 8 UNIT 4 PEM IN 2-7-49-9	0685	176000	20	00	000	034			32	408000
00	04	07	049	09	50		PAN AM 13 UNIT 4 PEM IN 4-7-49-9	0685	176000	20	00	000	034			32	408000
00	06	07	049	09	50		PAN AM 13 UNIT 4 PEM 6-7-49-9	0685	176000	20	00	000	034			32	108000
00	08	07	049	09	50		PAN AM 8 UNIT 4 PEM 8-7-49-9	0685	176000	20	00	000	034			32	108000
00	10	07	049	09	50		PAN AM 9 UNIT 4 PEM IN 10-7-49-9	0685	176000	20	00	000	034			32	408000
00	12	07	049	09	50		PAN AM 12 UNIT 4 PEM IN 12-7-49-9	0685	176000	20	00	000	034			32	408000
00	14	07	049	09	50		PAN AM 12 UNIT 4 PEM 14-7-49-9	0685	176000	20	00	000	034			32	108000
00	16	07	049	09	50		PAN AM 9 UNIT 4 PEM 16-7-49-9	0685	176000	20	00	000	034			32	108000
00	04	08	049	09	50		PAN AM 3 UNIT 4 PEM IN 4-8-49-9	0685	176000	20	00	000	034			32	408000
00	06	08	049	09	50		PAN AM 3 UNIT 4 PEM 6-8-49-9	0685	176000	20	00	000	034			32	108100
00	12	08	049	09	50		PAN AM 2 UNIT 4 PEM IN 12-8-49-9	0685	176000	20	00	000	034			32	408000
00	14	08	049	09	50		PAN AM 2 UNIT 4 PEM 14-8-49-9	0685	176000	20	00	000	034			32	108100
00	04	17	049	09	50		PAN AM 1 UNIT 4 PEM IN 4-17-49-9	0685	176000	20	00	000	034			32	408000
00	06	17	049	09	50		PAN AM 1 UNIT 4 PEM 6-17-49-9	0685	176000	20	00	000	034			32	108103
00	02	18	049	09	50		PAN AM 10 UNIT 4 PEM IN 2-18-49-9	0685	176000	20	00	000	034			32	408000
00	04	18	049	09	50		PAN AM 11 UNIT 4 PEM IN 4-18-49-9	0685	176000	20	00	000	034			32	408000
00	06	18	049	09	50		PAN AM 11 UNIT 4 PEM 6-18-49-9	0685	176000	20	00	000	034			32	108100
00	08	18	049	09	50		PAN AM 10 UNIT 4 PEM 8-18-49-9	0685	176000	20	00	000	034			32	108004
00	02	01	049	10	50		PAN AM 16 UNIT 4 PEM IN 2-1-49-10	0685	176000	20	00	000	034			32	408000
00	08	01	049	10	50		PAN AM 16 UNIT 4 PEM 8-1-49-10	0685	176000	20	00	000	034			32	108000
00	10	01	049	10	50		PAN AM 17 UNIT 4 PEM IN 10-1-49-10	0685	176000	20	00	000	034			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	034

EFFECTIVE DATE	OPER NO
01 DEC 1987	060

EFFECTIVE DATE	OPER NO
01 DEC 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC ER	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	01	049	10	5	0	PAN AM 17 UNIT 4 PEM 16-1-49-10	0685	176000	20	00	000	034			32	108000
00	02	12	049	10	5	0	PAN AM 18 UNIT 4 PEM IN 2-12-49-10	0685	176000	20	00	000	034			32	408000
00	08	12	049	10	5	0	PAN AM 18 UNIT 4 PEM 8-12-49-10	0685	176000	20	00	000	034			32	108000
00	10	12	049	10	5	0	PAN AM 19 UNIT 4 PEM IN 10-12-49-10	0685	176000	20	00	000	034			32	408000
00	16	12	049	10	5	0	PAN AM 19 UNIT 4 PEM 16-12-49-10	0685	176000	20	00	000	034			32	108000
00	02	13	049	10	5	0	PAN AM 20 UNIT 4 PEM IN 2-13-49-10	0685	176000	20	00	000	034			32	408000
00	04	13	049	10	5	0	PAN AM 21 UNIT 4 PEM IN 4-13-49-10	0685	176000	20	00	000	034			32	408000
00	06	13	049	10	5	0	PAN AM 21 UNIT 4 PEM 6-13-49-10	0685	176000	20	00	000	034			32	108100
00	08	13	049	10	5	0	PAN AM 20 UNIT 4 PEM 8-13-49-10	0685	176000	20	00	000	034			32	108100

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	034

EFFECTIVE DATE	OPER NO
01 DEC 1987	060

EFFECTIVE DATE	OPER NO
01 DEC 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 50	0685	176000	20	00	000	050	8.0	240.0	2304	
00	02	19	04	80	95	0	PAN AM H B D-13 PEM IN 2-19-48-9	0685	176000	20	00	000	050			32	408000
00	04	19	04	80	95	0	PAN AM H B D-35 PEM IN 4-19-48-9	0685	176000	20	00	000	050			32	408000
00	06	19	04	80	95	0	PAN AM HUDSONS BAY PEMBINA D-19	0685	176000	20	00	000	050			32	108000
00	08	19	04	80	95	0	PAN AM HUDSONS BAY PEMBINA D-8	0685	176000	20	00	000	050			32	108000
00	10	19	04	80	95	0	PAN AM H B D-15 PEM IN 10-19-48-9	0685	176000	20	00	000	050			32	408000
00	12	19	04	80	95	0	PAN AM H B D-33 PEM IN 12-19-48-9	0685	176000	20	00	000	050			32	408000
00	14	19	04	80	95	0	PAN AM HUDSONS BAY PEMBINA D-18	0685	176000	20	00	000	050			32	108000
00	16	19	04	80	95	0	PAN AM HUDSONS BAY PEMBINA D-9	0685	176000	20	00	000	050			32	108000
00	04	20	04	80	95	0	PAN AM HUDSONS BAY PEMBINA D-37	0685	176000	20	00	000	050			32	108900
00	06	20	04	80	95	0	PAN AM HB D-11 PEM IN 6-20-48-9	0685	176000	20	00	000	050			32	408000
00	12	20	04	80	95	0	PAN AM HUDSONS BAY PEMBINA D-38	0685	176000	20	00	000	050			32	108000
00	14	20	04	80	95	0	PAN AM HB D-9 PEM IN 14-20-48-9	0685	176000	20	00	000	050			32	408000
00	04	29	04	80	95	0	PAN AM HUDSONS BAY PEMBINA D-39	0685	176000	20	00	000	050			32	108000
02	06	29	04	80	95	0	PAN AM HB D-7 PEM IN 6-29-48-9	0685	176000	20	00	000	050			32	408000
00	12	29	04	80	95	0	PAN AM HB D 41 PEM 12-29-48-9	0685	176000	20	00	000	050			32	108003
00	14	29	04	80	95	0	PAN AM HB D-5 PEM INJ 14-29-48-9	0685	176000	20	00	000	050			32	408000
00	02	30	04	80	95	0	PAN AM H B D-17 PEM IN 2-30-48-9	0685	176000	20	00	000	050			32	408000
00	04	30	04	80	95	0	PAN AM H B D-31 PEM IN 4-30-48-9	0685	176000	20	00	000	050			32	408000
02	06	30	04	80	95	0	PAN AM HB D-42 PEM A6-30-48-9	0685	176000	20	00	000	050			32	108004
00	08	30	04	80	95	0	PAN AM HUDSONS BAY PEMBINA D-10	0685	176000	20	00	000	050			32	108004
00	10	30	04	80	95	0	PAN AM HB D-19 PEM IN 10-30-48-9	0685	176000	20	00	000	050				108003
02	10	30	04	80	95	0	AMOCO HB PEMBINA 10-30-48-9	0685	176000	20	00	000	050			32	108004
00	12	30	04	80	95	0	PAN AM H B D-29 PEM IN 12-30-48-9	0685	176000	20	00	000	050			32	408000
00	14	30	04	80	95	0	PAN AM HUDSONS BAY PEMBINA D-16	0685	176000	20	00	000	050			32	108000
00	16	30	04	80	95	0	PAN AM HUDSONS BAY PEMBINA D-11	0685	176000	20	00	000	050			32	108200
00	02	31	04	80	95	0	PAN AM H B D-21 PEM IN 2-31-48-9	0685	176000	20	00	000	050			32	408000
00	04	31	04	80	95	0	PAN AM H B D-27 PEM IN 4-31-48-9	0685	176000	20	00	000	050			32	408000
00	06	31	04	80	95	0	PAN AM HUDSONS BAY PEMBINA D-15	0685	176000	20	00	000	050			32	108000
00	08	31	04	80	95	0	PAN AM HUDSONS BAY PEMBINA D-12	0685	176000	20	00	000	050			32	108000
00	10	31	04	80	95	0	PAN AM H B D-23 PEM IN 10-31-48-9	0685	176000	20	00	000	050			32	408000
00	12	31	04	80	95	0	PAN AM H B D-25 PEM IN 12-31-48-9	0685	176000	20	00	000	050			32	408000
00	14	31	04	80	95	0	PAN AM HUDSONS BAY PEMBINA D-14	0685	176000	20	00	000	050			32	108100
00	16	31	04	80	95	0	PAN AM HUDSONS BAY PEMBINA D-13	0685	176000	20	00	000	050			32	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	050

EFFECTIVE DATE	OPER NO
01 DEC 1987	060

EFFECTIVE DATE	OPER NO
01 DEC 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	32	048	09	5	0	PAN AM HB D-3 PEM IN 4-32-48-9	0685	176000	20	00	000	050			32	408000
00	06	32	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-3	0685	176000	20	00	000	050			32	108100
00	12	32	048	09	5	0	PAN AM HB D-1 PEM IN 12-32-48-9	0685	176000	20	00	000	050			32	408000
00	14	32	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-2	0685	176000	20	00	000	050			32	108100
00	02	23	048	10	5	0	PAN AM HB D-61 PEM IN 2-23-48-10	0685	176000	20	00	000	050			32	408000
00	08	23	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-31	0685	176000	20	00	000	050			32	108000
00	10	23	048	10	5	0	PAN AM HB D-63 PEM IN 10-23-48-10	0685	176000	20	00	000	050			32	408000
00	16	23	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-32	0685	176000	20	00	000	050			32	108000
00	02	24	048	10	5	0	PAN AM H B D-37 PEM IN 2-24-48-10	0685	176000	20	00	000	050			32	408000
00	04	24	048	10	5	0	PAN AM HB D-59 PEM IN 4-24-48-10	0685	176000	20	00	000	050			32	408000
00	06	24	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-30	0685	176000	20	00	000	050			32	108000
00	08	24	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-20	0685	176000	20	00	000	050			32	108000
00	10	24	048	10	5	0	PAN AM H B D-39 PEM IN 10-24-48-10	0685	176000	20	00	000	050			32	408000
00	12	24	048	10	5	0	PAN AM HB D-57 PEM IN 12-24-48-10	0685	176000	20	00	000	050			32	408000
00	14	24	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-29	0685	176000	20	00	000	050			32	108004
00	16	24	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-21	0685	176000	20	00	000	050			32	108000
00	02	25	048	10	5	0	PAN AM HB D41 PEM IN 2-25-48-10	0685	176000	20	00	000	050			32	408000
00	04	25	048	10	5	0	PAN AM H B D-55 PEM IN 4-25-48-10	0685	176000	20	00	000	050			32	408000
00	06	25	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-28	0685	176000	20	00	000	050			32	108000
00	08	25	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-22	0685	176000	20	00	000	050			32	108004
00	10	25	048	10	5	0	PAN AM H B D-43 PEM IN 10-25-48-10	0685	176000	20	00	000	050			32	408000
00	12	25	048	10	5	0	PAN AM HB D 53 PEM IN 12-25-48-10	0685	176000	20	00	000	050			32	408000
00	14	25	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-27	0685	176000	20	00	000	050			32	108000
00	16	25	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-23	0685	176000	20	00	000	050			32	108003
00	02	26	048	10	5	0	PAN AM H B D-65 PEM IN 2-26-48-10	0685	176000	20	00	000	050			32	408000
00	08	26	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-33	0685	176000	20	00	000	050			32	108000
00	10	26	048	10	5	0	PAN AM HB D 67 PEM IN 10-26-48-10	0685	176000	20	00	000	050			32	408000
00	16	26	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-34	0685	176000	20	00	000	050			32	108000
00	02	35	048	10	5	0	PAN AM HB D 69 PEM IN 2-35-48-10	0685	176000	20	00	000	050			32	408000
00	08	35	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-35	0685	176000	20	00	000	050			32	108000
00	10	35	048	10	5	0	PAN AM HB D 71 PEM IN 10-35-48-10	0685	176000	20	00	000	050			32	408000
00	16	35	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-36	0685	176000	20	00	000	050			32	108100
00	02	36	048	10	5	0	PAN AM HB D-45 PEM IN 2-36-48-10	0685	176000	20	00	000	050			32	408000
00	04	36	048	10	5	0	PAN AM HB D-51 PEM IN 4-36-48-10	0685	176000	20	00	000	050			32	408000
00	06	36	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-26	0685	176000	20	00	000	050			32	108000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	050

EFFECTIVE DATE	OPER NO
01 DEC 1987	060

EFFECTIVE DATE	OPER NO
01 DEC 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	08	36	04	81	05	0	PAN AM HUDSONS BAY PEMBINA D-1	0685	176000	20	00	000	050			32	108000
00	10	36	04	81	05	0	PAN AM HB D-47 PEM IN 10-36-48-10	0685	176000	20	00	000	050			32	408000
00	11	36	04	81	05	0	TEXACO ET AL PEMBINA 11-36-48-10	0685	176000	20	00	000	050				108003
00	12	36	04	81	05	0	PAN AM H B D-49 PEM IN 12-36-48-10	0685	176000	20	00	000	050			32	408000
00	14	36	04	81	05	0	PAN AM HUDSONS BAY PEMBINA D-25	0685	176000	20	00	000	050			32	108100
00	16	36	04	81	05	0	PAN AM HUDSONS BAY PEMBINA D-24	0685	176000	20	00	000	050			32	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	050

EFFECTIVE DATE	OPER NO
01 DEC 1987	060

EFFECTIVE DATE	OPER NO
01 DEC 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 80	0685	176000	20	00	000	080	8.0	48.0	768	
00	10	32	049	09	5	0	PAN AM HB C-4 PEM IN 10-32-49-9	0685	176000	20	00	000	080			32	408000
00	12	32	049	09	5	0	PAN AM HB C-9 PEM IN 12-32-49-9	0685	176000	20	00	000	080			32	408000
00	14	32	049	09	5	0	PAN AM HUDSONS BAY PEMBINA C-16	0685	176000	20	00	000	080			32	108000
00	16	32	049	09	5	0	PAN AM HUDSONS BAY PEMBINA C-7	0685	176000	20	00	000	080			32	108000
00	12	33	049	09	5	0	PAN AM HB C-3 PEM IN 12-33-49-9	0685	176000	20	00	000	080			32	408000
00	14	33	049	09	5	0	PAN AM HB C-6 PEM 14-33-49-9	0685	176000	20	00	000	080			32	108004
00	04	04	050	09	5	0	PAN AM HB C-2 PEM IN 4-4-50-9	0685	176000	20	00	000	080			32	408000
00	06	04	050	09	5	0	PAN AM HB C-5 PEM 6-4-50-9	0685	176000	20	00	000	080			32	108100
00	12	04	050	09	5	0	PAN AM HB C-1 PEM IN 12-4-50-9	0685	176000	20	00	000	080			32	408000
00	14	04	050	09	5	0	PAN AM HB C-4 PEM 14-4-50-9	0685	176000	20	00	000	080			32	108000
00	02	05	050	09	5	0	PAN AM HB C-5 PEM IN 2-5-50-9	0685	176000	20	00	000	080			32	408000
00	04	05	050	09	5	0	PAN AM HB C-8 PEM IN 4-5-50-9	0685	176000	20	00	000	080			32	408000
00	06	05	050	09	5	0	PAN AM HUDSONS BAY PEMBINA C-15	0685	176000	20	00	000	080			32	108004
00	08	05	050	09	5	0	PAN AM H B C-8 PEM 8-5-50-9	0685	176000	20	00	000	080			32	108000
00	10	05	050	09	5	0	PAN AM HB C-6 PEM IN 10-5-50-9	0685	176000	20	00	000	080			32	408000
00	12	05	050	09	5	0	PAN AM HB C-7 PEM IN 12-5-50-9	0685	176000	20	00	000	080			32	408000
00	14	05	050	09	5	0	PAN AM H B C-14 PEM 14-5-50-9	0685	176000	20	00	000	080			32	108904
00	16	05	050	09	5	0	PAN AM HB C-9 PEM 16-5-50-9	0685	176000	20	00	000	080			32	108900
00	02	06	050	09	5	0	PAN AM HB C-10 PEM IN 2-6-50-9	0685	176000	20	00	000	080			32	408000
00	08	06	050	09	5	0	PAN AM HB C-26 PEM 8-6-50-9	0685	176000	20	00	000	080			32	108004
00	10	06	050	09	5	0	PAN AM HB C-11 PEM IN 10-6-50-9	0685	176000	20	00	000	080			32	408000
00	12	06	050	09	5	0	PAN AM HB C-12 PEM IN 12-6-50-9	0685	176000	20	00	000	080			32	408000
00	14	06	050	09	5	0	PAN AM HUDSONS BAY PEMBINA C-23	0685	176000	20	00	000	080			32	108904
00	16	06	050	09	5	0	PAN AM HUDSONS BAY PEMBINA C-18	0685	176000	20	00	000	080			32	108904

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	080

EFFECTIVE DATE	OPER NO
01 DEC 1987	060

EFFECTIVE DATE	OPER NO
01 DEC 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 108	0685	176000	20	00	000	108	8.0	80.0	544	
00	10	26	04	90	7	50	MOBIL DV 26-10 PEMBINA 10-26-49-7	0685	176000	20	00	000	108			32	108100
00	12	26	04	90	7	50	MOBIL ET AL DV PEM 12-26-49-7	0685	176000	20	00	000	108			32	408000
00	14	26	04	90	7	50	MOBIL ET AL DV 26-14 PEM 14-26-49-7	0685	176000	20	00	000	108			32	408000
00	16	26	04	90	7	50	MOB ET AL DV 26-16 PEM 16-26-49-7	0685	176000	20	00	000	108			32	108000
00	16	27	04	90	7	50	MOBIL OIL SBD D VALLEY 27-16	0685	176000	20	00	000	108			32	108000
00	02	34	04	90	7	50	MOBIL DV 34-2 PEM IN 2-34-49-7	0685	176000	20	00	000	108			32	408000
00	08	34	04	90	7	50	MOBIL DV 34-8 PEMBINA 8-34-49-7	0685	176000	20	00	000	108			32	408000
00	10	34	04	90	7	50	MOBIL DV 34-10 PEMBINA 10-34-49-7	0685	176000	20	00	000	108			32	108900
00	16	34	04	90	7	50	MBL ET AL DV 34-16 LOB 16-34-49-7	0685	176000	20	00	000	108			32	108900
00	02	35	04	90	7	50	MOBIL DV 35-2 PEM IN 2-35-49-7	0685	176000	20	00	000	108			32	408000
00	04	35	04	90	7	50	MOBIL DV 35-4 PEMBINA 4-35-49-7	0685	176000	20	00	000	108			32	108000
00	06	35	04	90	7	50	MOBIL ET AL DV 35-6 PEM 6-35-49-7	0685	176000	20	00	000	108			32	108000
00	08	35	04	90	7	50	MOBIL ET AL DV 35-8 PEM 8-35-49-7	0685	176000	20	00	000	108			32	408900
00	10	35	04	90	7	50	MOBIL DV 35-10 PEMBINA 10-35-49-7	0685	176000	20	00	000	108			32	108000
00	12	35	04	90	7	50	MOBIL DV 35-12 PEM IN 12-35-49-7	0685	176000	20	00	000	108			32	408000
00	14	35	04	90	7	50	MOB ET AL DV 35-14 LOB 14-35-49-7	0685	176000	20	00	000	108			32	108900
00	16	35	04	90	7	50	MOB ET AL DV 35-16 PEM 16-35-49-7	0685	176000	20	00	000	108			32	108900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	108

EFFECTIVE DATE	OPER NO
01 DEC 1987	057

EFFECTIVE DATE	OPER NO
01 DEC 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
							PEMBINA CARDIUM PROJECT NO 139	0685	176000	70	00	000	139	8.0	3128.0	18240	
00	12	13	04	80	7	50	MOBIL ET AL VG PEM 12-13-48-7	0685	176000	70	00	000	139			32	108100
00	14	13	04	80	7	50	MOBIL OIL SEABOARD V GROVE 13-14	0685	176000	70	00	000	139			32	108000
00	10	14	04	80	7	50	MOBIL OIL SEABOARD V GROVE 14-10	0685	176000	70	00	000	139			32	108000
00	12	14	04	80	7	50	MOBIL OIL SEABOARD V GROVE 14-12	0685	176000	70	00	000	139			32	108100
00	14	14	04	80	7	50	MOBIL OIL SEABOARD V GROVE 14-14	0685	176000	70	00	000	139			32	108000
00	16	14	04	80	7	50	MOBIL CAN SEABD PEM IN 16-14-48-7	0685	176000	70	00	000	139			32	408000
00	10	15	04	80	7	50	MOBIL OIL SEABOARD V GROVE 15-10	0685	176000	70	00	000	139			32	108100
00	12	15	04	80	7	50	MOBIL OIL SEABOARD V GROVE NO 15-12	0685	176000	70	00	000	139			32	108100
00	14	15	04	80	7	50	MOBIL OIL SEABOARD V GROVE 15-14	0685	176000	70	00	000	139			32	108000
00	16	15	04	80	7	50	MOBIL CAN SEABD PEM IN 16-15-48-7	0685	176000	70	00	000	139			32	408000
00	10	16	04	80	7	50	MOBIL ETAL VG PEM 10-16-48-7	0685	176000	70	00	000	139			32	108100
00	16	16	04	80	7	50	MOBIL ET AL VG PEM IN 16-16-48-7	0685	176000	70	00	000	139			32	408000
00	10	18	04	80	7	50	HOME ET AL VIOLET GROVE 10-18	0685	176000	70	00	000	139			32	108900
00	12	18	04	80	7	50	HOME ET AL VIOLET GROVE 12-18	0685	176000	70	00	000	139			32	108900
00	14	18	04	80	7	50	HOME ET AL VIOLET GROVE 14-18-48-7	0685	176000	70	00	000	139			32	108000
00	16	18	04	80	7	50	HOME ET AL PEMBINA IN 16-18-48-7	0685	176000	70	00	000	139			32	408000
00	02	19	04	80	7	50	HOME ET AL VIOLET GROVE 2-19-48-7	0685	176000	70	00	000	139			32	108000
00	04	19	04	80	7	50	HOME ET AL VIOLET GROVE 4-19-48-7	0685	176000	70	00	000	139			32	108000
00	06	19	04	80	7	50	HOME ET AL PEMBINA IN 6-19-48-7	0685	176000	70	00	000	139			32	408000
00	08	19	04	80	7	50	HOME ET AL VIOLET GROVE NO 8-19	0685	176000	70	00	000	139			32	108000
00	10	19	04	80	7	50	MOBIL OIL SEABOARD V GROVE NO 19-10	0685	176000	70	00	000	139			32	108000
00	12	19	04	80	7	50	MOBIL OIL SEABOARD V GROVE 19-12	0685	176000	70	00	000	139			32	108000
00	14	19	04	80	7	50	MOBIL OIL SEABOARD V GROVE 19-14	0685	176000	70	00	000	139			32	108000
00	16	19	04	80	7	50	MOBIL CAN SBD PEM IN 16-19-48-7	0685	176000	70	00	000	139			32	408000
00	02	20	04	80	7	50	CALIFORNIA STANDARD PEMBINA 2-20	0685	176000	70	00	000	139			32	108104
00	04	20	04	80	7	50	CALIFORNIA STANDARD PEMBINA 4-20	0685	176000	70	00	000	139			32	108104
00	06	20	04	80	7	50	CALSTAN PEMBINA IN 6-20-48-7	0685	176000	70	00	000	139			32	408000
00	08	20	04	80	7	50	CALIFORNIA STANDARD PEMBINA 8-20	0685	176000	70	00	000	139			32	108000
00	10	20	04	80	7	50	CALIFORNIA STANDARD PEMBINA 10-20	0685	176000	70	00	000	139			32	108004
00	12	20	04	80	7	50	MOBIL OIL SEABOARD V GROVE 20-12	0685	176000	70	00	000	139			32	108004
00	14	20	04	80	7	50	MOBIL OIL SEABOARD V GROVE 20-14	0685	176000	70	00	000	139			32	108000
00	16	20	04	80	7	50	CALSTAN PEMBINA IN 16-20-48-7	0685	176000	70	00	000	139			32	408000
00	02	21	04	80	7	50	MOBIL OIL SBD V G 21-2	0685	176000	70	00	000	139			32	108005

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1987	057

EFFECTIVE DATE	OPER NO
01 DEC 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	21	048	07	5	0	AMAX PEMBINA 4-21C-48-7	0685	176000	70	00	000	139			32	108100
00	06	21	048	07	5	0	AMAX PEMBINA IN 6-21-48-7	0685	176000	70	00	000	139			32	408000
00	08	21	048	07	5	0	MOBIL OIL SEABOARD V GROVE 21-8	0685	176000	70	00	000	139			32	108000
00	10	21	048	07	5	0	MOBIL OIL SEABOARD V GROVE 21-10	0685	176000	70	00	000	139			32	108000
00	12	21	048	07	5	0	AMAX PEMBINA 12-21C-48-7	0685	176000	70	00	000	139			32	108000
00	14	21	048	07	5	0	AMAX PEMBINA 14-21C-48-7	0685	176000	70	00	000	139			32	108000
00	16	21	048	07	5	0	MOBIL CAN SEABD PEM IN 16-21-48-7	0685	176000	70	00	000	139			32	408000
00	02	22	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 22-2	0685	176000	70	00	000	139			32	108000
00	04	22	048	07	5	0	MOBIL OIL SEABOARD V GROVE 22-4	0685	176000	70	00	000	139			32	108000
00	06	22	048	07	5	0	MOBIL CAN SEABD PEM IN 6-22-48-7	0685	176000	70	00	000	139			32	408000
00	08	22	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 22-8	0685	176000	70	00	000	139			32	108000
00	10	22	048	07	5	0	MOBIL OIL SEABOARD V GROVE 22-10	0685	176000	70	00	000	139			32	108000
00	12	22	048	07	5	0	MOBIL OIL SEABOARD V GROVE 22-12	0685	176000	70	00	000	139			32	108000
00	14	22	048	07	5	0	MOBIL OIL SEABOARD V GROVE 22-14	0685	176000	70	00	000	139			32	108000
00	16	22	048	07	5	0	MOBIL CAN SEABD PEM IN 16-22-48-7	0685	176000	70	00	000	139			32	408000
00	02	23	048	07	5	0	MOBIL OIL SEABOARD V GROVE 23-2	0685	176000	70	00	000	139			32	108000
00	04	23	048	07	5	0	MOBIL OIL SEABOARD V GROVE 23-4	0685	176000	70	00	000	139			32	108000
00	06	23	048	07	5	0	MOBIL ET AL VG PEM IN 6-23-48-7	0685	176000	70	00	000	139			32	408000
00	10	23	048	07	5	0	MOBIL OIL SEABOARD V GROVE 23-10	0685	176000	70	00	000	139			32	108000
00	12	23	048	07	5	0	MOBIL OIL SEABOARD V GROVE 23-12	0685	176000	70	00	000	139			32	108000
00	14	23	048	07	5	0	MOBIL OIL SEABOARD V GROVE 23-14	0685	176000	70	00	000	139			32	108000
00	16	23	048	07	5	0	MOBIL CAN SEABD PEM IN 16-23-48-7	0685	176000	70	00	000	139			32	408000
00	04	25	048	07	5	0	MOBIL OIL SEABOARD V GROVE 25-4	0685	176000	70	00	000	139			32	108100
00	06	25	048	07	5	0	MOBIL CAN SEABD PEM IN 6-25-48-7	0685	176000	70	00	000	139			32	408000
00	12	25	048	07	5	0	MOBIL OIL SEABOARD V GROVE 25-12	0685	176000	70	00	000	139			32	108000
00	14	25	048	07	5	0	MOBIL OIL SEABOARD V GROVE 25-14	0685	176000	70	00	000	139			32	108100
00	02	26	048	07	5	0	HUDSONS BAY PEMBINA 2-26-48-7	0685	176000	70	00	000	139			32	108000
00	04	26	048	07	5	0	HUDSONS BAY PEMBINA 4-26-48-7	0685	176000	70	00	000	139			32	108000
00	06	26	048	07	5	0	HB PEMBINA IN 6-26-48-7	0685	176000	70	00	000	139			32	408000
00	08	26	048	07	5	0	HUDSONS BAY PEMBINA 8-26-48-7	0685	176000	70	00	000	139			32	108000
00	10	26	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 26-10	0685	176000	70	00	000	139			32	108000
00	12	26	048	07	5	0	HUDSONS BAY PEMBINA 12-26-48-7	0685	176000	70	00	000	139			32	108000
00	14	26	048	07	5	0	HUDSONS BAY PEMBINA 14-26-48-7	0685	176000	70	00	000	139			32	108000
00	16	26	048	07	5	0	MOBIL CAN SEABD PEM IN 16-26-48-7	0685	176000	70	00	000	139			32	408000
00	02	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-2	0685	176000	70	00	000	139			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1987	057

EFFECTIVE DATE	OPER NO
01 DEC 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-4	0685	176000	70	00	000	139			32	108004
00	06	27	048	07	5	0	MOBIL CAN SEABD PEM IN 6-27-48-7	0685	176000	70	00	000	139			32	408000
00	08	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-8	0685	176000	70	00	000	139			32	108000
00	10	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 27-10	0685	176000	70	00	000	139			32	108000
00	12	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-12	0685	176000	70	00	000	139			32	108005
00	14	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-14	0685	176000	70	00	000	139			32	108000
00	16	27	048	07	5	0	MOBIL CAN SEABD PEM IN 16-27-48-7	0685	176000	70	00	000	139			32	408000
00	02	28	048	07	5	0	MOBIL OIL SEABOARD V GROVE 28-2	0685	176000	70	00	000	139			32	108000
00	04	28	048	07	5	0	LOBITOS PEMBINA 4-28-48-7	0685	176000	70	00	000	139			32	108000
00	06	28	048	07	5	0	LOBITOS PEMBINA IN 6-28-48-7	0685	176000	70	00	000	139			32	408000
00	08	28	048	07	5	0	MOBIL OIL SEABOARD V GROVE 28-8	0685	176000	70	00	000	139			32	108000
00	10	28	048	07	5	0	MOBIL OIL SEABOARD V GROVE 28-10	0685	176000	70	00	000	139			32	108004
00	12	28	048	07	5	0	LOBITOS PEMBINA 12-28-48-7	0685	176000	70	00	000	139			32	108000
00	14	28	048	07	5	0	LOBITOS PEMBINA 14-28-48-7	0685	176000	70	00	000	139			32	108000
00	16	28	048	07	5	0	MOBIL CAN SEABD PEM IN 16-28-48-7	0685	176000	70	00	000	139			32	408000
00	02	29	048	07	5	0	HOME ET AL VIOLET GROVE 2-29-48-7	0685	176000	70	00	000	139			32	108000
00	04	29	048	07	5	0	MOBIL OIL SEABOARD V GROVE 29-4	0685	176000	70	00	000	139			32	108000
00	06	29	048	07	5	0	MOBIL CAN SBD PEM IN 6-29-48-7	0685	176000	70	00	000	139			32	408000
00	08	29	048	07	5	0	HOME ET AL VIOLET GROVE 8-29-48-7	0685	176000	70	00	000	139			32	108000
00	10	29	048	07	5	0	HOME ET AL VIOLET GROVE 10-29-48-7	0685	176000	70	00	000	139			32	108004
00	12	29	048	07	5	0	MOBIL OIL SEABOARD V GROVE 29-12	0685	176000	70	00	000	139			32	108000
00	14	29	048	07	5	0	MOBIL OIL SEABOARD V GROVE 29-14	0685	176000	70	00	000	139			32	108000
00	16	29	048	07	5	0	HOME ET AL PEMBINA IN 16-29-48-7	0685	176000	70	00	000	139			32	408000
00	02	30	048	07	5	0	MOBIL OIL SBD V GROVE 30-2-48-7	0685	176000	70	00	000	139			32	108000
00	04	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 30-4	0685	176000	70	00	000	139			32	108000
00	06	30	048	07	5	0	MOBIL CAN SBD PEM IN 6-30-48-7	0685	176000	70	00	000	139			32	408000
00	08	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE 30-8	0685	176000	70	00	000	139			32	108000
00	10	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 30-10	0685	176000	70	00	000	139			32	108000
00	12	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE 30-12	0685	176000	70	00	000	139			32	108000
00	14	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO30-14	0685	176000	70	00	000	139			32	108000
00	16	30	048	07	5	0	MOBIL CAN SBD PEM IN 16-30-48-7	0685	176000	70	00	000	139			32	408000
00	02	31	048	07	5	0	MOBIL OIL SEABOARD V GROVE 31-2	0685	176000	70	00	000	139			32	108000
00	04	31	048	07	5	0	MOBIL OIL SEABOARD V GROVE 31-4	0685	176000	70	00	000	139			32	108000
00	06	31	048	07	5	0	MOBIL CAN SBD PEM IN 6-31-48-7	0685	176000	70	00	000	139			32	408000
00	08	31	048	07	5	0	MOBIL OIL SEABOARD V GROVE 31-8	0685	176000	70	00	000	139			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1987	057

EFFECTIVE DATE	OPER NO
01 DEC 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	10	31	048	07	5	0	HOME ET AL VIOLET GROVE 10-31-48-7	0685	176000	70	00	000	139			32	108000
00	12	31	048	07	5	0	HOME ET AL VIOLET GROVE 12-31-48-7	0685	176000	70	00	000	139			32	108000
00	14	31	048	07	5	0	HOME ET AL VIOLET GROVE NO 14-31	0685	176000	70	00	000	139			32	108000
00	16	31	048	07	5	0	HOME ET AL PEMBINA IN 16-31-48-7	0685	176000	70	00	000	139			32	408000
00	02	32	048	07	5	0	HOME ET AL VIOLET GROVE NO 2-32	0685	176000	70	00	000	139			32	108000
00	04	32	048	07	5	0	MOBIL OIL SEABOARD V GROVE 32-4	0685	176000	70	00	000	139			32	108000
00	06	32	048	07	5	0	MOBIL CAN SBD PEM IN 6-32-48-7	0685	176000	70	00	000	139			32	408000
00	08	32	048	07	5	0	HOME ET AL VIOLET GROVE 8-32-48-7	0685	176000	70	00	000	139			32	108000
00	10	32	048	07	5	0	HOME ET AL VIOLET GROVE NO 10-32	0685	176000	70	00	000	139			32	108000
00	12	32	048	07	5	0	HOME ET AL VIOLET GROVE 12-32-48-7	0685	176000	70	00	000	139			32	108000
00	14	32	048	07	5	0	HOME ET AL VIOLET GROVE 14-32-48-7	0685	176000	70	00	000	139			32	108000
00	16	32	048	07	5	0	HOME ET AL PEMBINA IN 16-32-48-7	0685	176000	70	00	000	139			32	408000
00	02	33	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 33-2	0685	176000	70	00	000	139			32	108000
00	04	33	048	07	5	0	SUN VIOLET GROVE 4-33-48-7	0685	176000	70	00	000	139			32	108000
00	06	33	048	07	5	0	SUN PEMBINA IN 6-33-48-7	0685	176000	70	00	000	139			32	408000
00	08	33	048	07	5	0	MOBIL OIL SEABOARD V GROVE	0685	176000	70	00	000	139			32	108000
00	10	33	048	07	5	0	MARATHON PEMBINA 10-33-48-7	0685	176000	70	00	000	139			32	108000
00	12	33	048	07	5	0	SUN VIOLET GROVE 12-33-48-7	0685	176000	70	00	000	139			32	108000
00	14	33	048	07	5	0	SUN VIOLET GROVE 14-33-48-7	0685	176000	70	00	000	139			32	108000
00	16	33	048	07	5	0	MARATHON PEMBINA IN 16-33-48-7	0685	176000	70	00	000	139			32	408000
00	02	34	048	07	5	0	MOBIL OIL SEABOARD V GROVE 34-2	0685	176000	70	00	000	139			32	108000
00	04	34	048	07	5	0	MOBIL OIL SEABOARD V GROVE 34-4	0685	176000	70	00	000	139			32	108005
00	06	34	048	07	5	0	MOBIL CAN SEABD PEM IN 6-34-48-7	0685	176000	70	00	000	139			32	408005
00	08	34	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 34-8	0685	176000	70	00	000	139			32	108000
00	10	34	048	07	5	0	W A W PEMBINA 10-34-48-7	0685	176000	70	00	000	139			32	108005
00	12	34	048	07	5	0	W A W PEMBINA 12-34-48-7	0685	176000	70	00	000	139			32	108000
00	14	34	048	07	5	0	W A W PEMBINA 14-34-48-7	0685	176000	70	00	000	139			32	108000
00	16	34	048	07	5	0	WHITEHALL PEMBINA IN 16-34-48-7	0685	176000	70	00	000	139			32	408005
00	02	35	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 35-2	0685	176000	70	00	000	139			32	108000
00	04	35	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 35-4	0685	176000	70	00	000	139			32	108000
00	06	35	048	07	5	0	MOBIL CAN SEABD PEM IN 6-35-48-7	0685	176000	70	00	000	139			32	408000
00	08	35	048	07	5	0	MOBIL OIL SEABOARD V GROVE 35-8	0685	176000	70	00	000	139			32	108000
00	10	35	048	07	5	0	W M W PEMBINA 10-35-48-7	0685	176000	70	00	000	139			32	108000
00	12	35	048	07	5	0	W M W PEMBINA 12-35-48-7	0685	176000	70	00	000	139			32	108000
00	14	35	048	07	5	0	WMW PEMBINA 14-35-48-7	0685	176000	70	00	000	139			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1987	057

EFFECTIVE DATE	OPER NO
01 DEC 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC ER, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00163504807 50	WHITEHALL PEMBINA IN 16-35-48-7	0685	176000	70	00	000	139			32	408000
00023604807 50	BAYSEL PEMBINA 2-36-48-7	0685	176000	70	00	000	139			32	108100
00043604807 50	BAYSEL PEMBINA 4-36-48-7	0685	176000	70	00	000	139			32	108000
00063604807 50	BAYSEL PEMBINA IN 6-36-48-7	0685	176000	70	00	000	139			32	408000
00083604807 50	BAYSEL PEMBINA 8-36-48-7	0685	176000	70	00	000	139			32	108104
00103604807 50	BAYSEL PEMBINA 10-36-48-7	0685	176000	70	00	000	139			32	108000
00123604807 50	BAYSEL PEMBINA 12-36-48-7	0685	176000	70	00	000	139			32	108000
00143604807 50	BAYSEL PEMBINA 14-36-48-7	0685	176000	70	00	000	139			32	108000
00163604807 50	BAYSEL PEMBINA IN 16-36-48-7	0685	176000	70	00	000	139			32	408000
00102404808 50	MOB ET AL PEM 24-10 PEM 10-24-48-8	0685	176000	70	00	000	139			32	108100
00162404808 50	MOBIL CAN SBD PEM IN 16-24-48-8	0685	176000	70	00	000	139			32	408000
00022504808 50	MOBIL OIL SEABOARD PEMBINA 25-2	0685	176000	70	00	000	139			32	108100
00042504808 50	MOBIL ET AL PEM 4-25-48-8	0685	176000	70	00	000	139			32	108100
00062504808 50	MOBIL CAN SBD PEM IN 6-25-48-8	0685	176000	70	00	000	139			32	408000
00082504808 50	MOBIL OIL SEABOARD PEMBINA NO 25-8	0685	176000	70	00	000	139			32	108000
00102504808 50	MOBIL OIL SEABOARD PEMBINA NO 25-10	0685	176000	70	00	000	139			32	108000
00122504808 50	MOBIL OIL SEABOARD PEMBINA NO 25-12	0685	176000	70	00	000	139			32	108000
00142504808 50	MOBIL OIL SEABOARD PEMBINA NO 25-14	0685	176000	70	00	000	139			32	108000
00162504808 50	MOBIL CAN SBD PEM IN 16-25-48-8	0685	176000	70	00	000	139			32	408000
00022604808 50	MOBIL ET AL PEM 2-26-48-8	0685	176000	70	00	000	139			32	108100
00082604808 50	MOBIL ET AL PEM 26-8 PEM 8-26-48-8	0685	176000	70	00	000	139			32	108000
00102604808 50	MOBIL OIL SEABOARD PEMBINA NO 26-10	0685	176000	70	00	000	139			32	108100
00122604808 50	MOBIL OIL SEABOARD PEMBINA NO 26-12	0685	176000	70	00	000	139			32	108100
00142604808 50	MOBIL OIL SEABOARD PEMBINA 26-14	0685	176000	70	00	000	139			32	108000
00162604808 50	MOBIL CAN SBD PEM IN 16-26-48-8	0685	176000	70	00	000	139			32	408000
00102704808 50	MOBIL OIL SEABOARD PEMBINA NO 27-10	0685	176000	70	00	000	139			32	108100
00162704808 50	MOBIL CAN SBD PEM IN 16-27-48-8	0685	176000	70	00	000	139			32	408000
00103204808 50	PHILLIPS PEMBINA A 3	0685	176000	70	00	000	139			32	108100
00123204808 50	PHILLIPS PEMBINA A 1	0685	176000	70	00	000	139			32	108100
00143204808 50	PHILLIPS PEMBINA A 2	0685	176000	70	00	000	139			32	108000
00163204808 50	PHILLIPS PEMBINA IN 16-32-48-8	0685	176000	70	00	000	139			32	408000
00023404808 50	MOBIL OIL SEABOARD PEMBINA 34-2	0685	176000	70	00	000	139			32	108100
00043404808 50	MURPHY AMUREX PEMBINA 4-34	0685	176000	70	00	000	139			32	108100
00063404808 50	AMUREX MURPHY PEMBINA IN 6-34-48-8	0685	176000	70	00	000	139			32	408000
00083404808 50	MOBIL OIL SEABOARD PEMBINA NO 34-8	0685	176000	70	00	000	139			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1987	057

EFFECTIVE DATE	OPER NO
01 DEC 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	34	04	08	50		MOBIL OIL SEABOARD PEMBINA 34-10	0685	176000	70	00	000	139			32	108000
00	12	34	04	08	50		MOBIL OIL SEABOARD PEMBINA 34-12	0685	176000	70	00	000	139			32	108100
00	14	34	04	08	50		MOBIL OIL SEABOARD PEMBINA 34-14	0685	176000	70	00	000	139			32	108000
00	16	34	04	08	50		MOBIL CAN SEABD PEM IN 16-34-48-8	0685	176000	70	00	000	139			32	408000
00	02	35	04	08	50		MOBIL OIL SEABOARD PEMBINA 35-2	0685	176000	70	00	000	139			32	108000
00	04	35	04	08	50		MOBIL OIL SEABOARD PEMBINA NO 35-4	0685	176000	70	00	000	139			32	108000
00	06	35	04	08	50		MOBIL CAN SBD PEM IN 6-35-48-8	0685	176000	70	00	000	139			32	408000
00	08	35	04	08	50		MOBIL OIL SEABOARD PEMBINA NO 35-8	0685	176000	70	00	000	139			32	108000
00	10	35	04	08	50		MOBIL OIL SEABOARD PEMBINA 35-10	0685	176000	70	00	000	139			32	108000
00	12	35	04	08	50		MOBIL OIL SEABOARD PEMBINA 35-12	0685	176000	70	00	000	139			32	108000
00	14	35	04	08	50		MOBIL OIL SEABOARD PEMBINA 35-14	0685	176000	70	00	000	139			32	108000
00	16	35	04	08	50		MOBIL CAN SBD PEM IN 16-35-48-8	0685	176000	70	00	000	139			32	408000
00	02	36	04	08	50		MOBIL OIL SEABOARD PEMBINA 36-2	0685	176000	70	00	000	139			32	108000
00	04	36	04	08	50		MOBIL OIL SEABOARD PEMBINA 36-4	0685	176000	70	00	000	139			32	108000
00	06	36	04	08	50		MOBIL CAN SBD PEM IN 6-36-48-8	0685	176000	70	00	000	139			32	408000
00	08	36	04	08	50		MOBIL OIL SEABOARD PEMBINA 36-8	0685	176000	70	00	000	139			32	108000
00	10	36	04	08	50		CANADIAN SEABOARD PEMBINA NO 10-36	0685	176000	70	00	000	139			32	108000
00	12	36	04	08	50		CANADIAN SEABOARD PEMBINA NO 12-36	0685	176000	70	00	000	139			32	108000
00	14	36	04	08	50		CANADIAN SEABOARD PEMBINA NO 14-36	0685	176000	70	00	000	139			32	108000
00	16	36	04	08	50		CAN SEABD PEMBINA IN 16-36-48-8	0685	176000	70	00	000	139			32	408000
00	04	06	04	90	65	0	WHITEHALL PEMBINA 4-6-49-6	0685	176000	70	00	000	139			32	108100
00	06	06	04	90	65	0	WHITEHALL PEMBINA IN 6-6-49-6	0685	176000	70	00	000	139			32	408000
00	02	01	04	90	75	0	BAYSEL PEMBINA 2-1-49-7	0685	176000	70	00	000	139			32	108000
00	04	01	04	90	75	0	BAYSEL PEMBINA 4-1-49-7	0685	176000	70	00	000	139			32	108000
00	06	01	04	90	75	0	BAYSEL PEMBINA IN 6-1-49-7	0685	176000	70	00	000	139			32	408000
00	08	01	04	90	75	0	BAYSEL PEMBINA 8-1-49-7	0685	176000	70	00	000	139			32	108100
00	10	01	04	90	75	0	MOBIL ET AL D V 1-10 PEM 10-1-49-7	0685	176000	70	00	000	139			32	108000
00	12	01	04	90	75	0	MOBIL OIL SEABOARD D VALLEY 1-12	0685	176000	70	00	000	139			32	108000
00	14	01	04	90	75	0	MOBIL OIL SEABOARD D VALLEY 1-14	0685	176000	70	00	000	139			32	108100
00	16	01	04	90	75	0	MOBIL DV 1-16 PEM IN 16-1-49-7	0685	176000	70	00	000	139			32	408000
00	02	02	04	90	75	0	LUSCAR PEMBINA 17	0685	176000	70	00	000	139			32	108000
00	04	02	04	90	75	0	LUSCAR PEMBINA 18	0685	176000	70	00	000	139			32	108005
00	06	02	04	90	75	0	LUSCAR PEMBINA IN 6-2-49-7	0685	176000	70	00	000	139			32	408000
00	08	02	04	90	75	0	LUSCAR PEMBINA 20	0685	176000	70	00	000	139			32	108000
00	10	02	04	90	75	0	MOBIL OIL SBD DRAY VALLEY 2-10	0685	176000	70	00	000	139			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1987	057

EFFECTIVE DATE	OPER NO
01 DEC 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	02	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 2-12	0685	176000	70	00	000	139			32	108005
00	14	02	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 2-14	0685	176000	70	00	000	139			32	108000
00	16	02	04	90	7	50	MOBIL DV2-16 PEM IN 16-2-49-7	0685	176000	70	00	000	139			32	408000
00	02	03	04	90	7	50	MARATHON PEMBINA 2-3-49-7	0685	176000	70	00	000	139			32	108000
00	04	03	04	90	7	50	MARATHON PEMBINA 4-3-49-7	0685	176000	70	00	000	139			32	108000
00	06	03	04	90	7	50	MARATHON PEMBINA 6-3-49-7	0685	176000	70	00	000	139			32	108000
00	08	03	04	90	7	50	MARATHON PEMBINA 8-3-49-7	0685	176000	70	00	000	139			32	108000
00	10	03	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 3-10	0685	176000	70	00	000	139			32	108000
00	12	03	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 3-12	0685	176000	70	00	000	139			32	108000
00	14	03	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 3-14	0685	176000	70	00	000	139			32	108000
00	16	03	04	90	7	50	MOBIL DV3-16 PEM IN 16-3-49-7	0685	176000	70	00	000	139			32	408000
00	02	04	04	90	7	50	MARATHON PEMBINA 2-4-49-7	0685	176000	70	00	000	139			32	108000
00	04	04	04	90	7	50	MARATHON PEMBINA 4-4-49-7	0685	176000	70	00	000	139			32	108000
00	06	04	04	90	7	50	MARATHON PEMBINA 6-4-49-7	0685	176000	70	00	000	139			32	108000
00	08	04	04	90	7	50	MARATHON PEMBINA 8-4-49-7	0685	176000	70	00	000	139			32	108000
00	10	04	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 4-10	0685	176000	70	00	000	139			32	108004
00	12	04	04	90	7	50	MARATHON PEMBINA 12-4-49-7	0685	176000	70	00	000	139			32	108000
00	14	04	04	90	7	50	MARATHON PEMBINA 14-4-49-7	0685	176000	70	00	000	139			32	108004
00	16	04	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 4-16	0685	176000	70	00	000	139			32	108000
00	02	05	04	90	7	50	HOME ET AL DRAYTON VALLEY 2-5	0685	176000	70	00	000	139			32	108000
00	04	05	04	90	7	50	HOME ET AL DRAYTON VALLEY 4-5	0685	176000	70	00	000	139			32	108000
00	06	05	04	90	7	50	HOME ET AL DRAYTON VALLEY 6-5	0685	176000	70	00	000	139			32	408000
00	08	05	04	90	7	50	HOME ET AL DRAYTON VALLEY NO 8-5	0685	176000	70	00	000	139			32	108000
00	10	05	04	90	7	50	SEABOARD DRAYTON VALLEY NO 10-5	0685	176000	70	00	000	139			32	108000
00	12	05	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 5-12	0685	176000	70	00	000	139			32	108000
00	14	05	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 5-14	0685	176000	70	00	000	139			32	108000
00	16	05	04	90	7	50	SEABOARD DRAYTON VALLEY NO 16-5	0685	176000	70	00	000	139			32	108000
00	02	06	04	90	7	50	MARATHON PEMBINA 2-6-49-7	0685	176000	70	00	000	139			32	108000
00	04	06	04	90	7	50	MARATHON PEMBINA 4-6-49-7	0685	176000	70	00	000	139			32	108000
00	06	06	04	90	7	50	MARATHON PEMBINA 6-6-49-7	0685	176000	70	00	000	139			32	408000
00	08	06	04	90	7	50	MARATHON PEMBINA 8-6-49-7	0685	176000	70	00	000	139			32	108000
00	10	06	04	90	7	50	MOBIL OIL SEABOARD D VALLEY NO 6-10	0685	176000	70	00	000	139			32	108000
00	12	06	04	90	7	50	MOBIL OIL SEABOARD D VALLEY NO 6-12	0685	176000	70	00	000	139			32	108000
00	14	06	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 6-14	0685	176000	70	00	000	139			32	108000
00	16	06	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 6-16	0685	176000	70	00	000	139			32	408000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1987	057

EFFECTIVE DATE	OPER NO
01 DEC 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00020704907 50	MOBIL OIL SEABOARD C VALLEY 7-2	0685	176000	70	00	000	139			32	108000
00040704907 50	MOBIL OIL SEABOARD D VALLEY 7-4	0685	176000	70	00	000	139			32	408000
00060704907 50	MOBIL DV 7-6 PEM IN 6-7-49-7	0685	176000	70	00	000	139			32	408000
00080704907 50	MOBIL OIL SBD DRAY VALLEY NO 7-8	0685	176000	70	00	000	139			32	108000
00100704907 50	MOBIL OIL SEABOARD D VALLEY 7-10	0685	176000	70	00	000	139			32	408000
00120704907 50	MOBIL OIL SEABOARD D VALLEY 7-12	0685	176000	70	00	000	139			32	108000
00140704907 50	MOBIL OIL SBD DRAY VALLEY 7-14	0685	176000	70	00	000	139			32	108000
00160704907 50	MOBIL OIL SBD DRAY VALLEY NO 7-16	0685	176000	70	00	000	139			32	408000
00020804907 50	MARATHON PEMBINA 2-8-49-7	0685	176000	70	00	000	139			32	108004
00040804907 50	MOBIL OIL SEABOARD C VALLEY 8-4	0685	176000	70	00	000	139			32	108000
00060804907 50	MOBIL OIL SEABOARD D VALLEY 8-6	0685	176000	70	00	000	139			32	408000
00080804907 50	MARATHON PEMBINA 8-8-49-7	0685	176000	70	00	000	139			32	108004
00100804907 50	OILWELL OPER DRAY VALLEY NO 10-8	0685	176000	70	00	000	139			32	108000
00120804907 50	MOBIL OIL SEABOARD D VALLEY 8-12	0685	176000	70	00	000	139			32	108000
00140804907 50	MOBIL OIL SEABOARD C VALLEY 8-14	0685	176000	70	00	000	139			32	108000
00160804907 50	OILWELL OPER DRAY VALLEY NO 16-8	0685	176000	70	00	000	139			32	108000
00020904907 50	MOBIL OIL SEABOARD D VALLEY 9-2	0685	176000	70	00	000	139			32	108004
00040904907 50	MARATHON PEMBINA 4-9-49-7	0685	176000	70	00	000	139			32	108004
00060904907 50	MARATHON PEMBINA IN 6-9-49-7	0685	176000	70	00	000	139			32	408000
00080904907 50	MOBIL OIL SEABOARD D VALLEY 9-8	0685	176000	70	00	000	139			32	108000
00100904907 50	MOBIL OIL SEABOARD D VALLEY 9-10	0685	176000	70	00	000	139			32	108000
00120904907 50	MOBIL OIL SEABOARD D VALLEY 9-12	0685	176000	70	00	000	139			32	108004
00140904907 50	MOBIL OIL SEABOARD D VALLEY 9-14	0685	176000	70	00	000	139			32	108004
00160904907 50	MOBIL OIL SEABOARD D VALLEY 9-16	0685	176000	70	00	000	139			32	108004
00021004907 50	MOBIL OIL SBD DRAY VALLEY 10-2	0685	176000	70	00	000	139			32	108000
00041004907 50	MOBIL OIL SBD DRAYTON VALLEY 10-4	0685	176000	70	00	000	139			32	108000
00061004907 50	MOBIL OIL SBD DRAY VALLEY NO 10-6	0685	176000	70	00	000	139			32	108000
00081004907 50	MOBIL ET AL DV 10-8 PEM 8-10-49-7	0685	176000	70	00	000	139			32	108000
00101004907 50	MOBIL OIL SBD DRAY VALLEY 10-10	0685	176000	70	00	000	139			32	108000
00121004907 50	MOBIL OIL SBD DRAY VALLEY 10-12	0685	176000	70	00	000	139			32	108004
00141004907 50	MOBIL OIL SBD DRAY VALLEY 10-14	0685	176000	70	00	000	139			32	108004
00161004907 50	MOBIL DV10-16 PEM IN 16-10-49-7	0685	176000	70	00	000	139			32	408000
00021104907 50	MOBIL OIL SEABOARD D VALLEY 11-2	0685	176000	70	00	000	139			32	108000
00041104907 50	MOBIL ET AL DV 11-4 PEM 4-11-49-7	0685	176000	70	00	000	139			32	108004
00061104907 50	MOBIL DV11-6 PEM IN 6-11-49-7	0685	176000	70	00	000	139			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1987	057

EFFECTIVE DATE	OPER. NO
01 DEC 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00081104907 50	MOBIL OIL SEABOARD D VALLEY 11-8	0685	176000	70	00	000	139			32	108000
00101104907 50	MOBIL OIL SEABOARD D VALLEY 11-10	0685	176000	70	00	000	139			32	108004
00121104907 50	MOBIL ET AL DV 11-12 PEM 12-11-49-7	0685	176000	70	00	000	139			32	108005
00141104907 50	MOBIL ET AL DV 11-14 PEM 14-11-49-7	0685	176000	70	00	000	139			32	108005
00161104907 50	MOBIL DV11-16 PEM IN 16-11-49-7	0685	176000	70	00	000	139			32	408000
00041204907 50	MOBIL OIL SEABOARD D VALLEY 12-4	0685	176000	70	00	000	139			32	108004
00061204907 50	MOBIL ETAL DV 12-6 PEM IN 6-12-49-7	0685	176000	70	00	000	139			32	408000
00121204907 50	MOBIL ET AL DV 12-12 PEM 12-12-49-7	0685	176000	70	00	000	139			32	108000
00141204907 50	MOBIL ET AL DV 12-14 PEM 14-12-49-7	0685	176000	70	00	000	139			32	108100
00041304907 50	MOBIL ET AL DV 13-4 PEM 4-13-49-7	0685	176000	70	00	000	139			32	108000
00061304907 50	MOBIL DV 13-6 PEM IN 6-13-49-7	0685	176000	70	00	000	139			32	408004
00021404907 50	MOBIL ET AL DV 14-2 PEM 2-14-49-7	0685	176000	70	00	000	139			32	108000
00041404907 50	MOBIL OIL SEABOARD D VALLEY 14-4	0685	176000	70	00	000	139			32	108000
00061404907 50	MOBIL DV 14-6 PEM IN 6-14-49-7	0685	176000	70	00	000	139			32	408000
00081404907 50	MOBIL ET AL DV 14-8 PEM 8-14-49-7	0685	176000	70	00	000	139			32	108004
00101404907 50	MOBIL ET AL DV 14-10 PEM 10-14-49-7	0685	176000	70	00	000	139			32	108004
00121404907 50	MOBIL ET AL DV 14-12 PEM 12-14-49-7	0685	176000	70	00	000	139			32	108000
00141404907 50	MOBIL ET AL DV 14-14 PEM 14-14-49-7	0685	176000	70	00	000	139			32	108000
00021504907 50	MOBIL OIL SBD DRAY VALLEY 15-2	0685	176000	70	00	000	139			32	108000
00041504907 50	MOBIL OIL SBD DRAY VALLEY NO 15-4	0685	176000	70	00	000	139			32	108004
00061504907 50	MOBIL OIL SBD DRAY VALLEY NO 15-6	0685	176000	70	00	000	139			32	108000
00081504907 50	MOBIL OIL SEABOARD D VALLEY 15-8	0685	176000	70	00	000	139			32	108000
00101504907 50	MO ET AL DV 15-10 PEM 10-15-49-7	0685	176000	70	00	000	139			32	108000
00121504907 50	MOBIL OIL SEABOARD D VALLEY 15-12	0685	176000	70	00	000	139			32	108000
00141504907 50	MOBIL ET AL DV 15-14 PEM 14-15-49-7	0685	176000	70	00	000	139			32	108000
00161504907 50	MOBIL DV 15-16 PEM IN 16-15-49-7	0685	176000	70	00	000	139			32	408000
00021604907 50	MOBIL OIL SEABOARD D VALLEY 16-2	0685	176000	70	00	000	139			32	108000
00041604907 50	OILWELL OPER DRAY VALLEY NO 4-16	0685	176000	70	00	000	139			32	108000
00061604907 50	OILWELL OPER DRAY VALLEY NO 6-16	0685	176000	70	00	000	139			32	108000
00081604907 50	MOBIL OIL SBD DRAY VALLEY 16-8	0685	176000	70	00	000	139			32	108000
00101604907 50	MOBIL OIL SEABOARD D VALLEY 16-10	0685	176000	70	00	000	139			32	108005
00121604907 50	SUN DRAYTON 12-16	0685	176000	70	00	000	139			32	108000
00141604907 50	SUN DRAYTON 14-16	0685	176000	70	00	000	139			32	108100
00161604907 50	MOBIL DV16-16 PEM IN 16-16-49-7	0685	176000	70	00	000	139			32	408000
00021704907 50	DOME W C P F P C D VALLEY 2-17	0685	176000	70	00	000	139			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER. NO
01 DEC 1987	057

EFFECTIVE DATE	OPER NO
01 DEC 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	17	04	90	7	50	MOBIL OIL SEABOARD C VALLEY 17-4	0685	176000	70	00	000	139			32	408000
00	06	17	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 17-6	0685	176000	70	00	000	139			32	408000
00	08	17	04	90	7	50	DOME W C P F P C D VALLEY 8-17	0685	176000	70	00	000	139			32	108000
00	10	17	04	90	7	50	SUN DRAYTON 10-17	0685	176000	70	00	000	139			32	408000
00	12	17	04	90	7	50	SUN DRAYTON 12-17	0685	176000	70	00	000	139			32	108000
00	14	17	04	90	7	50	SUN DRAYTON 14-17	0685	176000	70	00	000	139			32	108000
00	16	17	04	90	7	50	SUN DRAYTON 16-17	0685	176000	70	00	000	139			32	408000
00	02	18	04	90	7	50	MOBIL OIL SEABOARD D VALLEY NO 18-2	0685	176000	70	00	000	139			32	108000
00	04	18	04	90	7	50	MOBIL OIL SBD DRAY VALLEY NO 18-4	0685	176000	70	00	000	139			32	408000
00	06	18	04	90	7	50	MOBIL OIL SEABOARD D VALLEY NO 18-6	0685	176000	70	00	000	139			32	408000
00	08	18	04	90	7	50	MOBIL OIL SEABOARD D VALLEY NO 18-8	0685	176000	70	00	000	139			32	108000
00	10	18	04	90	7	50	BAYSEL UNIT DRAYTON VALLEY 10-18	0685	176000	70	00	000	139			32	408000
00	12	18	04	90	7	50	BAYSEL UNIT DRAYTON VALLEY 12-18	0685	176000	70	00	000	139			32	108000
00	14	18	04	90	7	50	BAYSEL UNIT DRAYTON VALLEY 14-18	0685	176000	70	00	000	139			32	108000
00	16	18	04	90	7	50	BAYSEL UNIT DRAYTON VALLEY 16-18	0685	176000	70	00	000	139			32	408000
00	02	19	04	90	7	50	CALIFORNIA STANDARD D VALLEY 2-19	0685	176000	70	00	000	139			32	108000
00	04	19	04	90	7	50	CALIFORNIA STANDARD D VALLEY 4-19	0685	176000	70	00	000	139			32	108000
00	06	19	04	90	7	50	CALSTAN PEMBINA IN 6-19-49-7	0685	176000	70	00	000	139			32	408000
00	08	19	04	90	7	50	CALIFORNIA STANDARD D VALLEY 8-19	0685	176000	70	00	000	139			32	108000
00	10	19	04	90	7	50	MOBIL ET AL DV 19-10 PEM 10-19-49-7	0685	176000	70	00	000	139			32	108000
00	12	19	04	90	7	50	MOBIL OIL SBD DRAYTON VALLEY 19-12	0685	176000	70	00	000	139			32	108000
00	14	19	04	90	7	50	MOBIL OIL SBD DRAYTON VALLEY 19-14	0685	176000	70	00	000	139			32	108000
00	16	19	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 19-16	0685	176000	70	00	000	139			32	408000
00	02	20	04	90	7	50	CANADIAN SEABOARD D VALLEY 2-20	0685	176000	70	00	000	139			32	108000
00	04	20	04	90	7	50	CANADIAN SEABOARD D VALLEY 4-20	0685	176000	70	00	000	139			32	408000
00	06	20	04	90	7	50	CANADIAN SEABOARD D VALLEY 6-20	0685	176000	70	00	000	139			32	408000
00	08	20	04	90	7	50	CAN SEABD PEMBINA IN 8-20-49-7	0685	176000	70	00	000	139			32	408000
00	10	20	04	90	7	50	MOBIL ET AL DV 20-10 PEM 10-20-49-7	0685	176000	70	00	000	139			32	108000
00	12	20	04	90	7	50	MOBIL ET AL DV 20-12 PEM 12-20-49-7	0685	176000	70	00	000	139			32	108000
00	14	20	04	90	7	50	MOBIL OIL SEABOARD D V 20-14	0685	176000	70	00	000	139			32	108000
00	16	20	04	90	7	50	MOBIL DV20-16 PEM IN 16-20-49-7	0685	176000	70	00	000	139			32	408000
00	02	21	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 21-2	0685	176000	70	00	000	139			32	108000
00	12	21	04	90	7	50	MOBIL ET AL DV 21-12 PEM 12-21-49-7	0685	176000	70	00	000	139			32	108100
00	14	21	04	90	7	50	MOB ET AL D V 21-14 PEM 14-21-49-7	0685	176000	70	00	000	139			32	108100
00	02	22	04	90	7	50	MOBIL OIL SEABOARD DVALLEY NO 22-2	0685	176000	70	00	000	139			32	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1987	057

EFFECTIVE DATE	OPER NO
01 DEC 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC ER	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m³/DAY)	BASIC WELL RATE: TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00	04	22	04	90	7	50	MOBIL ET AL DV PEM 4-22-49-7	0685	176000	70	00	000	139			32	108000
00	04	28	04	90	7	50	MOBIL ET AL DV 28-4 PEM 4-28-49-7	0685	176000	70	00	000	139			32	108000
00	06	28	04	90	7	50	MOBIL DV28-6 PEM IN 6-28-49-7	0685	176000	70	00	000	139			32	408000
00	02	29	04	90	7	50	MOBIL ET AL DV 29-2 PEM 2-29-49-7	0685	176000	70	00	000	139			32	108000
00	04	29	04	90	7	50	MOBIL ET AL DV 29-4 PEM 4-29-49-7	0685	176000	70	00	000	139			32	108100
00	06	29	04	90	7	50	MOBIL OIL SEABOARD C VALLEY 29-6	0685	176000	70	00	000	139			32	408000
00	02	30	04	90	7	50	MOBIL ET AL DV 30-2 PEM 2-30-49-7	0685	176000	70	00	000	139			32	108100
00	04	30	04	90	7	50	MOBIL ET AL DV 30-4 PEM 4-30-49-7	0685	176000	70	00	000	139			32	108900
00	02	01	04	90	8	50	MARATHON PEMBINA 2-1-49-8	0685	176000	70	00	000	139			32	108000
00	04	01	04	90	8	50	MARATHON PEMBINA 4-1-49-8	0685	176000	70	00	000	139			32	108000
00	06	01	04	90	8	50	MARATHON PEMBINA 6-1-49-8	0685	176000	70	00	000	139			32	408000
02	08	01	04	90	8	50	MARATHON PEMBINA A8-1-49-8	0685	176000	70	00	000	139			32	108000
00	10	01	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA NO 1-10	0685	176000	70	00	000	139			32	108000
00	12	01	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 1-12	0685	176000	70	00	000	139			32	108000
00	14	01	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA NO 1-14	0685	176000	70	00	000	139			32	108000
00	16	01	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA 1-16	0685	176000	70	00	000	139			32	408000
00	02	02	04	90	8	50	MARATHON PEMBINA 2-2-49-8	0685	176000	70	00	000	139			32	108004
00	04	02	04	90	8	50	MARATHON PEMBINA 4-2-49-8	0685	176000	70	00	000	139			32	108000
00	06	02	04	90	8	50	MARATHON PEMBINA 6-2-49-8	0685	176000	70	00	000	139			32	408000
00	08	02	04	90	8	50	MARATHON PEMBINA 8-2-49-8	0685	176000	70	00	000	139			32	108000
00	10	02	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 2-10	0685	176000	70	00	000	139			32	108000
00	12	02	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 2-12	0685	176000	70	00	000	139			32	108000
00	14	02	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 2-14	0685	176000	70	00	000	139			32	108000
00	16	02	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 2-16	0685	176000	70	00	000	139			32	408000
00	02	03	04	90	8	50	MOBIL OIL SBD N PEMBINA 3-2-49-8	0685	176000	70	00	000	139			32	108000
00	04	03	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 3-4	0685	176000	70	00	000	139			32	108000
00	06	03	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 3-6	0685	176000	70	00	000	139			32	408000
00	08	03	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 3-8	0685	176000	70	00	000	139			32	108000
00	10	03	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 3-10	0685	176000	70	00	000	139			32	108000
00	12	03	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 3-12	0685	176000	70	00	000	139			32	108000
00	14	03	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 3-14	0685	176000	70	00	000	139			32	108000
00	16	03	04	90	8	50	MOBIL OIL SBD N PEMBINA 3-16	0685	176000	70	00	000	139			32	408000
00	02	04	04	90	8	50	MOBIL OIL SBD N PEMBINA 4-2	0685	176000	70	00	000	139			32	108100
00	04	04	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 4-4	0685	176000	70	00	000	139			32	108100
00	06	04	04	90	8	50	MOBIL NP 4-6 PEM IN 6-4-49-8	0685	176000	70	00	000	139			32	408000

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1987	057

EFFECTIVE DATE	OPER NO
01 DEC 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	08	04	049	08	5	0	MOBIL OIL SBD N PEMBINA 4-8	0685	176000	70	00	000	139			32	108000
00	10	04	049	08	5	0	MOBIL OIL SBD N PEMBINA 4-10	0685	176000	70	00	000	139			32	108000
00	12	04	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 4-12	0685	176000	70	00	000	139			32	108000
00	14	04	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 4-14	0685	176000	70	00	000	139			32	108000
00	16	04	049	08	5	0	MOBIL NP4-16 PEM IN 16-4-49-8	0685	176000	70	00	000	139			32	408000
00	02	05	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 5-2	0685	176000	70	00	000	139			32	108000
00	04	05	049	08	5	0	MOBIL OIL SBD N PEMBINA 5-4-49-8	0685	176000	70	00	000	139			32	108000
00	06	05	049	08	5	0	MOBIL NP5-6 PEM IN 6-5-49-8	0685	176000	70	00	000	139			32	408000
00	08	05	049	08	5	0	MOBIL OIL SBD N PEMBINA 5-8-49-8	0685	176000	70	00	000	139			32	108000
00	10	05	049	08	5	0	MOBIL OIL SBD N PEMBINA 5-10-49-8	0685	176000	70	00	000	139			32	108000
00	12	05	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 5-12	0685	176000	70	00	000	139			32	108000
00	14	05	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 5-14	0685	176000	70	00	000	139			32	108000
00	16	05	049	08	5	0	MOBIL NP5-16 PEM IN 16-5-49-8	0685	176000	70	00	000	139			32	408000
00	02	06	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 6-2	0685	176000	70	00	000	139			32	108100
00	08	06	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 6-8	0685	176000	70	00	000	139			32	108000
00	10	06	049	08	5	0	MOBIL OIL SBD N PEMBINA 6-10	0685	176000	70	00	000	139			32	108100
00	16	06	049	08	5	0	MOBIL NP6-16 PEM IN 16-6-49-8	0685	176000	70	00	000	139			32	408000
00	02	07	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 7-2	0685	176000	70	00	000	139			32	108100
00	04	07	049	08	5	0	MURPHY AMUREX PEMBINA 4-7	0685	176000	70	00	000	139			32	108100
00	06	07	049	08	5	0	AMUREX MURPHY PEMBINA IN 6-7-49-8	0685	176000	70	00	000	139			32	408000
00	08	07	049	08	5	0	MOBIL OIL SBD N PEMBINA 7-8	0685	176000	70	00	000	139			32	108000
00	10	07	049	08	5	0	CALIFORNIA STANDARD PEMBINA 10-7	0685	176000	70	00	000	139			32	108000
00	12	07	049	08	5	0	CALIFORNIA STANDARD PEMBINA 12-7	0685	176000	70	00	000	139			32	108100
00	14	07	049	08	5	0	CALIFORNIA STANDARD PEMBINA 14-7	0685	176000	70	00	000	139			32	108000
00	16	07	049	08	5	0	CALSTAN PEMBINA IN 16-7-49-8	0685	176000	70	00	000	139			32	408000
00	02	08	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 8-2	0685	176000	70	00	000	139			32	108000
00	04	08	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 8-4	0685	176000	70	00	000	139			32	108000
00	06	08	049	08	5	0	MOBIL NP 8-6 PEM IN 6-8-49-8	0685	176000	70	00	000	139			32	408000
00	08	08	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 8-8-49-8	0685	176000	70	00	000	139			32	108100
00	10	08	049	08	5	0	BAYSEL UNIT NORTH PEMBINA 10-8-49-8	0685	176000	70	00	000	139			32	108000
00	12	08	049	08	5	0	BAYSEL UNIT NORTH PEMBINA 12-8-49-8	0685	176000	70	00	000	139			32	108000
00	14	08	049	08	5	0	BAYSEL UNIT NORTH PEMBINA 14-8-49-8	0685	176000	70	00	000	139			32	108100
00	16	08	049	08	5	0	BAYSEL UNIT PEMBINA IN 16-8-49-8	0685	176000	70	00	000	139			32	408000
00	02	09	049	08	5	0	MOBIL OIL SBD N PEMBINA 9-2-49-8	0685	176000	70	00	000	139			32	108000
00	04	09	049	08	5	0	MOBIL OIL SBD N PEMBINA 9-4-49-8	0685	176000	70	00	000	139			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1987	057

EFFECTIVE DATE	OPER NO
01 DEC 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING	BASIC WELL RATE: TOTAL	TOTAL PROD AREA	* WELL STATUS
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	06	09	04	90	8	50	MOBIL NP 9-6 PEM IN 6-9-49-8	0685	176000	70	00	000	139			32	408000
00	08	09	04	90	8	50	MOBIL OIL SBD N PEMBINA 9-8-49-8	0685	176000	70	00	000	139			32	108100
00	02	10	04	90	8	50	MOBIL OIL SBD N PEMBINA 2-10-49-8	0685	176000	70	00	000	139			32	108000
02	04	10	04	90	8	50	MARATHON PEMBINA A4-10-49-8	0685	176000	70	00	000	139			32	108000
00	06	10	04	90	8	50	MARATHON PEMBINA IN 6-10-49-8	0685	176000	70	00	000	139			32	408000
00	08	10	04	90	8	50	MOBIL OIL SBD N PEMBINA 10-8-49-8	0685	176000	70	00	000	139			32	108000
00	10	10	04	90	8	50	MOBIL OIL SBD N PEMBINA 10-10-49-8	0685	176000	70	00	000	139			32	108000
00	12	10	04	90	8	50	MARATHON PEMBINA 12-10-49-8	0685	176000	70	00	000	139			32	108000
00	14	10	04	90	8	50	MARATHON PEMBINA IN 14-10-49-8	0685	176000	70	00	000	139			32	408000
00	16	10	04	90	8	50	MOBIL OIL SBD N PEMBINA 10-16	0685	176000	70	00	000	139			32	108000
00	02	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-2	0685	176000	70	00	000	139			32	108000
00	04	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-4	0685	176000	70	00	000	139			32	108000
00	06	11	04	90	8	50	MOBIL NP 11-6 IN 6-11-49-8	0685	176000	70	00	000	139			32	408000
00	08	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-8	0685	176000	70	00	000	139			32	108000
00	10	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-10	0685	176000	70	00	000	139			32	108000
00	12	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-12	0685	176000	70	00	000	139			32	108000
00	13	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-13	0685	176000	70	00	000	139			32	108000
00	16	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-16	0685	176000	70	00	000	139			32	408000
00	02	12	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA 12-2	0685	176000	70	00	000	139			32	108000
00	04	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 12-4	0685	176000	70	00	000	139			32	108000
00	06	12	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA 12-6	0685	176000	70	00	000	139			32	408000
00	08	12	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 12-8	0685	176000	70	00	000	139			32	108000
00	10	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 10-12	0685	176000	70	00	000	139			32	408000
00	12	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 12-12	0685	176000	70	00	000	139			32	108000
00	14	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 12-14	0685	176000	70	00	000	139			32	108000
00	16	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 12-16	0685	176000	70	00	000	139			32	408000
00	02	13	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA NO 13-2	0685	176000	70	00	000	139			32	108000
00	04	13	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 13-4	0685	176000	70	00	000	139			32	108000
00	06	13	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA 13-6	0685	176000	70	00	000	139			32	408000
00	08	13	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA NO 13-8	0685	176000	70	00	000	139			32	108000
00	10	13	04	90	8	50	CALIFORNIA STANDARD PEMBINA 10-13	0685	176000	70	00	000	139			32	108000
00	12	13	04	90	8	50	CALIFORNIA STANDARD PEMBINA 12-13	0685	176000	70	00	000	139			32	108000
00	14	13	04	90	8	50	CALIFORNIA STANDARD PEMBINA 14-13	0685	176000	70	00	000	139			32	108000
00	16	13	04	90	8	50	CALIFORNIA STANDARD PEMBINA 16-13	0685	176000	70	00	000	139			32	408000
00	02	14	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 14-2	0685	176000	70	00	000	139			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1987	057

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01 DEC 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC ER	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	14	049	08	50		MOBIL OIL SBD N PEMBINA NO 14-4	0685	176000	70	00	000	139			32	108000
00	06	14	049	08	50		MOBIL OIL SBD N PEMBINA NO 14-6	0685	176000	70	00	000	139			32	408000
00	08	14	049	08	50		MOBIL OIL SBD N PEMBINA NO 14-8	0685	176000	70	00	000	139			32	108000
00	10	14	049	08	50		CALIFORNIA STANDARD PEMBINA 10-14	0685	176000	70	00	000	139			32	108000
00	12	14	049	08	50		CALIFORNIA STANDARD PEMBINA 12-14	0685	176000	70	00	000	139			32	108000
00	14	14	049	08	50		CALIFORNIA STANDARD PEMBINA 14-14	0685	176000	70	00	000	139			32	108000
00	16	14	049	08	50		CALIFORNIA STANDARD PEMBINA 16-14	0685	176000	70	00	000	139			32	408000
00	02	15	049	08	50		MOBIL OIL SEABOARD N PEMBINA 15-2	0685	176000	70	00	000	139			32	108000
00	08	15	049	08	50		MOBIL OIL SEABOARD N PEMBINA 15-8	0685	176000	70	00	000	139			32	108000
00	10	15	049	08	50		MARATHON PEMBINA 10-15-49-8	0685	176000	70	00	000	139			32	108000
00	12	15	049	08	50		MOBIL OIL SEABOARD N PEMBINA 15-12	0685	176000	70	00	000	139			32	108100
00	14	15	049	08	50		MOBIL ET AL NP PEM IN 14-15-49-8	0685	176000	70	00	000	139			32	408000
00	16	15	049	08	50		MARATHON PEMBINA 16-15-49-8	0685	176000	70	00	000	139			32	408000
00	10	16	049	08	50		MOBIL OIL SEABOARD N PEMBINA 16-10	0685	176000	70	00	000	139			32	108100
00	12	16	049	08	50		MOBIL OIL SEABOARD N PEMBINA 16-12	0685	176000	70	00	000	139			32	108100
00	14	16	049	08	50		MOBIL OIL SEABOARD N PEMBINA 16-14	0685	176000	70	00	000	139			32	108000
00	16	16	049	08	50		MOBIL NP16-16 PEM IN 16-16-49-8	0685	176000	70	00	000	139			32	408000
00	10	17	049	08	50		MOBIL OIL SEABOARD N PEMBINA 17-10	0685	176000	70	00	000	139			32	108100
00	12	17	049	08	50		MOBIL OIL SBD N PEMBINA NO 17-12	0685	176000	70	00	000	139			32	108100
00	14	17	049	08	50		MOBIL OIL SBD N PEMBINA NO 17-14	0685	176000	70	00	000	139			32	108000
00	16	17	049	08	50		MOBIL NP 17-16 PEM IN 16-17-49-8	0685	176000	70	00	000	139			32	408000
00	02	18	049	08	50		CALIFORNIA STANDARD D VALLEY 2-18	0685	176000	70	00	000	139			32	108000
00	04	18	049	08	50		CALIFORNIA STANDARD D VALLEY 4-18	0685	176000	70	00	000	139			32	108100
00	06	18	049	08	50		CALSTAN PEMBINA IN 6-18-49-8	0685	176000	70	00	000	139			32	408000
00	08	18	049	08	50		CALIFORNIA STANDARD D VALLEY 8-18	0685	176000	70	00	000	139			32	108100
00	10	18	049	08	50		MOBIL OIL SBD N PEMBINA 18-10	0685	176000	70	00	000	139			32	108100
00	16	18	049	08	50		MOBIL NP 18-16 PEM IN 16-18-49-8	0685	176000	70	00	000	139			32	408000
00	02	19	049	08	50		MOBIL OIL SBD N PEMBINA 19-2	0685	176000	70	00	000	139			32	108100
00	08	19	049	08	50		MOBIL OIL SBD N PEMBINA NO 19-8	0685	176000	70	00	000	139			32	108000
00	10	19	049	08	50		MOBIL OIL SBD N PEMBINA NO 19-10	0685	176000	70	00	000	139			32	108100
00	16	19	049	08	50		MOBIL NP 19-16 PEM IN 16-19-49-8	0685	176000	70	00	000	139			32	408000
00	02	20	049	08	50		MOBIL OIL SBD N PEMBINA 20-2	0685	176000	70	00	000	139			32	108000
00	04	20	049	08	50		MOBIL OIL SBD N PEMBINA NO 20-4	0685	176000	70	00	000	139			32	108000
00	06	20	049	08	50		MOBIL NP20-6 PEM IN 6-20-49-8	0685	176000	70	00	000	139			32	408000
00	08	20	049	08	50		MOBIL OIL SBD N PEMBINA 20-8	0685	176000	70	00	000	139			32	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1987	057

EFFECTIVE DATE	OPER NO
01 DEC 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	10	20	049	08	5	0	MOBIL OIL SBD N PEMBINA 20-10	0685	176000	70	00	000	139			32	108000
00	12	20	049	08	5	0	MOBIL OIL SBD N PEMBINA 20-12	0685	176000	70	00	000	139			32	108000
00	14	20	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 20-14	0685	176000	70	00	000	139			32	108000
00	16	20	049	08	5	0	MOBIL NP20-16 PEM IN 16-20-49-8	0685	176000	70	00	000	139			32	408000
00	02	21	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 21-2	0685	176000	70	00	000	139			32	108000
00	04	21	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 21-4	0685	176000	70	00	000	139			32	108000
00	06	21	049	08	5	0	MOBIL NP 21-6 PEM IN 6-21-49-8	0685	176000	70	00	000	139			32	408000
00	08	21	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 21-8	0685	176000	70	00	000	139			32	108000
00	10	21	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 21-10	0685	176000	70	00	000	139			32	108000
00	12	21	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 21-12	0685	176000	70	00	000	139			32	108000
00	14	21	049	08	5	0	MOBIL OIL SBD N PEMBINA 21-14	0685	176000	70	00	000	139			32	108000
00	16	21	049	08	5	0	MOBIL NP 21-16 PEM IN 16-21-49-8	0685	176000	70	00	000	139			32	408000
00	02	22	049	08	5	0	CALIFORNIA STANDARD D VALLEY 2-22	0685	176000	70	00	000	139			32	108000
00	04	22	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 22-4	0685	176000	70	00	000	139			32	108000
00	06	22	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 22-6	0685	176000	70	00	000	139			32	408000
00	08	22	049	08	5	0	CALIFORNIA STANDARD D VALLEY 8-22	0685	176000	70	00	000	139			32	108000
00	10	22	049	08	5	0	CALIFORNIA STANDARD D VALLEY 10-22	0685	176000	70	00	000	139			32	108000
00	12	22	049	08	5	0	MOBIL OIL SBD N PEMBINA 22-12	0685	176000	70	00	000	139			32	108000
00	14	22	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 22-14	0685	176000	70	00	000	139			32	108000
00	16	22	049	08	5	0	CALIFORNIA STANDARD D VALLEY 16-22	0685	176000	70	00	000	139			32	408000
00	02	23	049	08	5	0	CALIFORNIA STANDARD D VALLEY 2-23	0685	176000	70	00	000	139			32	108000
00	04	23	049	08	5	0	CALIFORNIA STANDARD D VALLEY 4-23	0685	176000	70	00	000	139			32	108000
00	06	23	049	08	5	0	CALSTAN PEMBINA IN 6-23-49-8	0685	176000	70	00	000	139			32	408000
00	08	23	049	08	5	0	CALIFORNIA STANDARD D VALLEY 8-23	0685	176000	70	00	000	139			32	108000
00	10	23	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 23-10	0685	176000	70	00	000	139			32	108000
00	12	23	049	08	5	0	CALIFORNIA STANDARD D VALLEY 12-23	0685	176000	70	00	000	139			32	108000
00	14	23	049	08	5	0	CALIFORNIA STANDARD D VALLEY 14-23	0685	176000	70	00	000	139			32	108000
00	16	23	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 23-16	0685	176000	70	00	000	139			32	408000
00	02	24	049	08	5	0	CANADIAN SEABOARD N PEMBINA 2-24	0685	176000	70	00	000	139			32	108000
00	04	24	049	08	5	0	CANADIAN SEABOARD N PEMBINA 4-24	0685	176000	70	00	000	139			32	108000
00	06	24	049	08	5	0	CANADIAN SEABOARD N PEMBINA 6-24	0685	176000	70	00	000	139			32	408000
00	08	24	049	08	5	0	CANADIAN SEABOARD N PEMBINA 8-24	0685	176000	70	00	000	139			32	108000
00	10	24	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 24-10	0685	176000	70	00	000	139			32	108000
00	12	24	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 24-12	0685	176000	70	00	000	139			32	108000
00	14	24	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 24-14	0685	176000	70	00	000	139			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1987	057

EFFECTIVE DATE	OPER NO
01 DEC 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00 16 24 049 0 8 50	MOBIL OIL SEABOARD N PEMBINA 24-16	0685	176000	70	00	000	139			32	408000
00 02 25 049 0 8 50	MOBIL OIL SEABOARD N PEMBINA 25-2	0685	176000	70	00	000	139			32	108000
00 04 25 049 0 8 50	MOBIL OIL SEABOARD N PEMBINA 25-4	0685	176000	70	00	000	139			32	108000
00 06 25 049 0 8 50	MOBIL ET AL NP PEM IN 6-25-49-8	0685	176000	70	00	000	139			32	408000
00 08 25 049 0 8 50	MOBIL OIL SEABOARD N PEMBINA 25-8	0685	176000	70	00	000	139			32	108100
00 10 25 049 0 8 50	MOBIL ET AL NP 25-10 PEM 10-25-49-8	0685	176000	70	00	000	139			32	108000
00 12 25 049 0 8 50	MOBIL ET AL NP 25-12 PEM 12-25-49-8	0685	176000	70	00	000	139			32	108000
00 14 25 049 0 8 50	MOBIL OIL SEABOARD N PEMBINA 25-14	0685	176000	70	00	000	139			32	108100
00 16 25 049 0 8 50	MOBIL NP 25-16 PEM IN 16-25-49-8	0685	176000	70	00	000	139			32	408000
00 02 26 049 0 8 50	MOBIL OIL SEABOARD N PEMBINA 26-2	0685	176000	70	00	000	139			32	108000
00 04 26 049 0 8 50	CALSTAN PEMBINA 4-26-49-8	0685	176000	70	00	000	139			32	108000
00 06 26 049 0 8 50	CALSTAN PEMBINA 6-26-49-8	0685	176000	70	00	000	139			32	408000
00 08 26 049 0 8 50	MOBIL OIL SEABOARD N PEMBINA 26-8	0685	176000	70	00	000	139			32	108000
00 10 26 049 0 8 50	MOBIL ET AL NP 26-10 PEM 10-26-49-8	0685	176000	70	00	000	139			32	108000
00 12 26 049 0 8 50	CALSTAN PEMBINA 12-26-49-8	0685	176000	70	00	000	139			32	108000
00 14 26 049 0 8 50	CALSTAN PEMBINA IN 14-26-49-8	0685	176000	70	00	000	139			32	408000
00 16 26 049 0 8 50	MOBIL NP26-16 PEM IN 16-26-49-8	0685	176000	70	00	000	139			32	408000
00 02 27 049 0 8 50	UNION PEMBINA 2-27-49-8	0685	176000	70	00	000	139			32	108000
00 04 27 049 0 8 50	MOBIL OIL SBD N PEMBINA 27-4	0685	176000	70	00	000	139			32	108000
00 06 27 049 0 8 50	MOBIL OIL SBD N PEMBINA 27-6	0685	176000	70	00	000	139			32	408000
00 08 27 049 0 8 50	UNION PEMBINA 8-27-49-8	0685	176000	70	00	000	139			32	108000
00 10 27 049 0 8 50	UNION PEMBINA 10-27-49-8	0685	176000	70	00	000	139			32	108000
00 12 27 049 0 8 50	MOBIL OIL SBD N PEMBINA 27-12	0685	176000	70	00	000	139			32	108000
00 14 27 049 0 8 50	MOBIL OIL SBD NORTH PEMBINA 27-14	0685	176000	70	00	000	139			32	108100
00 16 27 049 0 8 50	UNION PEMBINA IN 16-27-49-8	0685	176000	70	00	000	139			32	408000
00 02 28 049 0 8 50	MOBIL OIL SEABOARD N PEMBINA 28-2	0685	176000	70	00	000	139			32	108000
00 04 28 049 0 8 50	MOBIL OIL SBD N PEMBINA 28-4	0685	176000	70	00	000	139			32	108000
00 06 28 049 0 8 50	MOBIL NP 28-6 PEM IN 6-28-49-8	0685	176000	70	00	000	139			32	408000
00 08 28 049 0 8 50	MOBIL OIL SBD N PEMBINA 28-8	0685	176000	70	00	000	139			32	108000
00 10 28 049 0 8 50	MOBIL OIL SBD N PEMBINA 28-10	0685	176000	70	00	000	139			32	108000
00 12 28 049 0 8 50	MOBIL OIL SEABOARD N P 28-12	0685	176000	70	00	000	139			32	108000
00 14 28 049 0 8 50	MOBIL OIL SBD N PEMBINA 28-14	0685	176000	70	00	000	139			32	108100
00 16 28 049 0 8 50	MOBIL NP 28-16 PEM IN 16-28-49-8	0685	176000	70	00	000	139			32	408000
00 02 29 049 0 8 50	MOBIL OIL SEABOARD N PEMB 29-2	0685	176000	70	00	000	139			32	108000
00 04 29 049 0 8 50	MOBIL OIL SEABOARD N PEMBINA 29-4	0685	176000	70	00	000	139			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1987	057

EFFECTIVE DATE	OPER NO
01 DEC 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	29	049	08	5	0	MOBIL NP 29-6 PEM IN 6-29-49-8	0685	176000	70	00	000	139			32	408000
00	08	29	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 29-8	0685	176000	70	00	000	139			32	108000
00	10	29	049	08	5	0	MOBIL OIL SBD N PEMBINA 29-10	0685	176000	70	00	000	139			32	108000
00	12	29	049	08	5	0	MOBIL OIL SEABOARD N P 29-12	0685	176000	70	00	000	139			32	108000
00	14	29	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 29-14	0685	176000	70	00	000	139			32	108100
00	16	29	049	08	5	0	MOBIL NP 29-16 PEM IN 16-29-49-8	0685	176000	70	00	000	139			32	408000
00	02	30	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 30-2	0685	176000	70	00	000	139			32	108100
00	08	30	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 30-8	0685	176000	70	00	000	139			32	108000
00	10	30	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 30-10	0685	176000	70	00	000	139			32	108100
00	15	30	049	08	5	0	MOBIL OIL SEABOARD N PEMB NO 30-15	0685	176000	70	00	000	139			32	108100
00	16	30	049	08	5	0	MOBIL NP 30-16 PEM IN 16-30-49-8	0685	176000	70	00	000	139				408000
00	04	33	049	08	5	0	MOBIL OIL SBD NORTH PEMBINA 33-4	0685	176000	70	00	000	139			32	108100
00	06	33	049	08	5	0	MOBIL NP33-6 PEM IN 6-33-49-8	0685	176000	70	00	000	139			32	408000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1987	057

EFFECTIVE DATE	OPER NO
01 DEC 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA NISKU A PROJECT NO 1	0685	696001	10	00	000	001	19.5	39.0	192	
00	06	22	049	12	5	0	CHEVRON PEMBINA 6-22-49-12	0685	696001	10	00	000	001			64	108000
00	07	22	049	12	5	0	CHEVRON PEMBINA 7-22-49-12 (S-4)	0685	696001	10	00	000	001			64	108004
02	11	22	049	12	5	0	CHEVRON PEMBINA 11-22-49-12	0685	696001	10	00	000	001				508000
00	14	22	049	12	5	0	CHEVRON PEMBINA 14-22-49-12	0685	696001	10	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	696001	10	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	045

EFFECTIVE DATE	OPER NO
01 DEC 1987	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
							PROVOST VIK CAK & MANN E PROJ NO 5	0750	218060	20	CO	000	005	8.0	272.0	5504	
00	02	27	035	10	4	0	MOSBACHER ET AL HAMIL IN 2-27	0750	218060	20	.00	000	005			64	408004
00	04	27	035	10	4	0	MOSBACHER ET AL HAMIL 4-27-35-10	0750	218060	20	00	000	005			64	108100
00	06	27	035	10	4	0	MOSBACHER LL&E PROVOST 6-27-35-10	0750	218060	20	00	000	006				108003
00	10	27	035	10	4	0	MOSBACHER ET AL HAMIL 10-27-35-10	0750	218060	20	00	000	005			64	108000
00	12	27	035	10	4	0	MOSBACHER ET AL HAMIL IN 12-27	0750	218060	20	00	000	005			64	408004
00	16	27	035	10	4	0	MOSBACHER LL&E PROVOST 16-27-35-10	0750	218060	20	CO	000	005				108003
00	02	28	035	10	4	0	MOSBACHER SUN HAMIL 2-28-35-10	0750	218060	20	00	000	005				408004
00	04	28	035	10	4	0	MOSBACHER ET AL HAMIL 4-28-35-10	0750	218060	20	CO	000	005			64	108004
00	06	28	035	10	4	0	MOSBACHER LL&E PROVOST 6-28-35-10	0750	218060	20	00	000	005				108004
00	08	28	035	10	4	0	MOSBACHER LL&E PROVOST 8-28-35-10	0750	218060	20	00	000	005			64	108104
00	10	28	035	10	4	0	MOSBACHER SUN HAMIL 10-28-35-10	0750	218060	20	CO	000	005			64	108005
00	12	28	035	10	4	0	NORTHWEST HAMIL 12-28-35-10	0750	218060	20	CO	000	005			64	408004
00	14	28	035	10	4	0	MOSBACHER SUN HAMIL IN 14-28-35-10	0750	218060	20	00	000	005				408005
00	16	28	035	10	4	0	MOSBACHER LL&E PROVOST 16-28-35-10	0750	218060	20	00	000	005				108004
00	10	31	035	10	4	0	MOSBACHER ET AL HAMIL 10-31-35-10	0750	218060	20	00	000	005			64	108000
00	12	31	035	10	4	0	MOSBACHER ETAL HAMIL IN 12-31-35-10	0750	218060	20	.00	000	005			64	408004
00	16	31	035	10	4	0	MOSBACHER LL&E PROVOST 16-31-35-10	0750	218060	20	.00	000	005				408000
02	02	32	035	10	4	0	MOSBACHER HAMIL IN A2-32-35-10	0750	218060	20	CO	000	005			64	408004
00	04	32	035	10	4	0	MOSBACHER SUN HAMIL 4-32-35-10	0750	218060	20	00	000	005			64	108004
00	06	32	035	10	4	0	MOSBACH LL&E PROVOST 6-32-35-10	0750	218060	20	00	000	005				108004
00	10	32	035	10	4	0	MOSBACHER SUN HAMIL 10-32-35-10	0750	218060	20	00	000	005			64	108004
00	12	32	035	10	4	0	MOSBACHER ETAL HAMIL IN 12-32-35-10	0750	218060	20	00	000	005				408000
00	14	32	035	10	4	0	MOSBACHER LL&E PROVOST 14-32-35-10	0750	218060	20	00	000	005			64	108004
00	16	32	035	10	4	0	MOSBACHER LL&E PROVOST 16-32-35-10	0750	218060	20	00	000	005				108003
00	02	33	035	10	4	0	MOSBACHER ET AL HAMIL 2-33-35-10	0750	218060	20	00	000	005				408004
00	04	33	035	10	4	0	NORTHWEST HAMIL 4-33-35-10	0750	218060	20	.00	000	005			64	108000
00	06	33	035	10	4	0	MOSBACHER LL&E PROVOST 6-33-35-10	0750	218060	20	.00	000	005				108004
00	08	33	035	10	4	0	LL&E ET AL PROVOST 8-33-35-10	0750	218060	20	00	000	005			64	108005
00	10	33	035	10	4	0	MOSBACHER ETAL HAMIL 10-33-35-10	0750	218060	20	.00	000	005			64	108000
00	12	33	035	10	4	0	MOSBACHER ETAL HAMIL IN 12-33-35-10	0750	218060	20	CO	000	005				408000
00	14	33	035	10	4	0	MOSBACHER LL&E PROVOST 14-33-35-10	0750	218060	20	CO	000	005			64	108004
00	16	33	035	10	4	0	MOSBACHER LL&E PROVOST 16-33-35-10	0750	218060	20	.00	000	005				108004
00	02	34	035	10	4	0	MOSBACHER ETAL HAMIL IN 2-34-35-10	0750	218060	20	CO	000	005				408004

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 DEC 1987	116

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 DEC 1987	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E										PROD AREA	1 2 3 4 5 6
0	2	02	34	035	1	04	0 MOSBACHER LL&E PROVOST 2-34-35-10	0750	218060	20	00	000	005				408004
0	0	04	34	035	1	04	0 MOSBACHER ETAL HAMIL 4-34-35-10	0750	218060	20	00	000	005			64	108000
0	0	06	34	035	1	04	0 MOSBACHER LL&E PROVOST 6-34-35-10	0750	218060	20	00	000	005				108003
0	0	08	34	035	1	04	0 LL&E ET AL PROVOST 8-34-35-10	0750	218060	20	00	000	005			64	108005
0	0	10	34	035	1	04	0 LL&E ET AL PROVOST 10-34-35-10	0750	218060	20	00	000	005			64	108000
0	0	12	34	035	1	04	0 MOSBACHER ET AL HAMIL 12-34-35-10	0750	218060	20	00	000	005				408004
0	2	12	34	035	1	04	0 MOSBACHER LL&E PROVOST 12-34-35-10	0750	218060	20	00	000	005			64	408000
0	0	16	34	035	1	04	0 MOSBACHER LL&E PROVOST 16-34-35-10	0750	218060	20	00	000	005				108003
0	0	02	35	035	1	04	0 LL&E ET AL HAMIL IN 2-35-35-10	0750	218060	20	00	000	005			64	408004
0	0	04	35	035	1	04	0 LL&E ET AL HAMIL 4-35-35-10	0750	218060	20	00	000	005			64	108000
0	0	06	35	035	1	04	0 MOSBACHER LL&E PROVOST 6-35-35-10	0750	218060	20	00	000	005				108003
0	0	09	35	035	1	04	0 LL&E ET AL PROVOST 9-35-35-10	0750	218060	20	00	000	005				108003
0	0	10	35	035	1	04	0 LL&E HAMIL 10-35-35-10	0750	218060	20	00	000	005			64	108100
0	0	12	35	035	1	04	0 LL&E ET AL HAMIL IN 12-35-35-10	0750	218060	20	00	000	005			64	408004
0	0	04	02	036	1	04	0 MOSBACHER LL&E PROVOST 4-2-36-10	0750	218060	20	00	000	005			64	108000
0	0	02	03	036	1	04	0 MOSBACHER ET AL PROVOST 2-3-36-10	0750	218060	20	00	000	005			64	408004
0	0	04	03	036	1	04	0 LL&E ET AL PROVOST 4-3-36-10	0750	218060	20	00	000	005			64	108000
0	0	12	03	036	1	04	0 MOSBACHER LL&E PROVOST 12-3-36-10	0750	218060	20	00	000	005			64	408004
0	0	02	04	036	1	04	0 MOSBACHER ET AL HAMIL IN 2-4-36-10	0750	218060	20	00	000	005			64	408004
0	0	04	04	036	1	04	0 MOSBACHER ET AL HAMIL 4-4-36-10	0750	218060	20	00	000	005			64	108000
0	0	10	04	036	1	04	0 LL&E PROVOST 10-4-36-10	0750	218060	20	00	000	005			64	108000
0	0	12	04	036	1	04	0 MOSBACHER ET AL HAMIL IN 12-4-36-10	0750	218060	20	00	000	005			64	408000
0	0	02	05	036	1	04	0 MOSBACHER ETAL HAMIL IN 2-5-36-10	0750	218060	20	00	000	005				408000
0	0	04	05	036	1	04	0 MOSBACHER ET AL HAMIL 4-5-36-10	0750	218060	20	00	000	005			64	108000
0	0	08	05	036	1	04	0 MOSBACHER LL&E PROVOST 8-5-36-10	0750	218060	20	00	000	005			64	108004
0	0	10	05	036	1	04	0 MOSBACHER ET AL HAMIL 10-5-36-10	0750	218060	20	00	000	005			64	108000
0	0	12	05	036	1	04	0 MOSBACHER ETAL HAMIL IN 12-5-36-10	0750	218060	20	00	000	005				408004
0	2	12	05	036	1	04	0 MOSBACHER LL&E PROVOST A12-5-36-10	0750	218060	20	00	000	005			64	408004
0	0	16	05	036	1	04	0 MOSBACHER LL&E PROVOST 16-5-36-10	0750	218060	20	00	000	005				108004
0	0	02	06	036	1	04	0 MOSBACHER ETAL HAMIL IN 2-6-36-10	0750	218060	20	00	000	005			64	408004
0	0	04	06	036	1	04	0 MOSBACHER ET AL HAMIL 4-6-36-10	0750	218060	20	00	000	005			64	108004
0	0	10	06	036	1	04	0 MOSBACHER ET AL HAMIL 10-6-36-10	0750	218060	20	00	000	005			64	108004
0	0	12	06	036	1	04	0 MOSBACHER ET AL HAMIL IN 12-6-36-10	0750	218060	20	00	000	005			64	408000
0	0	16	06	036	1	04	0 LL&E ET AL PROVOST 16-6-36-10	0750	218060	20	00	000	005				108003
0	0	02	07	036	1	04	0 MOSBACHER ET AL HAMIL IN 2-7-36-10	0750	218060	20	00	000	005			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 DEC 1987	116

EFFECTIVE DATE	OPER NO
01 DEC 1987	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	07	03	6	10	4	LL&E ET AL PROVOST 4-7-36-10	0750	218060	20	00	000	005			64	108004
00	06	07	03	6	10	4	LL&E ET AL PROVOST 6-7-36-10	0750	218060	20	00	000	005				108004
00	10	07	03	6	10	4	MOSBACHER ET AL PROVOST 10-7-36-10	0750	218060	20	00	000	005			64	108000
00	12	07	03	6	10	4	LL&E ET AL PROVOST 12-7-36-10	0750	218060	20	00	000	005			64	408000
00	02	08	03	6	10	4	LL&E HB ET AL HAMIL IN 2-8-36-10	0750	218060	20	00	000	005			64	408004
00	04	08	03	6	10	4	LL&E ET AL HAMIL 4-8-36-10	0750	218060	20	00	000	005			64	108000
00	12	08	03	6	10	4	LL&E ET AL HAMIL IN 12-8-36-10	0750	218060	20	00	000	005				408004
00	04	09	03	6	10	4	MOSBACHER ET AL PROVOST 4-9-36-10	0750	218060	20	00	000	005			64	108004
00	10	01	03	6	11	4	MOSBACHER ET AL HAMIL 10-1-36-11	0750	218060	20	00	000	005			64	108000
00	10	11	03	6	11	4	LL&E ET AL PROVOST 10-11-36-11	0750	218060	20	00	000	005			64	108000
00	16	11	03	6	11	4	MOSBACHER LL&E PROVOST 16-11-36-11	0750	218060	20	00	000	005				108005
00	02	12	03	6	11	4	MOSBACHER ET AL HAMIL IN 2-12-36-11	0750	218060	20	00	000	005			64	408005
00	10	12	03	6	11	4	LL&E ET AL PROVOST 10-12-36-11	0750	218060	20	00	000	005			64	108000
00	12	12	03	6	11	4	LL&E ET AL HAMIL IN 12-12-36-11	0750	218060	20	00	000	005			64	408005
00	16	12	03	6	11	4	LL&E ET AL PROVOST 16-12-36-11	0750	218060	20	00	000	005				108003
00	02	13	03	6	11	4	MOSBACHER ET AL PROVOST 2-13-36-11	0750	218060	20	00	000	005			64	408000
00	04	13	03	6	11	4	MOSBACHER ET AL HAMIL 4-13-36-11	0750	218060	20	00	000	005			64	108000
00	06	13	03	6	11	4	LL&E ET AL PROVOST 6-13-36-11	0750	218060	20	00	000	005				108003
00	02	14	03	6	11	4	LL&E ET AL HAMIL IN 2-14-36-11	0750	218060	20	00	000	005			64	408005
00	04	14	03	6	11	4	LL&E ET AL PROVOST 4-14-36-11	0750	218060	20	00	000	005			64	108000
00	06	14	03	6	11	4	MOSBACHER LL&E PROVOST 6-14-36-11	0750	218060	20	00	000	005				108005
00	10	14	03	6	11	4	MOSBACHER ET AL HAMIL 10-14-36-11	0750	218060	20	00	000	005			64	108900
00	12	14	03	6	11	4	LL&E ET AL PROVOST IN 12-14-36-11	0750	218060	20	00	000	005			64	408005
00	02	15	03	6	11	4	LL&E ET AL HAMIL IN 2-15-36-11	0750	218060	20	00	000	005			64	408005
00	04	15	03	6	11	4	LL&E ET AL PROVOST 4-15-36-11	0750	218060	20	00	000	005			64	108005
00	06	15	03	6	11	4	LL&E ET AL PROVOST 6-15-36-11	0750	218060	20	00	000	005				108005
00	10	15	03	6	11	4	MOSBACHER ET AL HAMIL 10-15-36-11	0750	218060	20	00	000	005			64	108900
00	12	15	03	6	11	4	LL&E ET AL PROVOST IN 12-15-36-11	0750	218060	20	00	000	005			64	408005
00	16	15	03	6	11	4	MOSBACHER LL&E PROVOST 16-15-36-11	0750	218060	20	00	000	005				108103
00	02	16	03	6	11	4	LL&E ET AL HAMIL IN 2-16-36-11	0750	218060	20	00	000	005			64	408005
00	04	16	03	6	11	4	LL&E ET AL PROVOST 4-16-36-11	0750	218060	20	00	000	005			64	108000
00	10	16	03	6	11	4	MOSBACHER ET AL HAMIL 10-16-36-11	0750	218060	20	00	000	005			64	108000
00	12	16	03	6	11	4	LL&E ET AL PROVOST IN 12-16-36-11	0750	218060	20	00	000	005			64	408005
00	02	19	03	6	11	4	LL&E ET AL PROVOST IN 2-19-36-11	0750	218060	20	00	000	005			64	408005
00	04	19	03	6	11	4	MOSBACHER LL&E PROVOST 4-19-36-11	0750	218060	20	00	000	005			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 DEC 1987	116

EFFECTIVE DATE	OPER NO
01 DEC 1987	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	19	036	11	4	0	LL&E ET AL PROVOST 10-19-36-11	0750	218060	20	00	000	005			64	108900
00	12	19	036	11	4	0	LL&E ET AL PROVOST IN 12-19-36-11	0750	218060	20	00	000	005			64	408004
00	02	20	036	11	4	0	LL&E ET AL PROVOST IN 2-20-36-11	0750	218060	20	00	000	005				408005
00	08	20	036	11	4	0	MOSBACHER LL&E PROVOST 8-20-36-11	0750	218060	20	00	000	005			64	108105
00	10	20	036	11	4	0	LL&E ET AL PROVOST 10-20-36-11	0750	218060	20	00	000	005			64	108100
00	12	20	036	11	4	0	LL&E ET AL PROVOST IN 12-20-36-11	0750	218060	20	00	000	005			64	408005
00	02	21	036	11	4	0	LL&E ET AL PROVOST 2-21-36-11	0750	218060	20	00	000	005			64	408005
00	04	21	036	11	4	0	LL&E ET AL PROVOST 4-21-36-11	0750	218060	20	00	000	005			64	108000
00	06	21	036	11	4	0	MOSBACHER LL&E PROVOST 6-21-36-11	0750	218060	20	00	000	005				108005
02	10	21	036	11	4	0	MOSBACHER ET AL HAMIL A10-21-36-11	0750	218060	20	00	000	005			64	108005
00	12	21	036	11	4	0	LL&E ET AL HAMIL 12-21-36-11	0750	218060	20	00	000	005			64	408005
00	02	22	036	11	4	0	MOSBACHER ET AL PROVOST 2-22-36-11	0750	218060	20	00	000	005			64	408005
00	04	22	036	11	4	0	LL&E ET AL PROVOST 4-22-36-11	0750	218060	20	00	000	005			64	108000
00	02	29	036	11	4	0	LL&E ET AL PROVOST 2-29-36-11	0750	218060	20	00	000	005				408005
00	04	29	036	11	4	0	LL&E ET AL PROVOST 4-29-36-11	0750	218060	20	00	000	005			64	108000
00	02	30	036	11	4	0	LL&E ET AL PROVOST 2-30-36-11	0750	218060	20	00	000	005			64	408005
00	04	30	036	11	4	0	MOSBACHER LL&E PROVOST 4-30-36-11	0750	218060	20	00	000	005			64	108100
00	06	30	036	11	4	0	LL&E ET AL PROVOST 6-30-36-11	0750	218060	20	00	000	005				108003
00	12	30	036	11	4	0	MOSBACHER ET AL PROVOST 12-30-36-11	0750	218060	20	00	000	005			64	408005
00	10	24	036	12	4	0	LL&E ET AL PROVOST 10-24-36-12	0750	218060	20	00	000	005			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 DEC 1987	116

EFFECTIVE DATE	OPER NO
01 DEC 1987	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK CAK & MANN E PROJ NO 12	0750	218060	20	00	000	012	8.0	56.0	3648	
00	10	35	03	60	7	4	0 BARNWELL PROVOST IN 10-35-36-7	0750	218060	20	00	000	012			64	408004
00	12	35	03	60	7	4	0 BARNWELL PROVOST IN 12-35-36-7	0750	218060	20	00	000	012			64	408005
02	12	35	03	60	7	4	0 BARNWELL UNIT PROVOST A12-35-36-7	0750	218060	20	00	000	012				408004
00	04	18	03	70	6	4	0 BARNWELL PROVOST IN 4-18-37-6	0750	218060	20	00	000	012			64	408004
00	02	01	03	70	7	4	0 BARNWELL PROVOST 2-1-37-7	0750	218060	20	00	000	012			64	408004
00	04	01	03	70	7	4	0 BARNWELL PROVOST IN 4-1-37-7	0750	218060	20	00	000	012			64	408004
00	10	01	03	70	7	4	0 BARNWELL PROVOST 10-1-37-7	0750	218060	20	00	000	012			64	408004
00	12	01	03	70	7	4	0 BARNWELL PROVOST 12-1-37-7	0750	218060	20	00	000	012			64	408004
00	01	02	03	70	7	4	0	0750	218060	20	00	000	012			16	308000
00	02	02	03	70	7	4	0 KR BARNWELL PROVOST 2-2-37-7	0750	218060	20	00	000	012			16	108904
00	04	02	03	70	7	4	0 KR BARNWELL PROVOST 4-2-37-7	0750	218060	20	00	000	012			64	108004
00	07	02	03	70	7	4	0	0750	218060	20	00	000	012			16	308000
00	08	02	03	70	7	4	0	0750	218060	20	00	000	012			16	308000
00	10	02	03	70	7	4	0 KR BARNWELL PROVOST 10-2-37-7	0750	218060	20	00	000	012			64	108003
00	12	02	03	70	7	4	0 KR BARNWELL PROVOST 12-2-37-7	0750	218060	20	00	000	012			64	108004
00	04	03	03	70	7	4	0 KR BARNWELL PROVOST IN 4-3-37-7	0750	218060	20	00	000	012			64	408004
00	07	03	03	70	7	4	0 BARNWELL PROVOST 7-3-37-7	0750	218060	20	00	000	012			64	108204
00	10	03	03	70	7	4	0 KR BARNWELL PROVOST 10-3-37-7	0750	218060	20	00	000	012			64	108004
00	12	03	03	70	7	4	0 KR BARNWELL PROVOST 12-3-37-7	0750	218060	20	00	000	012			64	108004
00	02	04	03	70	7	4	0 BARNWELL PROVOST IN 2-4-37-7	0750	218060	20	00	000	012			64	408004
00	04	04	03	70	7	4	0 KR BARNWELL PROVOST IN 4-4-37-7	0750	218060	20	00	000	012			64	408004
00	10	04	03	70	7	4	0 KR BARNWELL PROVOST 10-4-37-7	0750	218060	20	00	000	012			64	108004
00	12	04	03	70	7	4	0 KR BARNWELL PROVOST 12-4-37-7	0750	218060	20	00	000	012			64	108004
00	02	05	03	70	7	4	0 KR BARNWELL PROVOST IN 2-5-37-7	0750	218060	20	00	000	012			64	408004
00	04	05	03	70	7	4	0 KR BARNWELL PROVOST IN 4-5-37-7	0750	218060	20	00	000	012			64	408004
00	10	05	03	70	7	4	0 KR BARNWELL PROVOST 10-5-37-7	0750	218060	20	00	000	012			64	108004
00	12	05	03	70	7	4	0 KR BARNWELL PROVOST IN 12-5-37-7	0750	218060	20	00	000	012			64	408004
00	02	09	03	70	7	4	0 KR BARNWELL PROVOST 2-9-37-7	0750	218060	20	00	000	012			64	108004
00	04	09	03	70	7	4	0 KR BARNWELL PROVOST IN 4-9-37-7	0750	218060	20	00	000	012			64	408004
00	10	09	03	70	7	4	0 BARNWELL PROVOST 10-9-37-7	0750	218060	20	00	000	012			64	108004
00	12	09	03	70	7	4	0 KR BARNWELL PROVOST 12-9-37-7	0750	218060	20	00	000	012			64	408004
00	02	10	03	70	7	4	0 KR BARNWELL PROVOST 2-10-37-7	0750	218060	20	00	000	012			64	108004
00	04	10	03	70	7	4	0 KR BARNWELL PROVOST 4-10-37-7	0750	218060	20	00	000	012			64	108004

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	012

EFFECTIVE DATE	OPER NO
01 DEC 1987	J66

EFFECTIVE DATE	OPER NO
01 DEC 1987	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	10	10	037	07	4	0	BARNWELL PROVOST 10-10-37-7	0750	218060	20	00	000	012			64	108004
00	12	10	037	07	4	0	KR BARNWELL PROVOST 12-10-37-7	0750	218060	20	00	000	012			64	108004
00	01	11	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	02	11	037	07	4	0	BARNWELL PROVOST 2-11-37-7	0750	218060	20	00	000	012			16	108003
00	04	11	037	07	4	0	KR BARNWELL PROVOST 4-11-37-7	0750	218060	20	00	000	012			64	108003
00	07	11	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	08	11	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	10	11	037	07	4	0	BARNWELL PROVOST 10-11-37-7	0750	218060	20	00	000	012			64	408004
00	12	11	037	07	4	0	BARNWELL PROVOST 12-11-37-7	0750	218060	20	00	000	012			64	108004
00	02	12	037	07	4	0	KR BARNWELL PROVOST 2-12-37-7	0750	218060	20	00	000	012			64	108900
00	03	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	04	12	037	07	4	0	KR BARNWELL PROVOST 4-12-37-7	0750	218060	20	00	000	012			16	408000
00	05	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	06	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	10	12	037	07	4	0	KR BARNWELL PROVOST 10-12-37-7	0750	218060	20	00	000	012			64	408000
00	11	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	12	12	037	07	4	0	BARNWELL PROVOST 12-12-37-7	0750	218060	20	00	000	012			16	108000
00	13	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	14	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	02	13	037	07	4	0	KR BARNWELL PROVOST 2-13-37-7	0750	218060	20	00	000	012			64	108900
00	04	13	037	07	4	0	KR BARNWELL PROVOST 4-13-37-7	0750	218060	20	00	000	012			64	408000
00	10	13	037	07	4	0	KR BARNWELL PROVOST IN 10-13-37-7	0750	218060	20	00	000	012			64	408000
00	12	13	037	07	4	0	KR BARNWELL PROVOST 12-13-37-7	0750	218060	20	00	000	012			64	108000
00	04	14	037	07	4	0	BARNWELL PROVOST 4-14-37-7	0750	218060	20	00	000	012			64	108000
00	07	14	037	07	4	0	BARNWELL PROVOST 7-14-37-7	0750	218060	20	00	000	012			64	108000
00	10	14	037	07	4	0	BARNWELL PROVOST 10-14-37-7	0750	218060	20	00	000	012			64	408004
00	12	14	037	07	4	0	KR BARNWELL PROVOST 12-14-37-7	0750	218060	20	00	000	012			64	108000
00	02	15	037	07	4	0	KR BARNWELL PROVOST 2-15-37-7	0750	218060	20	00	000	012			64	108004
00	04	15	037	07	4	0	BARNWELL PROVOST 4-15-37-7	0750	218060	20	00	000	012			64	108004
00	10	15	037	07	4	0	BARNWELL PROVOST 10-15-37-7	0750	218060	20	00	000	012			64	108004
00	12	15	037	07	4	0	KR BARNWELL PROVOST IN 12-15-37-7	0750	218060	20	00	000	012			64	408004
00	02	16	037	07	4	0	KR BARNWELL PROVOST 2-16-37-7	0750	218060	20	00	000	012			64	108003
00	04	16	037	07	4	0	KR BARNWELL PROVOST IN 4-16-37-7	0750	218060	20	00	000	012			64	408004
00	02	22	037	07	4	0	BARNWELL PROVOST IN 2-22-37-7	0750	218060	20	00	000	012			64	408004
00	02	23	037	07	4	0		0750	218060	20	00	000	012			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	012

EFFECTIVE DATE	OPER NO
01 DEC 1987	J66

EFFECTIVE DATE	OPER NO
01 DEC 1987	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	03	23	03	7	0	7	4 0 BARNWELL PROVOST IN 3-23-37-7	0750	218060	20	00	000	012			64	408200
00	04	24	03	7	0	7	4 0 BARNWELL PROVOST IN 4-24-37-7	0750	218060	20	00	000	012			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	012

EFFECTIVE DATE	OPER NO
01 DEC 1987	J66

EFFECTIVE DATE	OPER NO
01 DEC 1987	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER B PROJ NO 10	0753	788002	10	00	000	010	8.0	96.0	896	
00	13	34	108	08	6	0	ACQUIT MOBIL RAINBOW 13-34-108-8	0753	788002	10	00	000	010				508000
00	14	34	108	08	6	0	CANTERRA ET AL RAINBOW 14-34-108-8	0753	788002	10	00	000	010			64	108000
00	15	34	108	08	6	0	CANTERRA ET AL RAINBOW 15-34-108-8	0753	788002	10	00	000	010			64	108000
00	13	02	109	08	6	0	ACQUIT MOBIL RAINBOW 13-2-109-8	0753	788002	10	00	000	010			64	508200
00	01	03	109	08	6	0	ACQUIT MOBIL RAINBOW 1-3-109-8	0753	788002	10	00	000	010				508000
00	02	03	109	08	6	0	CANTERRA ET AL RAINBOW 2-3-109-8	0753	788002	10	00	000	010				108003
00	03	03	109	08	6	0	ACQUIT MOBIL RAINBOW 3-3-109-8	0753	788002	10	00	000	010			64	108200
00	05	03	109	08	6	0	CANTERRA ET AL RAINBOW 5-3-109-8	0753	788002	10	00	000	010				108003
00	07	03	109	08	6	0	CANTERRA ET AL RAINBOW 7-3-109-8	0753	788002	10	00	000	010				108003
00	08	03	109	08	6	0	CANTERRA ET AL RAINBOW 8-3-109-8	0753	788002	10	00	000	010			64	108000
00	09	03	109	08	6	0	AQUIT UNIT B RAIN 9-3-109-8	0753	788002	10	00	000	010				108003
00	11	03	109	08	6	0	CANTERRA ET AL RAINBOW 11-3-109-8	0753	788002	10	00	000	010				108003
00	12	03	109	08	6	0	ACQUIT MOBIL RAINBOW 12-3-109-8	0753	788002	10	00	000	010				508000
00	13	03	109	08	6	0	CANTERRA ET AL RAINBOW 13-3-109-8	0753	788002	10	00	000	010			64	108000
00	15	03	109	08	6	0	ACQUIT MOBIL RAINBOW 15-3-109-8	0753	788002	10	00	000	010			64	108000
00	01	10	109	08	6	0	ACQUIT ET AL MOBIL 1-10-109-8	0753	788002	10	00	000	010			64	108000
00	02	10	109	08	6	0	CANTERRA ET AL RAINBOW 2-10	0753	788002	10	00	000	010				108003
02	03	10	109	08	6	0	ACQUIT MOBIL RAINBOW A3-10-109-8	0753	788002	10	00	000	010			64	108000
00	04	10	109	08	6	0	CANTERRA ET AL RAINBOW 4-10-109-8	0753	788002	10	00	000	010				108003
00	05	10	109	08	6	0	CANTERRA ET AL RAINBOW 5-10-109-8	0753	788002	10	00	000	010				108003
00	07	10	109	08	6	0	AQUIT ET AL RAINBOW 7-10-109-8	0753	788002	10	00	000	010				108003
00	09	10	109	08	6	0	CANTERRA ET AL RAINBOW 9-10-109-8	0753	788002	10	00	000	010				108004
00	10	10	109	08	6	0	ACQUIT MOBIL RAINBOW 10-10-109-8	0753	788002	10	00	000	010			64	108000
00	12	10	109	08	6	0	ACQUIT MOBIL RAINBOW 12-10-109-8	0753	788002	10	00	000	010			64	508000
00	15	10	109	08	6	0	AQUIT ET AL RAINBOW 15-10-109-8	0753	788002	10	00	000	010				508000
00	13	14	109	08	6	0	CANTERRA ET AL RAINBOW 13-14	0753	788002	10	00	000	010			64	108000
00	04	15	109	08	6	0	AQUIT MOBIL RAINBOW 4-15-109-8	0753	788002	10	00	000	010				408000
00	08	15	109	08	6	0	AQUIT ET AL RAINBOW 8-15-109-8	0753	788002	10	00	000	010			64	108000
00	09	15	109	08	6	0	AQUIT B UNIT RAIN 9-15-109-8	0753	788002	10	00	000	010				708000
00	10	15	109	08	6	0	AQUIT MOBIL RAINBOW 10-15-109-8	0753	788002	10	00	000	010				508000
02	10	15	109	08	6	0	AQUIT ET AL RAINBOW 10-15-109-8	0753	788002	10	00	000	010				108004
00	15	15	109	08	6	0	AQUIT ET AL RAINBOW 15-15-109-8	0753	788002	10	00	000	010				108003
00	16	15	109	08	6	0	ACQUIT MOBIL RAINBOW 16-15-109-8	0753	788002	10	00	000	010				708200

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788002	10	00	000	010

EFFECTIVE DATE	OPER NO
01 DEC 1987	L73

EFFECTIVE DATE	OPER NO
01 DEC 1987	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL	* WELL STATUS
LOC ER	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
02	16	15	109	08	6	0	AQUIT ET AL RAINBOW 16-15-109-8	0753	788002	10	00	000	010			64	108000
03	16	15	109	08	6	0	CANTERRA ET AL RAINBOW 16-15-109-8	0753	788002	10	00	000	010				108003

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788002	10	00	000	010

EFFECTIVE DATE	OPER NO
01 DEC 1987	L73

EFFECTIVE DATE	OPER NO
01 DEC 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							I.S. NO 11	0753	788072	10	00	000	001	8.0	152.0	1600	
00	05	06	10	90	56	0	MOBIL RAINBOW 5-6-109-6	0753	788072	10	00	000	001				408000
00	06	06	10	90	56	0	MOBIL FOCUS RAIN 6-6-109-5	0753	788072	10	00	000	001			64	108000
00	04	07	10	90	56	0	MOBIL FOCUS RAINBOW 4-7-109-5	0753	788072	10	00	000	001			64	108000
00	09	08	10	90	66	0	MOBIL RAINBOW 9-8-109-6	0753	788072	10	00	000	001				408004
00	10	08	10	90	66	0	MOBIL RAIN IN 10-8-109-6	0753	788072	10	00	000	001				408000
00	10	08	10	90	66	2	MOBIL RAIN IN 10-8MU-109-6	0753	788072	10	00	000	001				408004
00	15	08	10	90	66	0	MOBIL RAIN 15-8-109-6	0753	788072	10	00	000	001			64	108000
00	05	10	10	90	66	0	MOBIL RAINBOW 5-10-109-6	0753	788072	10	00	000	001			64	108000
00	15	10	10	90	66	0	MOBIL RAINBOW 15-10-109-6	0753	788072	10	00	000	001			64	408000
00	05	11	10	90	66	0	MOBIL RAINBOW EAST 5-11-109-6	0753	788072	10	00	000	001			64	108000
00	12	11	10	90	66	0	MOBIL RAIN 12-11-109-6	0753	788072	10	00	000	001			64	108004
00	09	28	11	00	56	0	MOBIL BEAM RAIN 9-28-110-5	0753	788072	10	00	000	001				108003
00	16	28	11	00	56	0	MOBIL BEAM RAINBOW 16-28-110-5	0753	788072	10	00	000	001			64	108004
00	04	34	11	00	56	0	MOBIL BEAM RAIN 4-34-110-5	0753	788072	10	00	000	001			64	408000
00	16	11	11	00	66	0	MOBIL RAIN 16-11-110-6	0753	788072	10	00	000	001			64	108000
00	04	13	11	00	66	0	MOBIL PRISM RAIN 4-13-110-6	0753	788072	10	00	000	001			64	108000
00	05	13	11	00	66	0	MOBIL PRISM RAIN 5-13-110-6	0753	788072	10	00	000	001				108003
00	06	13	11	00	66	0	MOBIL RAINBOW 6-13-110-6	0753	788072	10	00	000	001				108003
00	12	13	11	00	66	0	MOBIL PRISM RAIN 12-13-110-6	0753	788072	10	00	000	001			64	108000
02	12	13	11	00	66	0	MOBIL RAIN 12-13KR-110-6	0753	788072	10	00	000	001				108003
00	13	13	11	00	66	0	MOBIL RAINBOW 13-13-110-6	0753	788072	10	00	000	001				108003
00	01	14	11	00	66	0	MOBIL PRISM RAIN 1-14-110-6	0753	788072	10	00	000	001			64	108000
00	02	14	11	00	66	0	MOBIL PRISM RAINBOW 2-14-110-6	0753	788072	10	00	000	001				408000
00	07	14	11	00	66	0	MOBIL PRISM RAIN 7-14-110-6	0753	788072	10	00	000	001				108003
00	08	14	11	00	66	0	MOBIL PRISM RAIN 8-14-110-6	0753	788072	10	00	000	001				508003
00	09	14	11	00	66	0	MOBIL PRISM RAIN 9-14-110-6	0753	788072	10	00	000	001				508000
00	10	14	11	00	66	0	MOBIL RAINBOW NE 10-14-110-6	0753	788072	10	00	000	001			64	108000
00	11	14	11	00	66	0	MOBIL PRISM RAIN 11-14-110-6	0753	788072	10	00	000	001			64	108000
00	14	14	11	00	66	0	MOBIL RAIN 14-14-110-6	0753	788072	10	00	000	001				108003
00	16	14	11	00	66	0	MOBIL PRISM RAIN 16-14-110-6	0753	788072	10	00	000	001				108003
00	08	33	11	00	66	0	MOBIL HAY LAKE RAINBOW 8-33-110-6	0753	788072	10	00	000	001			64	138000
00	15	33	11	00	66	0	MOBIL RAIN 15-33-110-6	0753	788072	10	00	000	001			64	108000
00	05	34	11	00	66	0	MOBIL RAINBOW 5-34-110-6	0753	788072	10	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788072	10	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	057

EFFECTIVE DATE	OPER NO
01 DEC 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	34	110	06	6	0	MOBIL RAIN 12-34-110-6	0753	788072	10	00	000	001				108003
00	14	34	110	06	6	0	MOBIL PRISM RAINBOW 14-34-110-6	0753	788072	10	00	000	001			64	108004
00	02	03	111	06	6	0	MOBIL RAIN 2-3-111-6	0753	788072	10	00	000	001			64	108000
00	05	03	111	06	6	0	MOBIL RAINBOW 5-3-111-6	0753	788072	10	00	000	001				108003
00	06	03	111	06	6	0	MOBIL RAIN 6-3-111-6	0753	788072	10	00	000	001			64	108000
00	10	03	111	06	6	2	MOBIL HAYLK RAIN 10-3-111-6	0753	788072	10	00	000	001			64	438000
00	12	03	111	06	6	0	MOBIL HAYLK RAIN 12-3-111-6	0753	788072	10	00	000	001			64	108000
00	02	04	111	06	6	0	MOBIL RAIN 2-4-111-6	0753	788072	10	00	000	001			64	108000
00	10	04	111	06	6	0	MOBIL RAINBOW 10-4-111-6	0753	788072	10	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788072	10	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	057

EFFECTIVE DATE	OPER NO
01 DEC 1987	177

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC ER	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RED EARTH SLAVE POINT A PROJ NO 2	0764	758001	20	00	000	002	8.0	16.0	256	
00	03	05	088	08	5	0	NUMAC ET AL RED EARTH 3-5-88-8	0764	758001	20	00	000	002			64	108000
00	05	05	088	08	5	0	NUMAC ET AL RED EARTH 5-5-88-8	0764	758001	20	00	000	002				108004
00	06	05	088	08	5	0	NUMAC ET AL RED EARTH 6-5-88-8	0764	758001	20	00	000	002				408004
00	07	05	088	08	5	0	NUMAC ET AL RED EARTH 7-5-88-8	0764	758001	20	00	000	002			64	108004
02	10	05	088	08	5	0	NUMAC ET AL REDE 10-5-88-8	0764	758001	20	00	000	002			64	108004
00	12	05	088	08	5	2	NUMAC ET AL REDE 12-5-88-8	0764	758001	20	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0764	758001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1987	177

EFFECTIVE DATE	OPER NO
01 DEC 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							RICINUS CARDIUM D PSU NO 2	0785	176004	00	00	002	000	.0	.0		
00	01	01	00	10	1	1	0 CANCELLED	0785	176004	00	00	002	000				000000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0785	176004	00	00	002	000

EFFECTIVE DATE	OPER NO
01 DEC 1987	060

EFFECTIVE DATE	OPER NO
01 DEC 1987	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RYCROFT CHARLIE LAKE A PROJ NO 1	0802	508001	20	00	000	001	8.0	88.0	960	
00	16	08	07	70	56	0	CHIEFCO ET AL RYCROFT 16-8-77-5	0802	508001	20	00	000	001			64	108000
00	06	09	07	70	56	0	CHIEFCO ET AL RYCROFT 6-9-77-5	0802	508001	20	00	000	001			64	108100
00	08	09	07	70	56	0	CHIEFCO ET AL RYCROFT 8-9-77-5	0802	508001	20	00	000	001			64	108100
00	14	09	07	70	56	0	CHIEFCO ET AL RYCROFT 14-9-77-5	0802	508001	20	00	000	001			64	408000
00	16	09	07	70	56	0	CHIEFCO ET AL RYCROFT 16-9-77-5	0802	508001	20	00	000	001			64	108000
00	06	16	07	70	56	0	GULF RYCROFT 6-16-77-5	0802	508001	20	00	000	001			64	108000
00	14	16	07	70	56	0	GULF RYCROFT 14-16-77-5	0802	508001	20	00	000	001			64	408000
00	06	17	07	70	56	0	PCP ET AL RYCROFT 6-17-77-5	0802	508001	20	00	000	001			64	108000
00	08	17	07	70	56	0	PCP ET AL RYCROFT 8-17-77-5	0802	508001	20	00	000	001			64	108000
00	14	17	07	70	56	0	PCP ET AL RYCROFT 14-17-77-5	0802	508001	20	00	000	001			64	408000
00	16	17	07	70	56	0	PCP ET AL RYCROFT 16-17-77-5	0802	508001	20	00	000	001			64	108000
00	05	20	07	70	56	0	PCP ESSO RYCROFT 5-20-77-5	0802	508001	20	00	000	001			64	108200
00	08	20	07	70	56	0	PCP ET AL RYCROFT 8-20-77-5	0802	508001	20	00	000	001			64	108000
00	14	20	07	70	56	0	PCP RYCROFT 14-20-77-5	0802	508001	20	00	000	000			64	408000
00	16	20	07	70	56	0	PCP ET AL RYCROFT 16-20-77-5	0802	508001	20	00	000	000			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0802	508001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	026

EFFECTIVE DATE	OPER NO
1A AUG 1987	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
														m^3 / DAY			1 2 3 4 5 6
							SIMONETTE D-3 PROJECT NO 1	0844	720000	00	00	000	001	20.0	280.0	1472	
00	01	01	00	10	1	0	IN ACCORD WITH MISC. 7629	0844	720000	00	00	000	001				000000
00	10	23	06	22	6	50	SHELL SIMONETTE 10-23-62-26	0844	720000	00	00	000	001			64	108005
00	04	25	06	22	6	50		0844	720000	00	00	000	001			64	308000
00	12	25	06	22	6	50		0844	720000	00	00	000	001			64	308000
00	04	36	06	22	6	50	SHELL SIMONETTE 4-36-62-26	0844	720000	00	00	000	001			64	108000
00	10	36	06	22	6	50	SHELL SIMONETTE 10-36-62-26	0844	720000	00	00	000	001			64	108000
00	04	05	06	32	5	50	SHELL SIMONETTE 4-5-63-25	0844	720000	00	00	000	001			64	408000
00	10	05	06	32	5	50	SHELL SIMONETTE 10-5-63-25	0844	720000	00	00	000	001			64	408004
00	12	05	06	32	5	50	SHELL PET EXPLR SIMON 12-5-63-25	0844	720000	00	00	000	001			64	108004
02	02	06	06	32	5	50	SHELL SIMONETTE A 2-6-63-25	0844	720000	00	00	000	001			64	108000
00	10	06	06	32	5	50	SHELL SIMONETTE 10-6-63-25	0844	720000	00	00	000	001			64	108000
00	12	06	06	32	5	50	SHELL SIMONETTE 12-6-63-25	0844	720000	00	00	000	001			64	108000
00	02	08	06	32	5	50	SHELL SIMONETTE 2-8-63-25	0844	720000	00	00	000	001			64	408000
00	10	08	06	32	5	50	SHELL SIMONETTE 10-8-63-25	0844	720000	00	00	000	001			64	108000
00	12	09	06	32	5	50	SHELL PETROL EXP SIMON 12-9-63-25	0844	720000	00	00	000	001			64	108000
00	04	16	06	32	5	50	SHELL SIMONETTE 4-16-63-25	0844	720000	00	00	000	001			64	108000
00	12	16	06	32	5	50	SHELL PETROL EXPL SIMON 12-16-63-25	0844	720000	00	00	000	001			64	108000
00	02	17	06	32	5	50	SHELL SIMONETTE 2-17-63-25	0844	720000	00	00	000	001			64	408000
00	02	01	06	32	6	50	SHELL SIMONETTE 2-1-63-26	0844	720000	00	00	000	001			64	108000
00	08	01	06	32	6	50	SHELL SIMONETTE 8-1-63-26	0844	720000	00	00	000	001				108003
00	09	01	06	32	6	50	SHELL ET AL SIMONETTE 9-1	0844	720000	00	00	000	001			64	108000
00	10	01	06	32	6	50	SHELL SIMONETTE 10-1-63-26	0844	720000	00	00	000	001				508000
00	12	01	06	32	6	50	SHELL EXPLOR SIMON 12-1-63-26	0844	720000	00	00	000	001			64	108000
02	14	01	06	32	6	50	SHELL ET AL SIMONETTE 14-1L	0844	720000	00	00	000	001				108003
00	10	02	06	32	6	50	SHELL SIMONETTE 10-2-63-26	0844	720000	00	00	000	001			64	108000
00	12	02	06	32	6	50	SHELL PETROL EXP SIMON 12-2-63-26	0844	720000	00	00	000	001			64	108005
00	02	10	06	32	6	50	SHELL SIMONETTE 2-10-63-26	0844	720000	00	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0844	720000	00	00	000	001

EFFECTIVE DATE	OPER NO
1A AUG 1987	T03

EFFECTIVE DATE	OPER NO
01 DEC 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							STURGEON LAKE SOUTH D-3 PSU NO 137	0876	720000	00	00	137	000	13.5	13.5	64	
00	03	01	06	92	2	5 0	TEXEX TEXCAN STURLS 3-1-69-22	0876	720000	00	00	137	000			32	109005
00	07	01	06	92	2	5 0	TEXEX TEXCAN STURLS 7-1-69-22	0876	720000	00	00	137	000			32	102000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0876	720000	00	00	137	000

EFFECTIVE DATE	OPER NO
01 DEC 1987	017

EFFECTIVE DATE	OPER NO
01 DEC 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC ER	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL C PROJECT NO 2	0887	744003	20	00	000	002	10.0	1340.0	13376	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 8613	0887	744003	20	00	000	002				000000
00	12	18	069	09	5	0	SHELL SWANH 12-18-69-9	0887	744003	20	00	000	002			64	108100
00	04	19	069	09	5	0	SHELL SWANH 4-19-69-9	0887	744003	20	00	000	002			64	108100
00	10	19	069	09	5	0	SHELL DEERMT 10-19-69-9	0887	744003	20	00	000	002			64	108004
00	12	19	069	09	5	0	SHELL SWANH 12-19-69-9	0887	744003	20	00	000	002			64	108100
00	10	20	069	09	5	0	SHELL SWANH 10-20-69-9	0887	744003	20	00	000	002			64	108100
00	12	20	069	09	5	0	SHELL MURPHY SWANH 12-20-69-9	0887	744003	20	00	000	002			64	108100
00	10	21	069	09	5	0	SHELL DEER MT 10-21-69-9	0887	744003	20	00	000	002			64	108000
00	12	21	069	09	5	0	SHELL SWANH 12-21-69-9	0887	744003	20	00	000	002			64	108000
00	02	22	069	09	5	0	PAN AM F-2 DEERMT 2-22-69-9	0887	744003	20	00	000	002			64	108100
00	04	22	069	09	5	0	PAN AM F-3 DEER MT 4-22-69-9	0887	744003	20	00	000	002			64	408000
00	10	22	069	09	5	0	PAN AM F-1 DEERMT 10-22-69-9	0887	744003	20	00	000	002			64	108100
00	12	22	069	09	5	0	SHELL DEER MT 12-22-69-9	0887	744003	20	00	000	002			64	108100
00	02	23	069	09	5	0	PAN AM A-2 DEERMT 2-23-69-9	0887	744003	20	00	000	002			64	108100
00	04	23	069	09	5	0	PAN AM D-1 DEERMT 4-23-69-9	0887	744003	20	00	000	002			64	408000
00	10	23	069	09	5	0	PAN AM A-1 DEERMT 10-23-69-9	0887	744003	20	00	000	002			64	108000
00	12	23	069	09	5	0	PAN AM D-2 DEERMT 12-23-69-9	0887	744003	20	00	000	002			64	108104
00	04	24	069	09	5	0	IMP DEER MT 4-24BL-69-9	0887	744003	20	00	000	002			64	408000
00	12	24	069	09	5	0	IMP DEER MT 12-24BL-69-9	0887	744003	20	00	000	002			64	108000
00	02	26	069	09	5	0	PAN AM E-2 DEERMT 2-26-69-9	0887	744003	20	00	000	002			64	108000
00	04	26	069	09	5	0	PAN AM B-1 DEERMT 4-26-69-9	0887	744003	20	00	000	002			64	408000
00	12	26	069	09	5	0	PAN AM B-2 DEERMT 12-26-69-9	0887	744003	20	00	000	002			64	108100
00	04	27	069	09	5	0	SHELL DEER MT 4-27-69-9	0887	744003	20	00	000	002			64	408000
00	02	28	069	09	5	0	SHELL SWANH 2-28-69-9	0887	744003	20	00	000	002			64	108100
00	04	28	069	09	5	0	MURPHY DEER MT 4-28-69-9	0887	744003	20	00	000	002			64	408000
00	12	28	069	09	5	0	MURPHY SHELL DEER MT 12-28-69-9	0887	744003	20	00	000	002			64	108100
00	02	29	069	09	5	0	MURPHY SHELL SWAN HILLS 2-29-69-9	0887	744003	20	00	000	002			64	108000
00	04	29	069	09	5	0	SHELL MURPHY DEER MT 4-29-69-9	0887	744003	20	00	000	002			64	408000
00	10	29	069	09	5	0	MURPHY DEERMT 10-29-69-9	0887	744003	20	00	000	002			64	108000
00	12	29	069	09	5	0	MURPHY SHELL DEER MT 12-29-69-9	0887	744003	20	00	000	002			64	108000
00	02	30	069	09	5	0		0887	744003	20	00	000	002			64	308000
00	04	30	069	09	5	0	SHELL DEERMT 4-30-69-9	0887	744003	20	00	000	002			64	408000
00	10	30	069	09	5	0	SHELL DEER MT 10-30-69-9	0887	744003	20	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1987	037

EFFECTIVE DATE	OPER NO
01 DEC 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL	* WELL
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	SUBSISTING	TOTAL	PROD AREA	STATUS
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	12	30	06	09	50		SHELL HOUSE MT 12-30-69-9	0887	744003	20	00	000	002			64	108000
00	04	31	06	09	50		SHELL SWANH 4-31-69-9	0887	744003	20	00	000	002			64	408000
00	12	31	06	09	50		SINCLAIR ETAL SWANH 12-31-69-9	0887	744003	20	00	000	002			64	108900
00	02	32	06	09	50		MURPHY SHELL DEER MT 2-32-69-9	0887	744003	20	00	000	002			64	108000
00	04	32	06	09	50		MURPHY DEER MT 4-32-69-9	0887	744003	20	00	000	002			64	408000
00	10	32	06	09	50		MURPHY SHELL SWANH 10-32-69-9	0887	744003	20	00	000	002			64	108900
00	12	32	06	09	50		MURPHY DEER MT 12-32-69-9	0887	744003	20	00	000	002			64	108900
00	02	33	06	09	50		SHELL SWAN H 2-33-69-9	0887	744003	20	00	000	002			64	108100
00	04	33	06	09	50		MURPHY SHELL SWANH IN 4-33-69-9	0887	744003	20	00	000	002			64	408000
00	10	33	06	09	50		SHELL SWAN H 10-33-69-9	0887	744003	20	00	000	002			64	108004
00	12	33	06	09	50		MURPHY SHELL SWANH 12-33-69-9	0887	744003	20	00	000	002			64	108900
00	02	25	06	10	50		CALSTAN SOBC SWANH 2-25-69-10	0887	744003	20	00	000	002			64	108000
00	10	25	06	10	50		SHELL HOUSE MT 10-25-69-10	0887	744003	20	00	000	002			64	108000
00	10	27	06	10	50			0887	744003	20	00	000	002			64	308000
00	12	27	06	10	50		SHELL HOUSEMT 12-27-69-10	0887	744003	20	00	000	002			64	108100
00	10	28	06	10	50		SHELL SWANH 10-28-69-10	0887	744003	20	00	000	002			64	108100
00	12	28	06	10	50		SHELL SWANH 12-28-69-10	0887	744003	20	00	000	002			64	108100
00	10	29	06	10	50		CALSTAN SOBC DEER MT 10-29-69-10	0887	744003	20	00	000	002			64	108100
00	12	29	06	10	50		CALSTAN SOBC SWAN HILLS 12-29-69-10	0887	744003	20	00	000	002			64	108100
00	10	30	06	10	50		SHELL SWAN H 10-30-69-10	0887	744003	20	00	000	002			64	108000
00	12	30	06	10	50		SHELL SWANH 12-30-69-10	0887	744003	20	00	000	002			64	108004
00	02	31	06	10	50		SHELL SWAN H 2-31-69-10	0887	744003	20	00	000	002			64	108000
00	04	31	06	10	50		SHELL SWANH 4-31-69-10	0887	744003	20	00	000	002			64	408000
00	10	31	06	10	50		CALSTAN SOBC HOUSEMT 10-31-69-10	0887	744003	20	00	000	002			64	108000
00	12	31	06	10	50		CALSTAN SOBC HOUSE MT 12-31-69-10	0887	744003	20	00	000	002			32	108000
00	16	31	06	10	50		SHELL ET AL SWAN HILLS 16-31-69-10	0887	744003	20	00	000	002			32	108000
00	02	32	06	10	50		CALSTAN SOBC SHELL SWANH 2-32-69-10	0887	744003	20	00	000	002			64	108000
00	04	32	06	10	50		SHELL CHEVRON SOBC SWANH 4-32-69-10	0887	744003	20	00	000	002			64	408000
00	10	32	06	10	50		SHELL CALSTAN SOBC SWANH 10-32	0887	744003	20	00	000	002			64	108000
00	12	32	06	10	50		ALSTAN SOBC HOUSE MT 12-32-69-10	0887	744003	20	00	000	002			64	108000
00	02	33	06	10	50		SHELL HOUSE MT 2-33-69-10	0887	744003	20	00	000	002			64	108000
00	04	33	06	10	50		SHELL HOUSE MT 4-33-69-10	0887	744003	20	00	000	002			64	408000
00	10	33	06	10	50		SHELL CALSTAN SOBC SWANH 10-33	0887	744003	20	00	000	002			64	108000
00	12	33	06	10	50		SHELL CALSTAN SOBCSWANH 12-33	0887	744003	20	00	000	002			64	108000
00	02	34	06	10	50		SHELL HOUSEMT 2-34-69-10	0887	744003	20	00	000	002			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1987	037

EFFECTIVE DATE	OPER NO
01 DEC 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m³/DAY	BASIC WELL RATE TOTAL m³/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	34	069	10	50		SHELL HOUSE MT 4-34-69-10	0887	744003	20	00	000	002			64	408000
00	10	34	069	10	50		SINCLAIR ET AL HOUSEMT 10-34-69-10	0887	744003	20	00	000	002			64	108000
00	12	34	069	10	50		SINCLAIR ET AL HOUSEMT 12-34-69-10	0887	744003	20	00	000	002			64	108000
00	02	35	069	10	50		SHELL HOUSEMT 2-35-69-10	0887	744003	20	00	000	002			64	108104
00	04	35	069	10	50		SHELL HOUSEMT 4-35-69-10	0887	744003	20	00	000	002			64	408000
00	10	35	069	10	50		SINCLAIR ETAL HOUSE MT 10-35-69-10	0887	744003	20	00	000	002			64	108000
00	12	35	069	10	50		SINCLAIR ET AL HOUSE MT 12-35-69-10	0887	744003	20	00	000	002			64	108000
00	02	36	069	10	50		SHELL DEER MT 2-36-69-10	0887	744003	20	00	000	002			64	108000
00	04	36	069	10	50		SHELL SWANH 4-36-69-10	0887	744003	20	00	000	002			64	108000
00	10	36	069	10	50		SINCLAIR ETAL HOUSE MT 10-36-69-10	0887	744003	20	00	000	002			64	108000
00	12	36	069	10	50		SINCLAIR ETAL SWAN H 12-36-69-10	0887	744003	20	00	000	002			64	108000
00	04	05	070	09	50		PAN AM HM N-1 SWANH 4-5-70-9	0887	744003	20	00	000	002			64	108900
00	04	06	070	09	50		SINCLAIR ETAL SWANH 4-6-70-9	0887	744003	20	00	000	002			64	108000
00	02	01	070	10	50		SINCLAIR ETAL SWANH 2-1-70-10	0887	744003	20	00	000	002			64	108004
00	04	01	070	10	50		SINCLAIR ETAL SWANH 4-1-70-10	0887	744003	20	00	000	002			64	408000
00	10	01	070	10	50		SINCLAIR ETAL SWAN HILLS 10-1-70-10	0887	744003	20	00	000	002			64	108000
00	12	01	070	10	50		SINCLAIR ETAL SWAN HILLS 12-1-70-10	0887	744003	20	00	000	002			64	108004
00	02	02	070	10	50		SINCLAIR ET AL HOUSEMT 2-2-70-10	0887	744003	20	00	000	002			64	108000
00	04	02	070	10	50		SINCLAIR ET AL SHANNON 4-2-70-10	0887	744003	20	00	000	002			64	408000
00	10	02	070	10	50		SINCLAIR ET AL HOUSEMT 10-2-70-10	0887	744003	20	00	000	002			64	108000
00	12	02	070	10	50		SINCLAIR ET AL HOUSEMT 12-2-70-10	0887	744003	20	00	000	002			64	108000
00	02	03	070	10	50		CALSTAN SOBC SHELL SWANH 2-3-70-10	0887	744003	20	00	000	002			64	108000
00	04	03	070	10	50		SHELL CALSTAN SOBC SWANH 4-3-70-10	0887	744003	20	00	000	002			64	108000
00	10	03	070	10	50		SINCLAIR ET AL HOUSEMT 10-3-70-10	0887	744003	20	00	000	002			64	108000
00	12	03	070	10	50		SHELL CALSTAN SOBC SWANH 12-3-70-10	0887	744003	20	00	000	002			64	108004
00	02	04	070	10	50		SHELL CALSTAN SOBC SWANH 2-4-70-10	0887	744003	20	00	000	002			64	408000
00	04	04	070	10	50		SHELL CALSTAN SOBC SWANH 4-4-70-10	0887	744003	20	00	000	002			64	108000
00	10	04	070	10	50		SHELL CALSTAN SOBC SWANH 10-4-70-10	0887	744003	20	00	000	002			64	108004
00	12	04	070	10	50		SINCLAIR ET AL HOUSE MT 12-4-70-10	0887	744003	20	00	000	002			64	108004
00	02	05	070	10	50		CALSTAN SOBC SHELL SWANH 2-5-70-10	0887	744003	20	00	000	002			64	108000
00	04	05	070	10	50		CALSTAN SOBC HOUSE MT 4-5-70-10	0887	744003	20	00	000	002			64	108000
00	10	05	070	10	50		SINCLAIR ET AL HOUSEMT 10-5-70-10	0887	744003	20	00	000	002			64	108004
00	12	05	070	10	50		SINCLAIR ET AL HOUSE MT 12-5-70-10	0887	744003	20	00	000	002			64	108004
00	02	06	070	10	50		SOBC HOUSE MOUNTAIN 2-6-70-10	0887	744003	20	00	000	002			64	108000
00	04	06	070	10	50		CALSTAN SOBC HOUSEMT 4-6-70-10	0887	744003	20	00	000	002			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1987	037

EFFECTIVE DATE	OPER NO
01 DEC 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE (m³ / DAY)		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
00	10	06	07	10	5	0	SINCLAIR ET AL HOUSEMT 10-6-70-10	0887	744003	20	00	000	002			64	108000
00	12	06	07	10	5	0	CALSTAN SOBC HOUSE MT 12-6-70-10	0887	744003	20	00	000	002			64	108000
00	02	07	07	10	5	0	SINCLAIR ET AL HOUSEMT 2-7-70-10	0887	744003	20	00	000	002			64	108000
00	04	07	07	10	5	0	CALSTAN SOBC HOUSE MT 4-7-70-10	0887	744003	20	00	000	002			64	408000
00	10	07	07	10	5	0	SINCLAIR ET AL HOUSEMT 10-7-70-10	0887	744003	20	00	000	002			64	108000
00	12	07	07	10	5	0	CALSTAN SOBC HOUSEMT 12-7-70-10	0887	744003	20	00	000	002			64	108000
00	02	08	07	10	5	0	SINCLAIR ET AL HOUSEMT 2-8-70-10	0887	744003	20	00	000	002			64	108004
00	04	08	07	10	5	0	SINCLAIR ET AL HOUSEMT 4-8-70-10	0887	744003	20	00	000	002			64	408000
00	10	08	07	10	5	0	SINCLAIR ET AL SWANH 10-8-70-10	0887	744003	20	00	000	002			64	108004
00	12	08	07	10	5	0	INCLAIR ET AL HOUSEMT 12-8-70-10	0887	744003	20	00	000	002			64	108004
00	02	09	07	10	5	0	CALSTAN SHELL HOUSEMT 2-9-70-10	0887	744003	20	00	000	002			64	108000
00	04	09	07	10	5	0	SINCLAIR ET AL SWANH IN 4-9-70-10	0887	744003	20	00	000	002			64	408000
00	10	09	07	10	5	0	UNO TEX SWAN HILLS 10-9-70-10	0887	744003	20	00	000	002			64	108000
00	12	09	07	10	5	0	SINCLAIR ET AL HOUSEMT 12-9-70-10	0887	744003	20	00	000	002			64	108004
00	02	10	07	10	5	0	SINCLAIR ET AL HOUSEMT 2-10-70-10	0887	744003	20	00	000	002			64	108000
00	02	11	07	10	5	0	SINCLAIR ET AL HOUSEMT 2-11-70-10	0887	744003	20	00	000	002			64	108004
00	04	11	07	10	5	0	SINCLAIR ET AL HOUSEMT 4-11-70-10	0887	744003	20	00	000	002			64	408000
00	10	11	07	10	5	0	SINCLAIR ET AL SHANNON 10-11-70-10	0887	744003	20	00	000	002			64	108000
00	12	11	07	10	5	0	SINCLAIR ETAL SWANHILLS 12-11-70-10	0887	744003	20	00	000	002			64	108000
00	02	12	07	10	5	0	SINCLAIR ETAL SWAN HILLS 2-12-70-10	0887	744003	20	00	000	002			64	108000
00	04	12	07	10	5	0	SINCLAIR ETAL SWAN HILLS 4-12-70-10	0887	744003	20	00	000	002			64	408000
00	12	12	07	10	5	0	SINCLAIR ETAL SWANH 12-12-70-10	0887	744003	20	00	000	002			64	108000
00	02	17	07	10	5	0	SINCLAIR ETAL DEER MT 2-17-70-10	0887	744003	20	00	000	002			64	108004
00	04	17	07	10	5	0	SINCLAIR ET AL SWANH IN 4-17-70-10	0887	744003	20	00	000	002			64	408000
00	10	17	07	10	5	2	SINCLAIR ET AL SHANNON 10-17-70-10	0887	744003	20	00	000	002			64	108004
00	02	18	07	10	5	0	SINCLAIR ET AL HOUSEMT 2-18-70-10	0887	744003	20	00	000	002			64	108004
00	04	18	07	10	5	0	CALSTAN SOBC HOUSEMT 4-18-70-10	0887	744003	20	00	000	002			64	408000
00	10	18	07	10	5	0	SINCLAIR ETAL DEERMT 10-18-70-10	0887	744003	20	00	000	002			64	108000
00	12	18	07	10	5	0	DENISON SWANH 12-18-70-10	0887	744003	20	00	000	002			64	108004
00	04	19	07	10	5	0	DENISON SWANH 4-19-70-10	0887	744003	20	00	000	002			64	108100
00	02	01	07	11	5	0	CALSTAN SOBC HOUSEMT 2-1-70-11	0887	744003	20	00	000	002			64	108000
00	10	01	07	11	5	0	CALSTAN SOBC HOUSE MT 10-1-70-11	0887	744003	20	00	000	002			64	108000
00	12	01	07	11	5	0	CALSTAN SHELL HOUSE MT 12-1-70-11	0887	744003	20	00	000	002			64	108000
00	10	02	07	11	5	0	SHELL CHEVRON SOBC SWANH 10-2-70-11	0887	744003	20	00	000	002			64	108000
00	10	09	07	11	5	0	SHELL CHEVRON SOBC SWANH 10-9-70-11	0887	744003	20	00	000	002			64	108900

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1987	037

EFFECTIVE DATE	OPER NO
01 DEC 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	10	07	01	15	0	SHELL CHEV SOBC SWANH 10-10-70-11	0887	744003	20	00	000	002			64	108004
00	02	11	07	01	15	0	CALSTAN SHELL HOUSEMT 2-11-70-11	0887	744003	20	00	000	002			64	108000
00	04	11	07	01	15	0	SHELL CHEVRON SOBC SWANH 4-11-70-11	0887	744003	20	00	000	002			64	108000
00	10	11	07	01	15	0	SHELL CALSTAN SOBCSWANH 10-11-70-11	0887	744003	20	00	000	002			64	108000
00	12	11	07	01	15	0	SHELL CHEVRON SWANH 12-11-70-11	0887	744003	20	00	000	002			64	108004
00	02	12	07	01	15	0	SHELL CALSTAN SOBC SWANH 2-12-70-11	0887	744003	20	00	000	002			64	108000
00	04	12	07	01	15	0	CALSTAN SHELL HOUSEMT 4-12-70-11	0887	744003	20	00	000	002			64	408000
00	10	12	07	01	15	0	CALSTAN SOBC SHELL SW H 10-12-70-11	0887	744003	20	00	000	002			64	108000
00	12	12	07	01	15	0	CALSTAN SHELL HOUSE MT 12-12-70-11	0887	744003	20	00	000	002			64	108004
00	02	13	07	01	15	0	SHELL CALSTAN SOBC SWANH 2-13-70-11	0887	744003	20	00	000	002			64	108000
00	04	13	07	01	15	0	CALSTAN SHELL HOUSEMT 4-13-70-11	0887	744003	20	00	000	002			32	108000
00	06	13	07	01	15	0	SHELL ET AL SWAN HILLS 6-13-70-11	0887	744003	20	00	000	002			32	108000
00	10	13	07	01	15	0	HELL CALSTN SOBC SWANH 10-13-70-11	0887	744003	20	00	000	002			64	108000
00	12	13	07	01	15	0	CALSTAN SHELL HOUSEMT 12-13-70-11	0887	744003	20	00	000	002			64	108004
00	02	14	07	01	15	0	CALSTAN SHELL HOUSE MT 2-14-70-11	0887	744003	20	00	000	002			64	108000
00	04	14	07	01	15	0	CALSTAN SHELL HOUSEMT 4-14-70-11	0887	744003	20	00	000	002			64	408000
00	10	14	07	01	15	0	SHELL CALSTAN SOBCSWANH 10-14-70-11	0887	744003	20	00	000	002			64	108000
00	12	14	07	01	15	0	HELL CALSTN SOBC SWANH 12-14-70-11	0887	744003	20	00	000	002			64	108000
00	02	15	07	01	15	0	SHELL CALSTAN SOBC SWANH 2-15-70-11	0887	744003	20	00	000	002			64	108000
00	04	15	07	01	15	0	CALSTAN SHELL HOUSEMT 4-15-70-11	0887	744003	20	00	000	002			64	408000
00	10	15	07	01	15	0	SHELL CALSTN SOBC SWANH 10-15-70-11	0887	744003	20	00	000	002			64	108004
00	02	19	07	01	15	0	SHELL CALSTAN SOBC SWANH 2-19-70-11	0887	744003	20	00	000	002			64	108100
00	10	19	07	01	15	0	WHITEHALL ETAL HOUSEMT 10-19-70-11	0887	744003	20	00	000	002			64	108100
00	12	19	07	01	15	0	WHITEHALL ETAL DEER MT 12-19-70-11	0887	744003	20	00	000	002			64	108100
00	02	20	07	01	15	0	PAN AM B-1 HOUSEMT 2-20-70-11	0887	744003	20	00	000	002			64	108900
00	04	20	07	01	15	0	PAN AM HM F1 SWANH 4-20-70-11	0887	744003	20	00	000	002			64	408000
00	10	20	07	01	15	0	PAN AM HM B-14 SWAN H 10-20-70-11	0887	744003	20	00	000	002			64	108000
00	12	20	07	01	15	0	PAN AM B-8 HOUSEMT 12-20-70-11	0887	744003	20	00	000	002			64	108000
00	10	21	07	01	15	0		0887	744003	20	00	000	002			64	308000
00	12	21	07	01	15	0		0887	744003	20	00	000	002			64	308000
00	02	22	07	01	15	0	SHELL CALSTAN SOBC SWANH 2-22-70-11	0887	744003	20	00	000	002			64	108000
00	10	22	07	01	15	0	CALSTAN SHELL HOUSEMT 10-22-70-11	0887	744003	20	00	000	002			64	108000
00	12	22	07	01	15	0	CALSTAN SHELL DEERMT 12-22-70-11	0887	744003	20	00	000	002			64	108000
00	02	23	07	01	15	0	SHELL CALSTAN SOBC SWANH 2-23-70-11	0887	744003	20	00	000	002			64	108000
00	04	23	07	01	15	0	SHELL CALSTAN SOBC SWANH 4-23-70-11	0887	744003	20	00	000	002			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1987	037

EFFECTIVE DATE	OPER NO
01 DEC 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	23	07	01	1	50	CALSTAN SHELL HOUSEMT 10-23-70-11	0887	744003	20	00	000	002			64	108000
00	12	23	07	01	1	50	SOBC HOUSE MOUNTAIN 12-23-70-11	0887	744003	20	00	000	002			64	108000
00	02	24	07	01	1	50	DENISON SWANH 2-24-70-11	0887	744003	20	00	000	002			64	108004
00	04	24	07	01	1	50	SHELL CALSTAN SOBC SWANH 4-24-70-11	0887	744003	20	00	000	002			64	408000
00	12	24	07	01	1	50	CALSTAN SHELL HOUSEMT 12-24-70-11	0887	744003	20	00	000	002			64	108004
00	02	26	07	01	1	50	CALSTAN SHELL HOUSEMT 2-26-70-11	0887	744003	20	00	000	002			64	108000
00	04	26	07	01	1	50	CALSTAN SHELL HOUSEMT 4-26-70-11	0887	744003	20	00	000	002			64	408000
00	12	26	07	01	1	50	CALSTAN SOBC SHELL SWH 12-26-70-11	0887	744003	20	00	000	002			64	108000
00	02	27	07	01	1	50	CALSTAN SHELL HOUSEMT 2-27-70-11	0887	744003	20	00	000	002			64	108000
00	04	27	07	01	1	50	SHELL CALSTAN SOBC SWANH 4-27-70-11	0887	744003	20	00	000	002			64	408000
00	12	27	07	01	1	50	CALSTAN SHELL HOUSEMT 12-27-70-11	0887	744003	20	00	000	002			64	108004
00	02	28	07	01	1	50	CALSTAN SHELL HOUSE MTN 2-28-70-11	0887	744003	20	00	000	002			64	108000
00	04	28	07	01	1	50	SHELL CALSTAN SOBC SWANH 4-28-70-11	0887	744003	20	00	000	002			64	408000
00	10	28	07	01	1	50	SHELL CALSTAN SOBCSWANH 10-28-70-11	0887	744003	20	00	000	002			64	108100
00	12	28	07	01	1	50	CALSTAN SHELL HOUSEMT 12-28-70-11	0887	744003	20	00	000	002			64	108100
00	02	29	07	01	1	50	PAN AM HM B-13 SWANH 2-29-70-11	0887	744003	20	00	000	002			64	108000
00	04	29	07	01	1	50	DENISON HOUSEMT 4-29-70-11	0887	744003	20	00	000	002			64	408000
00	10	29	07	01	1	50	PAN AM HM B-12 SWANH 10-29-70-11	0887	744003	20	00	000	002			64	108000
00	12	29	07	01	1	50	PAN AM B-7 HOUSEMT 12-29-70-11	0887	744003	20	00	000	002			64	108000
00	02	30	07	01	1	50	PAN AM B-9 HOUSE MT 2-30-70-11	0887	744003	20	00	000	002			64	108000
00	04	30	07	01	1	50	WHITEHALL ETAL HOUSEMT IN 4-30	0887	744003	20	00	000	002			64	408000
00	10	30	07	01	1	50	CALSTAN SHELL HOUSE MT 10-30-70-11	0887	744003	20	00	000	002			64	108000
00	12	30	07	01	1	50	PAN AM B-6 HOUSEMT 12-30-70-11	0887	744003	20	00	000	002			64	108000
00	02	31	07	01	1	50	CALSTAN SHELL HOUSE MT 2-31-70-11	0887	744003	20	00	000	002			64	108000
00	04	31	07	01	1	50	PAN AM B-2 HOUSEMT 4-31-70-11	0887	744003	20	00	000	002			64	408000
00	10	31	07	01	1	50	PAN AM HM B-11 SWANH 10-31-70-11	0887	744003	20	00	000	002			64	108000
00	12	31	07	01	1	50	PAN AM B-10 HOUSEMT 12-31-70-11	0887	744003	20	00	000	002			64	108000
00	02	32	07	01	1	50	PAN AM B-5 HOUSE MT 2-32-70-11	0887	744003	20	00	000	002			64	108000
00	04	32	07	01	1	50	DENISON HOUSE MT 4-32-70-11	0887	744003	20	00	000	002			64	408000
00	10	32	07	01	1	50	DENISON SWANH 10-32-70-11	0887	744003	20	00	000	002			64	108000
00	12	32	07	01	1	50		0887	744003	20	00	000	002			64	308000
00	04	33	07	01	1	50	CALSTAN SHELL HOUSE MT 4-33-70-11	0887	744003	20	00	000	002			64	408000
00	12	33	07	01	1	50	CDN SUP ET AL HOUSE MT 12-33-70-11	0887	744003	20	00	000	002			64	108000
00	02	34	07	01	1	50	CALSTAN SHELL HOUSEMT 2-34-70-11	0887	744003	20	00	000	002			64	108000
00	04	34	07	01	1	50		0887	744003	20	00	000	002			64	308000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1987	037

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 DEC 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
09	02	25	07	01	2	50		0887	744003	20	00	000	002			64	308000
00	04	25	07	01	2	50	IOE SWANH 4-25L-70-12	0887	744003	20	00	000	002			64	108000
00	10	25	07	01	2	50	WHITEHALL ETAL HOUSEMT 10-25-70-12	0887	744003	20	00	000	002			64	108000
00	02	36	07	01	2	50	PAN AM B-3 HOUSEMT 2-36-70-12	0887	744003	20	00	000	002			64	108000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1987	037

EFFECTIVE DATE	OPER NO
01 DEC 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS SOUTH BHL A&B PROJ NO 2	0889	744060	10	00	000	002	13.0	1131.0	6976	
00	01	01	00	10	11	0	WELLS FOR CONTROL WELL RATE 87	0889	744060	10	00	000	002				000000
00	02	07	06	10	50		PAN AM BA C-19 SWANH 2-7-65-10	0889	744060	10	00	000	002			64	108000
00	04	07	06	10	50		PAN AM BA C-31 SWANH 4-7-65-10	0889	744060	10	00	000	002			64	408000
00	04	07	06	10	52		PAN AM BA C-31 SWANH 4-7-65-10	0889	744060	10	00	000	002				508000
00	10	07	06	10	50		PAN AM BA C-20 SWANH 10-7-65-10	0889	744060	10	00	000	002			64	108000
00	12	07	06	10	50		PAN AM BA C-32 SWANH 12-7-65-10	0889	744060	10	00	000	002			64	108000
00	16	07	06	10	50		AMOCO UNIT NO 322 16-7-65-10	0889	744060	10	00	000	002				108003
00	02	08	06	10	50		PAN AM BA R-3 SWAN H 2-8-65-10	0889	744060	10	00	000	002			64	408000
00	02	08	06	10	52		PAN AM BA R-3 SWAN H 2-8-65-10	0889	744060	10	00	000	002				508000
00	04	08	06	10	50		PAN AM BA C-7 SWANH 4-8-65-10	0889	744060	10	00	000	002			64	408000
00	04	08	06	10	52		PAN AM BA C-7 SWANH 4-8-65-10	0889	744060	10	00	000	002				508000
00	10	08	06	10	50		PAN AM B A R-4 SWAN H 10-8-65-10	0889	744060	10	00	000	002			64	108000
00	12	08	06	10	50		PAN AM BA C-8 SWAN H 12-8-65-10	0889	744060	10	00	000	002			64	108000
00	04	16	06	10	50		PAN AM BA JJ3 SWANH 4-16-65-10	0889	744060	10	00	000	002			64	108900
00	06	16	06	10	50		AMOCO UNIT 325 SWAN H 6-16-65-10	0889	744060	10	00	000	002				108903
00	10	16	06	10	50		PAN AM BA DD 52 SWANH 10-16-65-10	0889	744060	10	00	000	002			64	108900
00	12	16	06	10	50		PAN AM BA JJ4 SWANH 12-16-65-10	0889	744060	10	00	000	002			64	108900
00	14	16	06	10	50		AMOCO UNIT 344 SWAN HS 14-16-65-10	0889	744060	10	00	000	002				408000
00	14	16	06	10	52		AMOCO UNIT 344 SWAN HS 14-16-65-10	0889	744060	10	00	000	002				508000
00	02	17	06	10	50		MED SWAN HILLS 2-17-65-10	0889	744060	10	00	000	002			64	408000
00	02	17	06	10	52		MED SWAN HILLS 2-17-65-10	0889	744060	10	00	000	002				508000
00	04	17	06	10	50		PAN AM BA C-9 SWAN H 4-17-65-10	0889	744060	10	00	000	002			64	108000
00	10	17	06	10	50		MED SWAN HILLS 10-17-65-10	0889	744060	10	00	000	002			64	108000
00	12	17	06	10	50		PAN AM B A C-10 SWAN H 12-17-65-10	0889	744060	10	00	000	002			64	108000
00	02	18	06	10	50		PAN AM BA C-21 SWANH 2-18-65-10	0889	744060	10	00	000	002			64	108000
00	04	18	06	10	50		PAN AM BA C-33 SWANH 4-18-65-10	0889	744060	10	00	000	002			64	408000
00	04	18	06	10	52		PAN AM BA C-33 SWANH 4-18-65-10	0889	744060	10	00	000	002				508000
00	08	18	06	10	50		AMOCO UNIT (#3) 8-18-65-10	0889	744060	10	00	000	002				408003
00	08	18	06	10	52		AMOCO UNIT (#3) 8-18-65-10/2	0889	744060	10	00	000	002				508003
00	10	18	06	10	50		PAN AM BA C-22 SWANH 10-18-65-10	0889	744060	10	00	000	002			64	108000
00	12	18	06	10	50		PAN AM BA C-34 SWANH 12-18-65-10	0889	744060	10	00	000	002			64	108000
00	16	18	06	10	50		AMOCO UNITY 341 SSHU 16-18-65-10	0889	744060	10	00	000	002				108003
00	02	19	06	10	50		PAN AM BA C-23 SWANH 2-19-65-10	0889	744060	10	00	000	002			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1987	060

EFFECTIVE DATE	OPER NO
01 DEC 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00 04 19 06 5 10 50	PAN AM BA C-35 SWANH 4-19-65-10	0889	744060	10	00	000	002			64	408000
00 04 19 06 5 10 52	PAN AM BA C-35 SWANH 4-19-65-10	0889	744060	10	00	000	002				508000
00 08 19 06 5 10 50	AMOCO UNIT NO 360 8-19-65-10	0889	744060	10	00	000	002				408000
00 08 19 06 5 10 52	AMOCO UNIT NO 360 8-19-65-10/2	0889	744060	10	00	000	002				508003
00 10 19 06 5 10 50	PAN AM BA C24 SWAN H 10-19-65-10	0889	744060	10	00	000	002			64	108000
00 12 19 06 5 10 50	PAN AM BA C-36 SWAN H 12-19-65-10	0889	744060	10	00	000	002			64	408000
00 12 19 06 5 10 52	PAN AM BA C-36 SWAN H 12-19-65-10	0889	744060	10	00	000	002				508000
00 16 19 06 5 10 50	AMOCO UNIT NO 373 16-19-65-10	0889	744060	10	00	000	002				108003
00 02 20 06 5 10 50	PAN AM BA GG-3 SWANH 2-20-65-10	0889	744060	10	00	000	002			64	408004
00 02 20 06 5 10 52	PAN AM BA GG-3 SWANH 2-20-65-10	0889	744060	10	00	000	002				508004
00 04 20 06 5 10 50	PAN AM BA C-11 SWAN H 4-20-65-10	0889	744060	10	00	000	002			64	108000
00 10 20 06 5 10 50	PAN AM BA GG-4 SWANH 10-20-65-10	0889	744060	10	00	000	002			64	108000
00 12 20 06 5 10 50	PAN AM BA C-12 SWAN H 12-20-65-10	0889	744060	10	00	000	002			64	108000
00 14 20 06 5 10 50	AMOCO UNIT 374 SWANHS 14-20-65-10	0889	744060	10	00	000	002				108003
00 02 21 06 5 10 50	PAN AM BA DD-27 SWANH 2-21-65-10	0889	744060	10	00	000	002			64	108000
00 04 21 06 5 10 50	ATLANTIC SWAN HILLS 4-21-65-10	0889	744060	10	00	000	002			64	108000
00 06 21 06 5 10 50	AMOCO UNIT 357 SSWAN HILLS 6-21	0889	744060	10	00	000	002				108003
00 10 21 06 5 10 50	PAN AM BA DD-28 SWANH 10-21-65-10	0889	744060	10	00	000	002			64	108000
00 12 21 06 5 10 50	ATLANTIC SWAN HILLS 12-21-65-10	0889	744060	10	00	000	002			64	108000
00 14 21 06 5 10 50	AMOCO UNIT 376 SWANHS 14-21-65-10	0889	744060	10	00	000	002				408000
00 14 21 06 5 10 52	AMOCO UNIT 376 SWANHS 14-21-65-10	0889	744060	10	00	000	002				508000
00 04 22 06 5 10 50	PAN AM BA DD-39 SWANH 4-22-65-10	0889	744060	10	00	000	002			64	408000
00 04 22 06 5 10 52	PAN AM BA DD-39 SWANH 4-22-65-10	0889	744060	10	00	000	002				508000
00 12 22 06 5 10 50	PAN AM BA DD 40 SWANH 12-22-65-10	0889	744060	10	00	000	002			64	508000
00 12 22 06 5 10 52	PAN AM BA DD 40 SWANH 12-22-65-10	0889	744060	10	00	000	002				408000
00 04 27 06 5 10 50	PAN AM BA DD41 SWANH 4-27-65-10	0889	744060	10	00	000	002			64	408000
00 04 27 06 5 10 52	PAN AM BA DD41 SWANH 4-27-65-10	0889	744060	10	00	000	002				508000
00 02 28 06 5 10 50	PAN AM BA DD-53 SWANH 2-28-65-10	0889	744060	10	00	000	002			64	108000
00 04 28 06 5 10 50	PAN AM BA HH-3 SWANH 4-28-65-10	0889	744060	10	00	000	002			64	108000
00 06 28 06 5 10 50	AMOCO UNIT 391 SWANHS 6-28-65-10	0889	744060	10	00	000	002				108003
00 10 28 06 5 10 50	PAN AM BA DD-30 SWANH 10-28-65-10	0889	744060	10	00	000	002			64	108000
00 12 28 06 5 10 50	PAN AM BA HH-4 SWANH 12-28-65-10	0889	744060	10	00	000	002			64	108000
00 14 28 06 5 10 50	AMOCO UNIT NO 410 14-28-65-10	0889	744060	10	00	000	002				408000
00 14 28 06 5 10 52	AMOCO UNIT NO 410 14-28-65-10/2	0889	744060	10	00	000	002				508003
00 02 29 06 5 10 50	PAN AM BA EE-3 SWANH 2-29-65-10	0889	744060	10	00	000	002			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1987	060

EFFECTIVE DATE	OPER NO
01 DEC 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	29	06	5	10	52	PAN AM BA EE-3 SWANH 2-29-65-10	0889	744060	10	00	000	002				508000
00	04	29	06	5	10	50	PAN AM B A BB-3 SWAN H 4-29-65-10	0889	744060	10	00	000	002			64	108000
00	10	29	06	5	10	50	PAN AM BA EE-4 SWANH 10-29-65-10	0889	744060	10	00	000	002			64	108000
00	12	29	06	5	10	50	PAN AM BA BB-4 SWAN H 12-29-65-10	0889	744060	10	00	000	002			64	108000
00	02	30	06	5	10	50	PAN AM BA V-3 SWAN H 2-30-65-10	0889	744060	10	00	000	002			64	108000
00	04	30	06	5	10	50	PAN AM BA W-3 SWANH 4-30-65-10	0889	744060	10	00	000	002			64	408000
00	04	30	06	5	10	52	PAN AM BA W-3 SWANH 4-30-65-10	0889	744060	10	00	000	002				508000
00	08	30	06	5	10	50	AMOCO UNIT NO 394 8-30-65-10	0889	744060	10	00	000	002				408000
00	08	30	06	5	10	52	AMOCO UNIT NO 394 8-30-65-10	0889	744060	10	00	000	002				508000
00	10	30	06	5	10	50	PAN AM BA V-4 SWAN H 10-30-65-10	0889	744060	10	00	000	002			64	108000
00	12	30	06	5	10	50	PAN AM B A W-4 SWAN H 12-30-65-10	0889	744060	10	00	000	002			64	108000
00	16	30	06	5	10	50	AMOCO UNIT 407 16-30-65-10	0889	744060	10	00	000	002				108003
00	02	31	06	5	10	50	PAN AM BA U20 SWAN H 2-31-65-10	0889	744060	10	00	000	002			64	108000
00	04	31	06	5	10	50	PAN AM BA U-32 SWANH 4-31-65-10	0889	744060	10	00	000	002			64	408000
00	04	31	06	5	10	52	PAN AM BA U-32 SWANH 4-31-65-10	0889	744060	10	00	000	002				508000
00	08	31	06	5	10	50	AMOCO UNIT 427 SWAN HILLS 8-31	0889	744060	10	00	000	002				408000
00	08	31	06	5	10	52	AMOCO UNIT NO 427 8-31-65-10/2	0889	744060	10	00	000	002				508003
00	10	31	06	5	10	50	PAN AM BA U-21 SWANH 10-31-65-10	0889	744060	10	00	000	002			64	108000
00	12	31	06	5	10	50	PAN AM BA U-33 SWANH 12-31-65-10	0889	744060	10	00	000	002			64	108000
00	16	31	06	5	10	50	AMOCO UNIT 440 SWAN HILLS 16-31	0889	744060	10	00	000	002				108003
00	02	32	06	5	10	50	PAN AM AA-3 SWAN H 2-32-65-10	0889	744060	10	00	000	002				408000
00	02	32	06	5	10	52	PAN AM AA-3 SWAN H 2-32-65-10	0889	744060	10	00	000	002				508000
00	04	32	06	5	10	50	PAN AM BA U-8 SWAN H 4-32-65-10	0889	744060	10	00	000	002			64	108000
00	08	32	06	5	10	50	SSHU 425 8-32-65-10	0889	744060	10	00	000	002			64	108000
00	10	32	06	5	10	50	PAN AM AA-4 SWANH 10-32-65-10	0889	744060	10	00	000	002			64	108000
00	12	32	06	5	10	50	PAN AM BA U-9 SWANH 12-32-65-10	0889	744060	10	00	000	002			64	108000
00	14	32	06	5	10	50	AMOCO # 441 SOUTH SWAN HILLS 14-32	0889	744060	10	00	000	002				408000
00	14	32	06	5	10	52	AMOCO # 441 SOUTH SWAN HILLS 14-32	0889	744060	10	00	000	002				508000
00	16	32	06	5	10	50	AMOCO UNIT 442 SSHU 16-32-65-10	0889	744060	10	00	000	002				108003
00	02	33	06	5	10	50	PAN AM BA KK-2 SWANH 2-33-65-10	0889	744060	10	00	000	002			64	108000
00	04	33	06	5	10	50	PAN AM BA FF-3 SWANH 4-33-65-10	0889	744060	10	00	000	002			64	108000
00	12	33	06	5	10	50	PAN AM BA FF-4 SWANH 12-33-65-10	0889	744060	10	00	000	002			64	108000
00	02	12	06	5	11	50	B A PAN AM SARAH SWAN H 2-12-65-11	0889	744060	10	00	000	002			64	108000
00	10	12	06	5	11	50	BA PAN AM SARAH LAKE 10-12-65-11	0889	744060	10	00	000	002			64	108000
00	02	13	06	5	11	50	B A PAN AM SARAH LAKE 2-13-65-11	0889	744060	10	00	000	002			64	108000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1987	060

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 DEC 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EN	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	13	065	11	50		BA PAN AM SARAH LAKE 10-13-65-11	0889	744060	10	00	000	002			64	108000
00	02	24	065	11	50		BA PAN AM SARAH LAKE 2-24-65-11	0889	744060	10	00	000	002			64	108000
00	10	24	065	11	50		BA PAN AM SARAH SWANH 10-24-65-11	0889	744060	10	00	000	002			64	108000
00	02	25	065	11	50		BA PAN AM SHEILA SWANH 2-25-65-11	0889	744060	10	00	000	002			64	108000
00	10	25	065	11	50		BA PAN AM SHEILA SWANH 10-25-65-11	0889	744060	10	00	000	002			64	108000
00	10	35	065	11	50		BA PAN AM CORA SWANH 10-35-65-11	0889	744060	10	00	000	002			64	108000
00	02	36	065	11	50		BA PAN AM CORA SWANH 2-36-65-11	0889	744060	10	00	000	002			64	108000
00	04	36	065	11	50		BA PAN AM CORA SWANH 4-36-65-11	0889	744060	10	00	000	002			64	108000
00	10	36	065	11	50		BA PAN AM CORA SWANH 10-36-65-11	0889	744060	10	00	000	002			64	108000
00	11	36	065	11	50		AMOCO UNIT #835 SOUTH SWAN HILLS	0889	744060	10	00	000	002			64	108004
00	12	36	065	11	50		BA PAN AM CORA SWANH 12-36-65-11	0889	744060	10	00	000	002				408000
00	12	36	065	11	52		BA PAN AM CORA SWANH 12-36-65-11	0889	744060	10	00	000	002				508000
00	16	36	065	11	50		AMOCO SWAN HILLS UNIT 438 16-36-65	0889	744060	10	00	000	002				108003
00	16	36	065	11	52		AMOCO SWAN HILLS UNIT 438 16-36-65	0889	744060	10	00	000	002				108003
00	04	04	066	10	50		PAN AM BA XX-4 SWANH 4-4-66-10	0889	744060	10	00	000	002			64	108000
00	02	05	066	10	52		IMP SWAN HILLS 2-5BL-66-10	0889	744060	10	00	000	002			64	108000
00	04	05	066	10	50		PAN AM BA U-10 SWANH 4-5-66-10	0889	744060	10	00	000	002			64	108000
00	07	05	066	10	50		SSWU 173A	0889	744060	10	00	000	002				108003
00	10	05	066	10	50		IMP SWAN HILLS 10-5BL-66-10	0889	744060	10	00	000	002			64	108005
02	10	05	066	10	50		SSWU 174A	0889	744060	10	00	000	002				108003
00	12	05	066	10	50		PAN AM BA U11 SWANH 12-5-66-10	0889	744060	10	00	000	002			64	108000
00	02	06	066	10	50		PAN AM BA U-22 SWANH 2-6-66-10	0889	744060	10	00	000	002			64	108000
00	04	06	066	10	50		PAN AM BA U-34 SWANH 4-6-66-10	0889	744060	10	00	000	002				408000
00	04	06	066	10	52		PAN AM BA U-34 SWANH 4-6-66-10	0889	744060	10	00	000	002				508000
00	06	06	066	10	50		AMOCO UNIT 456 6-6-66-10	0889	744060	10	00	000	002			64	108000
00	08	06	066	10	50		AMOCO UNIT (#455) 8-6-66-10	0889	744060	10	00	000	002				408003
00	08	06	066	10	52		AMOCO UNIT (#455) 8-6-66-10	0889	744060	10	00	000	002				508003
00	10	06	066	10	50		PAN AM B A U-23 SWAN H 10-6-66-10	0889	744060	10	00	000	002			64	108000
00	12	06	066	10	50		PAN AM BA U-35 SWANH 12-6-66-10	0889	744060	10	00	000	002			64	108000
00	14	06	066	10	50		AMOCO UNIT 467 SWAN H 14-6-65-10	0889	744060	10	00	000	002				108003
00	02	07	066	10	50		PAN AM BA U-24 SWANH 2-7-66-10	0889	744060	10	00	000	002			64	108000
00	04	07	066	10	50		PAN AM B A U-36 SWAN H 4-7-66-10	0889	744060	10	00	000	002			64	408000
00	04	07	066	10	52		PAN AM B A U-36 SWAN H 4-7-66-10	0889	744060	10	00	000	002				508000
00	10	07	066	10	50		PAN AM BA U-25 SWANH 10-7-66-10	0889	744060	10	00	000	002			64	108000
00	12	07	066	10	50		PAN AM BA U37 SWAN H 12-7-66-10	0889	744060	10	00	000	002			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1987	060

EFFECTIVE DATE	OPER NO
01 DEC 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC ER	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3 / DAY)	BASIC WELL RATE: TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	01	06	11	5	0	BA PAN AM CORA SWANH NO 2-1-66-11	0889	744060	10	00	000	002			64	108000
00	04	01	06	11	5	0	BA PAN AM CORA SWANH 4-1-66-11	0889	744060	10	00	000	002			64	108000
00	06	01	06	11	5	0	6-1-66-11	0889	744060	10	00	000	002				408000
00	06	01	06	11	5	2	6-1-66-11	0889	744060	10	00	000	002				508000
00	10	01	06	11	5	0	BA PAN AM CORA SWANH 10-1-66-11	0889	744060	10	00	000	002			64	108000
00	12	01	06	11	5	0	B A PAN AM CORA SWAN H 12-1-66-11	0889	744060	10	00	000	002			64	108005
02	12	01	06	11	5	0	AMOCO UNIT (179A) 12-1-66-11	0889	744060	10	00	000	002				108003
00	14	01	06	11	5	0	AMOCO SWAN HILLS UNIT 465	0889	744060	10	00	000	002				108003
00	14	01	06	11	5	2	AMOCO UNIT 465 14-1-66-11	0889	744060	10	00	000	002				108003
00	02	02	06	11	5	0	BA PAN AM CORA SWAN H 2-2-66-11	0889	744060	10	00	000	002			64	108000
00	04	02	06	11	5	0	HB SWAN HILLS 4-2-66-11	0889	744060	10	00	000	002			64	108000
00	08	02	06	11	5	0	AMOCO UNIT 459 SWANH 8-2-66-11	0889	744060	10	00	000	002				108003
00	10	02	06	11	5	0	BA PAN AM CORA SWANH 10-2-66-11	0889	744060	10	00	000	002			64	108000
00	12	02	06	11	5	0	HB SWAN HILLS 12-2-66-11	0889	744060	10	00	000	002			64	408000
00	12	02	06	11	5	2	HB SWAN HILLS 12-2-66-11	0889	744060	10	00	000	002				508000
00	02	03	06	11	5	0	SUN MURPHY SWAN HILLS 2-3-66-11	0889	744060	10	00	000	002			64	108000
00	10	03	06	11	5	0	SUN MURPHY SWAN HILLS 10-3-66-11	0889	744060	10	00	000	002			64	108000
00	02	10	06	11	5	0	ATLANTIC SWAN HILLS 2-10-66-11	0889	744060	10	00	000	002			64	108000
00	10	10	06	11	5	0	ATLANTIC SWAN HILLS 10-10-66-11	0889	744060	10	00	000	002			64	108000
00	02	11	06	11	5	0	B A PAN AM CORA SWAN H 2-11-66-11	0889	744060	10	00	000	002			64	108000
00	04	11	06	11	5	0	HB SWAN HILLS 4-11-66-1	0889	744060	10	00	000	002			64	108000
00	10	11	06	11	5	0	BA PAN AM CORA SWANH 10-11-66-11	0889	744060	10	00	000	002			64	108000
02	10	11	06	11	5	0	BA PAN AM CORA SWANH 10-11-66-11	0889	744060	10	00	000	002				108003
00	12	11	06	11	5	0	HB SWAN HILLS 12-11-66-11	0889	744060	10	00	000	002			64	408000
00	12	11	06	11	5	2	HB SWAN HILLS 12-11-66-11	0889	744060	10	00	000	002				508000
00	16	11	06	11	5	0	AMOCO # 488 SWAN HILLS SOUTH 16-11	0889	744060	10	00	000	002				108003
00	02	12	06	11	5	0	BA PAN AM CORA SWANH 2-12-66-11	0889	744060	10	00	000	002			64	108000
00	04	12	06	11	5	0	BA PAN AM CORA SWANH 4-12-66-11	0889	744060	10	00	000	002			64	408000
00	04	12	06	11	5	2	BA PAN AM CORA SWANH 4-12-66-11	0889	744060	10	00	000	002				508000
00	10	12	06	11	5	0	BA PAN AM CORA SWANH 10-12-66-11	0889	744060	10	00	000	002			64	108000
00	12	12	06	11	5	0	BA PAN AM CORA SWANH 12-12-66-11	0889	744060	10	00	000	002				508000
00	12	12	06	11	5	2	BA PAN AM CORA SWANH 12-12-66-11	0889	744060	10	00	000	002				408000
00	14	12	06	11	5	0	AMOCO SSHU 489 14-12-66-11	0889	744060	10	00	000	002			64	108000
00	04	13	06	11	5	0	PURE SWAN HILLS 4-13-66-11	0889	744060	10	00	000	002			64	108000
00	02	14	06	11	5	0	BA PAN AM BRENDA SWANH 2-14-66-11	0889	744060	10	00	000	002				408004

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1987	060

EFFECTIVE DATE	OPER NO
01 DEC 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	14	06	11	5	2	BA PAN AM BRENDA SWANH 2-14-66-11/2	0889	744060	10	00	000	002				508000
00	04	14	06	11	5	0	BA PAN AM RHONDA SWAN H 4-14-66-11	0889	744060	10	00	000	002			64	108000
00	08	14	06	11	5	0	AMOCO UNIT 497 SWANHS 8-14-66-11	0889	744060	10	00	000	002			64	108000
00	10	14	06	11	5	0	BA PAN AM BRENDA SWANH 10-14-66-11	0889	744060	10	00	000	002			64	108004
00	12	14	06	11	5	0	BA PAN AM RHONDA SWANH 12-14-66-11	0889	744060	10	00	000	002			64	108000
00	02	15	06	11	5	0	B A PAN AM SANDRA SWANH 2-15-66-11	0889	744060	10	00	000	002			64	108000
00	08	15	06	11	5	0	SSHU 499 8-15-66-11	0889	744060	10	00	000	002				108003

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1987	060

EFFECTIVE DATE	OPER NO
01 DEC 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIRGINIA HILLS BHL PROJECT NO 1	0925	744000	20	00	000	001	17.0	1530.0	7168	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC 8424B	0925	744000	20	00	000	001				000000
00	10	06	06	41	35	0	SHELL HOPE CREEK 10-6-64-13	0925	744000	20	00	000	001			64	108005
00	04	08	06	41	35	0	SHELL VIRGINIA HILLS 4-8-64-13	0925	744000	20	00	000	001			64	108000
00	10	08	06	41	35	0	SHELL VIRGINIA HILLS IN 10-8-64-13	0925	744000	20	00	000	001			64	408000
00	10	15	06	41	35	0	ATLANTIC VIRGINIA HILLS 10-15-64-13	0925	744000	20	00	000	001			64	108000
00	12	15	06	41	35	0	SHELL VIRGINIA HILLS 12-15-64-13	0925	744000	20	00	000	001			64	408000
00	02	16	06	41	35	0	SHELL VIRGINIA HILLS 2-16-64-13	0925	744000	20	00	000	001			64	108000
00	04	16	06	41	35	0	SHELL VIRGINIA HILLS 4-16-64-13	0925	744000	20	00	000	001			64	108000
00	10	16	06	41	35	0	SHELL VIRGINIA HILLS 10-16-64-13	0925	744000	20	00	000	001			64	108000
00	10	17	06	41	35	2	SHELL VIRGINIA HILLS 10-17-64-13	0925	744000	20	00	000	001			64	108104
00	02	21	06	41	35	0	SHELL VIRGINIA HILLS 2-21-64-13	0925	744000	20	00	000	001			64	108000
00	02	22	06	41	35	0	SHELL VIRGINIA HILLS 2-22-64-13	0925	744000	20	00	000	001			64	108000
00	04	22	06	41	35	0	SHELL VIRGINIA HILLS 4-22-64-13	0925	744000	20	00	000	001			64	108004
00	10	22	06	41	35	0	SHELL VIRG HILLS IN 10-22-64-13	0925	744000	20	00	000	001			64	408000
00	12	22	06	41	35	0	SHELL VIRGINIA HILLS 12-22-64-13	0925	744000	20	00	000	001			64	408000
00	04	23	06	41	35	0	SHELL VIRGINIA HILLS 4-23-64-13	0925	744000	20	00	000	001			64	108000
00	10	23	06	41	35	0	SHELL VIRGINIA HILLS 10-23-64-13	0925	744000	20	00	000	001			32	108000
00	12	23	06	41	35	0	SHELL VIRGINIA HILLS 12-23-64-13	0925	744000	20	00	000	001			32	108000
00	14	23	06	41	35	0	SHELL ET AL VIRGHILLS 14-23-64-13	0925	744000	20	00	000	001			32	108000
00	16	23	06	41	35	0	SHELL VIRGINIA HILLS 16-23-64-13	0925	744000	20	00	000	001			32	108000
00	04	25	06	41	35	0	SHELL VIRGINIA HILLS 4-25-64-13	0925	744000	20	00	000	001			64	108000
00	10	25	06	41	35	0	SHELL VIRGHILLS IN 10-25-64-13	0925	744000	20	00	000	001			64	408000
00	12	25	06	41	35	0	SHELL VIRGINIA HILLS 12-25-64-13	0925	744000	20	00	000	001			64	108000
00	02	26	06	41	35	0	SHELL VIRGINIA HILLS 2-26-64-13	0925	744000	20	00	000	001			32	408000
00	04	26	06	41	35	0	SHELL VIRGINIA HILLS 4-26-64-13	0925	744000	20	00	000	001			32	108000
00	06	26	06	41	35	0	SHELL VIRGINIA HILLS 6-26-64-13	0925	744000	20	00	000	001			32	108000
00	08	26	06	41	35	0	SHELL ET AL VIRGHLLS 8-26-64-13	0925	744000	20	00	000	001			32	108000
00	10	26	06	41	35	0	SHELL VIRGINIA HILLS 10-26-64-13	0925	744000	20	00	000	001			64	108000
00	12	26	06	41	35	0	SHELL VIRGINIA HILLS 12-26-64-13	0925	744000	20	00	000	001			32	108000
00	14	26	06	41	35	0	SHELL ET AL VIRGHILLS 14-26-64-13	0925	744000	20	00	000	001			32	108000
00	02	27	06	41	35	0	SHELL VIRGINIA HILLS 2-27-64-13	0925	744000	20	00	000	001			64	108000
00	04	27	06	41	35	0	SHELL VIRGINIA HILLS 4-27-64-13	0925	744000	20	00	000	001			64	108000
00	10	27	06	41	35	0	SHELL VIRGINIA HILLS IN 10-27-64-13	0925	744000	20	00	000	001			64	408000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	037

EFFECTIVE DATE	OPER NO
01 DEC 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	33	06	41	3	50	SHELL VIRGINIA HILLS 2-33-64-13	0925	744000	20	00	000	001			64	108000
00	10	33	06	41	3	50	SHELL VIRGINIA HILLS 10-33-64-13	0925	744000	20	00	000	001			64	108000
00	02	34	06	41	3	50	SHELL VIRGINIA HILLS 2-34-64-13	0925	744000	20	00	000	001			64	108000
00	06	34	06	41	3	50	SHELL VIRGINIA HILLS 6-34-64-13	0925	744000	20	00	000	001			64	408000
00	10	34	06	41	3	50	SHELL VIRGHILLS IN 10-34-64-13	0925	744000	20	00	000	001			64	408000
00	12	34	06	41	3	50	SHELL VIRGINIA HILLS 12-34-64-13	0925	744000	20	00	000	001			64	108000
00	02	35	06	41	3	50	SHELL VIRGINIA HILLS 2-35-64-13	0925	744000	20	00	000	001			32	408000
00	04	35	06	41	3	50	SHELL VIRGINIA HILLS 4-35-64-13	0925	744000	20	00	000	001			32	108000
00	06	35	06	41	3	50	SHELL ET AL VIRGHILLS 6-35-64-13	0925	744000	20	00	000	001			32	108000
00	08	35	06	41	3	50	SHELL ET AL VIRGHILLS 8-35-64-13	0925	744000	20	00	000	001			32	108000
00	10	35	06	41	3	50	SHELL VIRGINIA HILLS 10-35-64-13	0925	744000	20	00	000	001			32	108000
00	12	35	06	41	3	50	SHELL VIRGINIA HILLS 12-35-64-13	0925	744000	20	00	000	001			32	408000
00	14	35	06	41	3	50	SHELL ET AL VIRG HILLS 14-35	0925	744000	20	00	000	001			32	108000
00	16	35	06	41	3	50	SHELL ET AL VIRG HILLS 16-35	0925	744000	20	00	000	001			32	108000
00	02	36	06	41	3	50	SHELL VIRGINIA HILLS 2-36-64-13	0925	744000	20	00	000	001			64	108000
00	04	36	06	41	3	50	SHELL VIRGINIA HILLS 4-36-64-13	0925	744000	20	00	000	001			64	108000
00	10	36	06	41	3	50	SHELL VIRGINIA HILLS 10-36-64-13	0925	744000	20	00	000	001			64	108100
00	12	36	06	41	3	50	SHELL VIRGINIA HILLS 12-36-64-13	0925	744000	20	00	000	001			32	108000
00	14	36	06	41	3	50	SHELL ET AL VIRGHILLS 14-36-64-13	0925	744000	20	00	000	001			32	108000
00	02	01	06	51	3	50	HB UNION HOME VIRG HILLS 2-1-65-13	0925	744000	20	00	000	001			64	108100
00	04	01	06	51	3	50	HB UNION HOME VIRG HILLS 4-1-65-13	0925	744000	20	00	000	001			64	108000
00	12	01	06	51	3	50	HB ET AL VIRG HILLS IN 12-1-65-13	0925	744000	20	00	000	001			64	408000
00	02	02	06	51	3	50	HB UNION HOME VIRG HILLS 2-2-65-13	0925	744000	20	00	000	001			64	108000
00	04	02	06	51	3	50	HB UNION HOME VIRGHILLS 4-2-65-13	0925	744000	20	00	000	001			32	108000
00	06	02	06	51	3	50	SHELL ET AL VIRGINIA HILLS 6-2	0925	744000	20	00	000	001			32	108000
00	10	02	06	51	3	50	HB UNION HOME VIRGH 10-2-65-13	0925	744000	20	00	000	001			64	108004
00	12	02	06	51	3	50	HB UNION HOME VIRG H 12-2-65-13	0925	744000	20	00	000	001			64	108000
00	02	03	06	51	3	50	HB UNION HOME VIRGH 2-3-65-13	0925	744000	20	00	000	001			32	408000
00	04	03	06	51	3	50	HB UNION HOME VIRGH 4-3-65-13	0925	744000	20	00	000	001			64	108000
00	08	03	06	51	3	50	SHELL ET AL VIRGHILLS 8-3-65-13	0925	744000	20	00	000	001			32	108000
00	10	03	06	51	3	50	HB UNION HOME VIRGH 10-3-65-13	0925	744000	20	00	000	001			64	108000
00	12	03	06	51	3	50	HB UNION HOME VIRG HILLS 12-3-65-13	0925	744000	20	00	000	001			32	108000
00	14	03	06	51	3	50	SHELL VIRGINIA HILLS 14-3-65-13	0925	744000	20	00	000	001			32	108000
00	02	04	06	51	3	50	HB UNION HOME VIRGHILLS 2-4-65-13	0925	744000	20	00	000	001			64	108004
00	10	04	06	51	3	50	HB ET AL VIRG HILLS IN 10-4-65-13	0925	744000	20	00	000	001			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	037

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	12	04	065	13	5	0	HB UNION HOME VIRG HILLS 12-4-65-13	0925	744000	20	00	000	001			64	108000
00	10	05	065	13	5	0	ATLANTIC VIRGINIA HILLS 10-5-65-13	0925	744000	20	00	000	001			64	108000
00	12	05	065	13	5	0	HB UNION HOME VIRG HILLS 12-5-65-13	0925	744000	20	00	000	001			64	108000
00	10	07	065	13	5	0	HB UNION HOME VIRG HILLS 10-7-65-13	0925	744000	20	00	000	001			64	108000
00	12	07	065	13	5	0	HB UNION HOME VIRGHILLS 12-7-65-13	0925	744000	20	00	000	001			64	108000
00	02	08	065	13	5	0	HB ET AL VIRGHILLS IN 2-8-65-13	0925	744000	20	00	000	001			64	408000
00	04	08	065	13	5	0	HB ET AL VIRGHILLS 4-8-65-13	0925	744000	20	00	000	001			64	108000
00	10	08	065	13	5	0	HB ET AL VIRGHILLS 10-8-65-13	0925	744000	20	00	000	001			64	108004
00	12	08	065	13	5	0	HB ET AL VIRGHILLS 12-8-65-13	0925	744000	20	00	000	001			64	108000
00	02	09	065	13	5	0	HB ET AL VIRG HILLS 2-9-65-13	0925	744000	20	00	000	001			64	408000
00	04	09	065	13	5	0	HB ET AL VIRG HILLS 4-9-65-13	0925	744000	20	00	000	001			64	108000
00	10	09	065	13	5	0	HB ET AL VIRG HILLS 10-9-65-13	0925	744000	20	00	000	001			64	108000
00	12	09	065	13	5	0	HB ET AL VIRG HILLS 12-9-65-13	0925	744000	20	00	000	001			32	108000
00	14	09	065	13	5	0	SHELL ET AL VIRGINIA HILLS 14-9	0925	744000	20	00	000	001			32	108000
00	02	10	065	13	5	0	HB ET AL VIRGINIA H 2-10-65-13	0925	744000	20	00	000	001			64	108004
00	04	10	065	13	5	0	HB ET AL VIRGINIA H 4-10-65-13	0925	744000	20	00	000	001			64	108000
00	10	10	065	13	5	0	HB ET AL VIRGINIA H 10-10-65-13	0925	744000	20	00	000	001			64	108004
00	12	10	065	13	5	0	HB ET AL VIRG HILLS 12-10-65-13	0925	744000	20	00	000	001			64	108004
00	02	11	065	13	5	0	HB VIRGINIA HILLS 2-11-65-13	0925	744000	20	00	000	001			64	108900
00	04	11	065	13	5	0	HB VIRGINIA HILLS 4-11-65-13	0925	744000	20	00	000	001			64	108000
00	10	11	065	13	5	0	HB VIRG HILLS 10-11-65-13	0925	744000	20	00	000	001			64	108100
00	12	11	065	13	5	0	HB VIRGINIA HILLS 12-11-65-13	0925	744000	20	00	000	001			64	108004
00	04	14	065	13	5	2	HB VIRGINIA HILLS 4-14-65-13	0925	744000	20	00	000	001			64	108000
00	02	15	065	13	5	0	HB ET AL VIRGHILLS IN 2-15-65-13	0925	744000	20	00	000	001			64	408000
00	04	15	065	13	5	0	HB UNION HOME VIRGH 4-15-65-13	0925	744000	20	00	000	001			64	408000
00	10	15	065	13	5	0	HB UNION HOME VIRG H 10-15-65-13	0925	744000	20	00	000	001			64	108000
00	12	15	065	13	5	0	HB UNION HOME VIRGHILLS 12-15-65-13	0925	744000	20	00	000	001			64	108004
00	02	16	065	13	5	0	HB UNION HOME VIRG HILLS 2-16-65-13	0925	744000	20	00	000	001			64	108000
00	04	16	065	13	5	0	HB UNION HOME VIRGH 4-16-65-13	0925	744000	20	00	000	001			64	108000
00	10	16	065	13	5	0	HB UNION HOME VIRGH 10-16-65-13	0925	744000	20	00	000	001			64	108000
00	12	16	065	13	5	0	HB UNION HOME VIRGHILLS 12-16-65-13	0925	744000	20	00	000	001			64	408000
00	02	17	065	13	5	0	HB UNION HOME VIRG HILLS 2-17-65-13	0925	744000	20	00	000	001			64	108000
00	04	17	065	13	5	0	HB UNION HOME VIRG H 4-17-65-13	0925	744000	20	00	000	001			64	108000
00	10	17	065	13	5	0	HB UNION HOME VIRGH 10-17-65-13	0925	744000	20	00	000	001			32	108000
00	12	17	065	13	5	0	HB UNION HOME VIRGH 12-17-65-13	0925	744000	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	037

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01 DEC 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	17	065	13	5	0	SHELL ET AL VIRGINIA HILLS 16-17	0925	744000	20	00	000	001			32	108000
02	02	18	065	13	5	0	IOD VIRGINIA HILLS IN A2-18BL-65-13	0925	744000	20	00	000	001			64	408000
00	04	18	065	13	5	0	MCDERMOTT VIRGINIA HILLS 4-18-65-13	0925	744000	20	00	000	001			64	108004
00	10	18	065	13	5	0	MCDERMOTT VIRGINIA H 10-18-65-13	0925	744000	20	00	000	001			64	108000
00	12	18	065	13	5	0	MCDERMOTT VIRGHILLS 12-18-65-13	0925	744000	20	00	000	001			64	108000
00	02	19	065	13	5	0	ATLANTIC VIRGINIA H 2-19-65-13	0925	744000	20	00	000	001			64	108000
00	04	19	065	13	5	0	ATLANTIC VIRGINIA H 4-19-65-13	0925	744000	20	00	000	001			64	108004
00	10	19	065	13	5	0	ATLANTIC VIRGINIA H 10-19-65-13	0925	744000	20	00	000	001			64	108006
00	12	19	065	13	5	0	ATLANTIC VIRGINIA H 12-19-65-13	0925	744000	20	00	000	001			64	108000
00	02	20	065	13	5	0	HB UNION HOME VIRG HILLS 2-20-65-13	0925	744000	20	00	000	001			64	108000
00	04	20	065	13	5	0	HB UNION HOME VIR HILL 4-20-65-13	0925	744000	20	00	000	001			64	408000
00	09	20	065	13	5	0	HB UNION HOME VIRG HILLS 9-20-65-13	0925	744000	20	00	000	001			64	108000
00	12	20	065	13	5	0	HB UNION HOME VIRGH 12-20-65-13	0925	744000	20	00	000	001			64	108000
00	02	21	065	13	5	0	HB UNION HOME VIRG HILLS 2-21-65-13	0925	744000	20	00	000	001			64	108000
00	04	21	065	13	5	0	HB UNION HOME VIRGHILLS 4-21	0925	744000	20	00	000	001			64	108000
00	12	21	065	13	5	0	HB UNION HOME VIRGHILLS 12-21-65-13	0925	744000	20	00	000	001			64	108000
00	04	29	065	13	5	0	HB UNION H VIRGHILLS 4-29-65-13	0925	744000	20	00	000	001			64	108000
00	02	30	065	13	5	0	SINCLAIR SKELLY VIRGH 2-30-65-13	0925	744000	20	00	000	001			64	108000
00	04	30	065	13	5	0	SINCLAIR VIRGHILLS IN 4-30-65-13	0925	744000	20	00	000	001			64	408000
00	02	13	065	14	5	0	ATLANTIC ET AL VIRGHILLS 2-13-65-14	0925	744000	20	00	000	001			64	108000
00	04	13	065	14	5	0	BA VIRGINIA HILLS 4-13-65-14	0925	744000	20	00	000	001			64	108000
00	10	13	065	14	5	0	ATLANTIC ETAL VIRGHILLS 10-13-65-14	0925	744000	20	00	000	001			64	108000
00	12	13	065	14	5	0	B A VIRGINIA HILLS 12-13-65-14	0925	744000	20	00	000	001			64	108000
00	02	24	065	14	5	0	ATLANTIC ET AL VIRGHILLS 2-24-65-14	0925	744000	20	00	000	001			64	108000
00	10	24	065	14	5	0	ATLANTIC ETAL VIRGHILLS 10-24-65-14	0925	744000	20	00	000	001			64	108004

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	037

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01 DEC 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
														m^3 / DAY		PROD AREA	
							WILLESDEN GREEN CARD A PROJ NO 23	0967	176001	20	00	000	023	8.0	144.0	2368	
00	04	27	04	10	55	0	TEXACO WILL GR 4-27-41-5	0967	176001	20	00	000	023				408000
00	04	28	04	10	55	0	TEXACO TEXCAN WILLGR 4-28-41-5	0967	176001	20	00	000	023			64	108000
00	06	28	04	10	55	0	TEXACO WILLGREEN 6-28-41-5	0967	176001	20	00	000	023				108003
00	08	28	04	10	55	0		0967	176001	20	00	000	023			64	308000
00	10	28	04	10	55	0	TEXACO TEXCAN WILL GR 10-28-41-5	0967	176001	20	00	000	023			64	108000
00	12	28	04	10	55	0		0967	176001	20	00	000	023			64	308000
00	06	30	04	10	55	0	TEXACO TEXCAN WILLGR 6-30-41-5	0967	176001	20	00	000	023			64	108004
00	08	30	04	10	55	0	TEXACO TEXCAN WILLGR IN 8-30-41-5	0967	176001	20	00	000	023			64	408000
00	14	30	04	10	55	0	TEXACO TEXCAN WILLGR 14-30-41-5	0967	176001	20	00	000	023			64	108000
00	16	30	04	10	55	0	TEXACO TEXCAN WILLGR 16-30-41-5	0967	176001	20	00	000	023			64	108000
00	06	31	04	10	55	0	TEXACO TEXCAN WILLGR 6-31-41-5	0967	176001	20	00	000	023			64	108000
00	08	31	04	10	55	0	TEXACO TEXCAN WILLGR IN 8-31-41-5	0967	176001	20	00	000	023			64	408000
00	14	31	04	10	55	0	TEXACO TEXCAN WILLGR 14-31-41-5	0967	176001	20	00	000	023			64	108000
00	16	31	04	10	55	0	TEXACO TEXCAN WILLGR 16-31-41-5	0967	176001	20	00	000	023			64	108000
00	02	32	04	10	55	0	TEXACO TEXCAN WILLGR 2-32-41-5	0967	176001	20	00	000	023			64	108000
00	04	32	04	10	55	0		0967	176001	20	00	000	023			64	308000
00	10	32	04	10	55	0	TEXACO TEXCAN WILLGR 10-32-41-5	0967	176001	20	00	000	023			64	108000
00	12	32	04	10	55	0		0967	176001	20	00	000	023			64	308000
00	02	33	04	10	55	0		0967	176001	20	00	000	023			64	308000
00	04	33	04	10	55	0	TEXACO TEXCAN WILLGR IN 4-33-41-5	0967	176001	20	00	000	023			64	408000
00	10	33	04	10	55	0	TEXACO TEXCAN WILL GR 10-33-41-5	0967	176001	20	00	000	023			64	108004
00	12	33	04	10	55	0	TEXEX TEXCAN WILLGR 12-33-41-5	0967	176001	20	00	000	023			64	108200
00	16	25	04	10	65	3	TEXACO WILL GR 16-25-41-6	0967	176001	20	00	000	023			64	108200
00	16	35	04	10	65	0	TEXACO TEXCAN WILLGR 16-35-41-6	0967	176001	20	00	000	023			64	108000
00	08	36	04	10	65	0	TEXACO TEXCAN WILLGR 8-36-41-6	0967	176001	20	00	000	023			64	108000
00	14	36	04	10	65	0	TEXACO TEXCAN WILLGR 14-36-41-6	0967	176001	20	00	000	023			64	108004
00	16	36	04	10	65	0		0967	176001	20	00	000	023			64	308000
00	02	05	04	20	55	0	TEXACO TEXCAN WILLGR 2-5-42-5	0967	176001	20	00	000	023			64	108000
00	04	05	04	20	55	0		0967	176001	20	00	000	023			64	308000
00	06	06	04	20	55	0	TEXACO TEXCAN WILLGR 6-6-42-5	0967	176001	20	00	000	023			64	108000
00	08	06	04	20	55	0	TEXACO TEXCAN WILLGR IN 8-6-42-5	0967	176001	20	00	000	023			64	408000
00	14	06	04	20	55	0	TEXACO TEXCAN WILLGR 14-6-42-5	0967	176001	20	00	000	023			64	108000
00	16	06	04	20	55	0	TEXACO TEXCAN WILL GR 16-6-42-5	0967	176001	20	00	000	023			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	023

EFFECTIVE DATE	OPER NO
01 DEC 1987	017

EFFECTIVE DATE	OPER NO
01 DEC 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC ER	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME: WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSIDIZING	BASIC WELL RATE: TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00	02	01	04	20	65	0	TEXACO TEXCAN WILLGR IN 2-1-42-6	0967	176001	20	00	000	023			64	408000
00	04	01	04	20	65	0		0967	176001	20	00	000	023			64	308000
00	14	01	04	20	65	0	TEXACO TEXCAN WILLGR 14-1-42-6	0967	176001	20	00	000	023			64	108000
00	16	01	04	20	65	0	TEXACO TEXCAN WILLGR 16-1-42-6	0967	176001	20	00	000	023			64	108004
00	08	02	04	20	65	0	TEXACO TEXCAN WILLGR IN 8-2-42-6	0967	176001	20	00	000	023			64	408000
00	16	02	04	20	65	0	TEXACO TEXCAN WILLGR 16-2-42-6	0967	176001	20	00	000	023			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	023

EFFECTIVE DATE	OPER NO
01 DEC 1987	017

EFFECTIVE DATE	OPER NO
01 DEC 1987	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								m^3 / DAY			1 2 3 4 5 6
							ZAMA MUSKEG L PROJECT NO 1	0997	782012	20	00	000	001	8.0	8.0	64	
00	04	01	116	06	60		HB ZAMA N 4-1-116-6	0997	782012	20	00	000	001			64	108000
00	04	01	116	06	62		HB ZAMA IN 4-1-116-6	0997	782012	20	00	000	001				408004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0997	782012	20	.00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	038

EFFECTIVE DATE	OPER NO
01 DEC 1987	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							I.S. NO 9	0997	788070	20	00	000	001	8.0	16.0	128	
00	04	19	116	05	6	0	HB ZAMA N 4-19-116-5	0997	788070	20	00	000	001			64	108000
00	04	19	116	05	6	2	HB ZAMA NORTH 4-19-116-5	0997	788070	20	00	000	001				408004
00	16	24	116	06	6	0	HB ZAMA 16-24-116-6	0997	788070	20	00	000	001			64	108200

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0997	788070	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	038

EFFECTIVE DATE	OPER NO
01 DEC 1987	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								m^3 / DAY			1 2 3 4 5 6
							ZAMA KEG RIVER VVV PROJECT NO 3	0997	788122	00	00	000	003	8.0	8.0	128	
00	07	12	118	04	6	0	ASHLAND MONSANTO ZAMA 7-12-118-4	0997	788122	00	00	000	003			64	408000
00	10	12	118	04	6	0	ASHLAND MONSANTO ZAMA 10-12-118-4	0997	788122	00	00	000	003			64	108200

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
* FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0997	788122	00	00	000	003

EFFECTIVE DATE	OPER NO
01 DEC 1987	064

EFFECTIVE DATE	OPER NO
01 DEC 1987	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY A&B PROJ NO 1	0212	276060	20	00	000	001	8.0	56.0	240	
00	09	02	043	02	40		BP CHAUVS 9-2-43-2	0212	276060	20	00	000	001			16	108910
00	10	02	043	02	40		TRIAD BPX CHAUVIN S 10-2-43-2	0212	276060	20	00	000	001			16	108914
02	10	02	043	02	40		BP CHAUVS 10-2-43-2	0212	276060	20	00	000	001				108913
00	11	02	043	02	40		BP CHAUVIN UNIT 1 11-2-43-2	0212	276060	20	00	000	001			16	408010
00	12	02	043	02	40		TRIAD BPX CHAUVIN S 12-2-43-2	0212	276060	20	00	000	001			16	108110
00	13	02	043	02	40			0212	276060	20	00	000	001			16	308010
00	14	02	043	02	40		TRIAD BPX CHAUVIN S 14-2-43-2	0212	276060	20	00	000	001			16	108010
00	15	02	043	02	40		BP CHAUVS 15-2-43-2	0212	276060	20	00	000	001			16	108015
00	16	02	043	02	40		TRIAD BPX CHAUVIN S 16-2-43-2	0212	276060	20	00	000	001			16	108114
00	08	03	043	02	40		TRIAD BPX CHAUVIN S 8-3-43-2	0212	276060	20	00	000	001			16	408010
00	02	11	043	02	40		TRIAD BPX CHAUVIN S 2-11-43-2	0212	276060	20	00	000	001			16	108010
02	02	11	043	02	40		BP CHAUVIN SOUTH 2-11-43-2	0212	276060	20	00	000	001				108013
00	03	11	043	02	40		BP UNIT NO 1 CHAUVS 3-11-43-2	0212	276060	20	00	000	001			16	108010
00	04	11	043	02	40		TRIAD BPX CHAUVIN S 4-11-43-2	0212	276060	20	00	000	001			16	408010
00	05	11	043	02	40			0212	276060	20	00	000	001			16	308010
00	06	11	043	02	40		TRIAD BPX CHAUVINS 6-11-43-2	0212	276060	20	00	000	001			16	108010
02	07	11	043	02	40		BP CHAUVIN SOUTH 7-11D-43-2	0212	276060	20	00	000	001			16	108110

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	039

EFFECTIVE DATE	OPER NO
01 DEC 1987	W11

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	F								m^3 / DAY			1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY A&B PROJ NO 3	0212	276060	20	.00	000	003	8.0	32.0	80	
00	02	02	043	02	40		CINABAR CHAUVS 2-2-43-2	0212	276060	20	.00	000	003			16	108810
00	03	02	043	02	40		CINIBAR CHAUVS 3-2-43-2	0212	276060	20	00	000	003			16	108010
02	04	02	043	02	40		NUGENT CHAUVIN SOUTH 4-2-43-2	0212	276060	20	00	000	003				408015
03	04	02	043	02	40		CINABAR CHAUVINS 4-2-43-2	0212	276060	20	00	000	003			16	108010
00	05	02	043	02	40		CINIBAR CHAUVIN SOUTH 5-2-43-2	0212	276060	20	00	000	003			16	408110
00	06	02	043	02	40		NUGENT CHAUVIN SOUTH 6-2-43-2	0212	276060	20	00	000	003				108915
02	06	02	043	02	40		CINABAR CHAUVINS 6-2-43-2	0212	276060	20	00	000	003			16	108910

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276060	20	00	000	003

EFFECTIVE DATE	OPER NO
01 DEC 1987	W11

EFFECTIVE DATE	OPER NO
01 DEC 1987	T92

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY A&B PROJ NO 4	0212	276060	20	00	000	004	8.0	16.0	32	
02	11	35	04	20	24	0	AUORD CHAUVIN 11-35-42-2	0212	276060	20	00	000	004			16	108010
00	15	35	04	20	24	0	AVORD CHAUVIN SOUTH 15B-35-42-2	0212	276060	20	00	000	004			16	108910

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276060	20	00	000	004

EFFECTIVE DATE	OPER NO
01 DEC 1987	T92

EFFECTIVE DATE	OPER NO
01 DEC 1987	296

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER MANNVILLE D PROJ NO 3	0893	248004	20	00	000	003	8.0	88.0	256	
00	02	32	00	91	6	4	0 ANADARKO TABER 2-32-9-16	0893	248004	20	00	000	003			16	108110
00	07	32	00	91	6	4	0 ANADARKO TABER 7-32-9-16	0893	248004	20	00	000	003			16	108110
00	08	32	00	91	6	4	0 ANADARKO ET AL TABER 8-32-9-16	0893	248004	20	00	000	003			16	108010
00	09	32	00	91	6	4	0 ANADARKO ET AL TABER 9-32-9-16	0893	248004	20	00	000	003			16	108010
00	10	32	00	91	6	4	0 ANADARKO TABER 10-32-9-16	0893	248004	20	00	000	003			16	408010
00	11	32	00	91	6	4	0 ANADARKO TABER 11-32-9-16	0893	248004	20	00	000	003			16	108110
00	14	32	00	91	6	4	0 ANADARKO TABER 14-32-9-16	0893	248004	20	00	000	003			16	108014
00	15	32	00	91	6	4	0 ANADARKO TABER 15-32-9-16	0893	248004	20	00	000	003			16	108110
00	16	32	00	91	6	4	0 ANADARKO ET AL TABER 16-32-9-16	0893	248004	20	00	000	003			16	408010
00	12	33	00	91	6	4	0 ANADARKO ET AL TABER 12-33-9-16	0893	248004	20	00	000	003			16	108210
00	13	33	00	91	6	4	0 ANADARKO ET AL TABER 13-33-9-16	0893	248004	20	00	000	003			16	408010
00	14	33	00	91	6	4	0 ANADARKO ET AL TABER 14-33-9-16	0893	248004	20	00	000	003			16	108010
02	03	04	01	01	6	4	0 ANADARKO ET AL TABER 3-4-10-16	0893	248004	20	00	000	003			16	408010
00	04	04	01	01	6	4	0 ANADARKO ET AL TABER 4-4-10-16	0893	248004	20	00	000	003			16	108010
00	06	04	01	01	6	4	0 ANADARKO ET AL TABER 6-4-10-16	0893	248004	20	00	000	003			16	108010
00	10	50	10	16	4	0	ANADARKO ET AL TABER 1-5-10-16	0893	248004	20	00	000	003			16	108110

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0893	248004	20	00	000	003

EFFECTIVE DATE	OPER. NO.
01 DEC 1987	296

EFFECTIVE DATE	OPER. NO
01 DEC 1987	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 12	0928	278160	20	00	000	012	8.0	64.0	112	
B	0	0	1	3	0	0	PACIFIC WAINWRIGHT 1B-30-45-5	0928	278160	20	00	000	012			8	108014
D	0	0	1	3	0	0	PEX WAINWR 1D-30-45-5	0928	278160	20	00	000	012			8	108015
B	0	0	2	3	0	0	PACIFIC WAINWRIGHT 2B-30-45-5	0928	278160	20	00	000	012			8	108010
D	0	0	2	3	0	0	PACIFIC WAINWRIGHT 2D-30-45-5	0928	278160	20	00	000	012			8	408010
B	0	0	3	3	0	0	PACIFIC WAINWRIGHT 3B-30-45-5	0928	278160	20	00	000	012			8	408010
D	0	0	3	3	0	0	PACIFIC WAINWRIGHT 3D-30-45-5	0928	278160	20	00	000	012			8	108010
B	0	0	6	3	0	0	PACIFIC WAINWRIGHT 6B-30-45-5	0928	278160	20	00	000	012			8	408010
D	0	0	6	3	0	0	PACIFIC WAINWRIGHT 6D-30-45-5	0928	278160	20	00	000	012			8	108010
B	0	0	7	3	0	0	WIZARD BRASSARD E WAINWR 7B-30-45-5	0928	278160	20	00	000	012			8	108010
D	0	0	7	3	0	0	PACIFIC WAINWRIGHT 7D-30-45-5	0928	278160	20	00	000	012			8	108010
B	0	0	8	3	0	0	PEX WAINWR WW 8B-30-45-5	0928	278160	20	00	000	012			8	108010
B	0	1	0	3	0	0	PACIFIC WAINWRIGHT 10B-30-45-5	0928	278160	20	00	000	012			8	408010
B	0	1	1	3	0	0	PACIFIC WAINWRIGHT 11B-30-45-5	0928	278160	20	00	000	012			8	108010
D	0	1	1	3	0	0	PACIFIC WAINWRIGHT 11D-30-45-5	0928	278160	20	00	000	012			8	108010
B	0	1	4	3	0	0	PACIFIC WAINWRIGHT 14B-30-45-5	0928	278160	20	00	000	012				408010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	012

EFFECTIVE DATE	OPER. NO
01 DEC 1987	012